

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-17012-00 6. County: WELD
7. Well Name: KATE RED Well Number: D 29-3
8. Location: QtrQtr: NENW Section: 29 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 06/09/2010 Date of First Production this formation: 06/15/1993

Perforations Top: 6998 Bottom: 7012 No. Holes: 109 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Codell under sand plug for Niobrara recomplete

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Codell under sand plug for Niobrara completion 6/9/10.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 06/30/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 6768 Bottom: 6882 No. Holes: 128 Hole size: 27/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
Frac'd Niobrara w/ 173938 gals Vistar, Acid, and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/07/2010 Hours: 24 Bbls oil: 13 Mcf Gas: 39 Bbls H2O: 10

Calculated 24 hour rate: _____ Bbls oil: 13 Mcf Gas: 39 Bbls H2O: 10 GOR: 3000

Test Method: Flowing Casing PSI: 150 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1312 API Gravity Oil: 49

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____