

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400101538

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31268-00 6. County: WELD
 7. Well Name: BERNHARDT Well Number: 37-36
 8. Location: QtrQtr: NENW Section: 1 Township: 4N Range: 67W Meridian: 6
 Footage at surface: Direction: FNL Distance: 1303 Direction: FWL Distance: 1985
 As Drilled Latitude: 40.345248 As Drilled Longitude: -104.841342

GPS Data:

Data of Measurement: 08/05/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 116 Direction: FSL Distance: 1172 Direction: FEL
 Sec: 1 Twp: 4N Rng: 67W
 at Bottom Hole Distance: 114 Direction: FSL Distance: 1191 Direction: FEL
 Sec: 1 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: 81/6923-S

12. Spud Date: (when the 1st bit hit the dirt) 06/12/2010 13. Date TD: 06/16/2010 14. Date Casing Set or D&A: 06/17/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8235 TVD 7902 17 Plug Back Total Depth MD 8177 TVD 7844

18. Elevations GR 4826 KB 4841

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR-CCL-CB-VDL
No Openhole logs run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	876	550	876	0
1ST	7+7/8	4+1/2	11.6	8,223	1,070	8,273	500

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,486		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,329		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,634		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,084		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Hit bridge @ 2049'; no openhole logs run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400101541	DIRECTIONAL SURVEY	Anadarko - Bernhardt State 37-36 p2a vs final.pdf
400101542	CMT SUMMARY	Bernhardt State 37-36 Sfc Cement Ticket.pdf

Total Attach: 2 Files