

Company **Vecta Oil & Gas LTD**
 Address **5920 Cedar Springs Rd.Ste.200**
 CSZ **Dallas, TX 75235**
 Attn. **Matt Goolsby**

Lease Name **Grays**
 Lease # **23-27**
 Legal Desc **NE-SW**
 Section **27**
 Township **13S**
 County **Cheyenne**
 Drilling Cont **Black Gold Drilling Rig #69**

Job Ticket **2093**
 Range **47W**
 State **CO**

Comments **Trilobite did the 1st test**

GENERAL INFORMATION

Test # **2** Test Date **12/27/2009**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **69.0**
 Filtrate **6.4** Chlorides **800**

Drill Collar Len **244.0**
 Wght Pipe Len **0**

Formation **Morrow**
 Interval Top **5170.0** Bottom **5337.0**
 Anchor Len Below **167.0** Between **0**

Total Depth **5337.0**
 Blow Type **Weak surface blow at the start of the initial flow period, building to 2 inches in 5 minutes where it held the rest of the period. Very weak surface blow through 30 minutes of the final flow period, then we had a no blow. Times: 30, 65, 60, 30.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **604** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **4:30 PM**
 Tool Picked Up **8:40 PM**
 Tool Layed Dwn **6:35 AM**

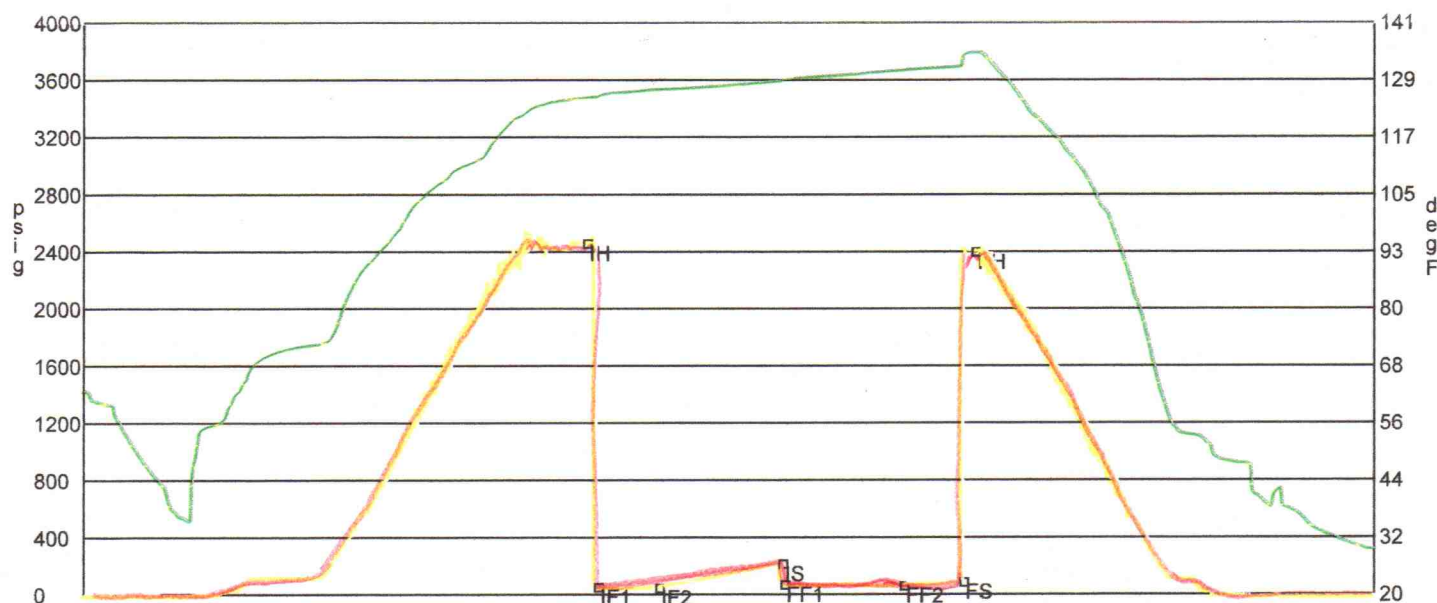
Elevation **4330.00** Kelley Bushings **4341.00**

Start Date/Time **12/27/2009 7:44 PM**
 End Date/Time **12/28/2009 6:42 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
90	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 90ft
DST Fluids 0					

Estimated cost, \$ 2230 -



	Date	Time	Pressure	Temp	
IH	12/27/2009 11:58:30 PM	4.241667	2469.08	125.354	Initial Hydro-static
IF1	12/28/2009 12:04:15 AM	4.3375	62.714	125.477	Initial Flow (1)
IF2	12/28/2009 12:35:30 AM	4.858333	57.428	127.11	Initial Flow (2)
IS	12/28/2009 1:38:30 AM	5.908333	227.176	128.882	Initial Shut-In
FF1	12/28/2009 1:39:30 AM	5.925	79.983	129.019	Final Flow (1)
FF2	12/28/2009 2:40:30 AM	6.941667	73.041	131.158	Final Flow (2)
FS	12/28/2009 3:11:00 AM	7.45	99.415	131.983	Final Shut-In
FH	12/28/2009 3:17:00 AM	7.55	2409.373	134.911	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke