

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400099744

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-013-06181-00 6. County: BOULDER
7. Well Name: HODGSON Well Number: 1-21
8. Location: QtrQtr: NWSW Section: 21 Township: 1N Range: 69W Meridian: 6
9. Field Name: BOULDER VALLEY Field Code: 7468

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>07/15/2010</u>		Date of First Production this formation: <u>04/23/1986</u>	
Perforations	Top: <u>7846</u> Bottom: <u>7860</u>	No. Holes: <u>28</u>	Hole size: <u> </u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>The Codell was covered by a sand plug for Niobrara recomple, removed sand plug and commingled w/ Niobrara 8/5/10</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u> </u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u> GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u>	Tubing PSI: <u> </u>	Choke Size: <u> </u>
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production:			
<div>sand plug run 7623-7918 on 7/16/10</div>			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/05/2010</u>		Date of First Production this formation: <u>08/10/2010</u>	
Perforations	Top: <u>7504</u> Bottom: <u>7860</u>	No. Holes: <u>92</u>	Hole size: <u> </u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Codell & Niobrara are commingled			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>08/27/2010</u>	Hours: <u>24</u>	Bbls oil: <u>5</u>	Mcf Gas: <u>60</u> Bbls H2O: <u>8</u>
Calculated 24 hour rate:		Bbls oil: <u>5</u>	Mcf Gas: <u>60</u> Bbls H2O: <u>8</u> GOR: <u>12000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>749</u>	Tubing PSI: <u>537</u>	Choke Size: <u>32/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1297</u>	API Gravity Oil: <u>49</u>
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>7830</u>	Tbg setting date: <u>08/17/2010</u>	Packer Depth: <u> </u>
Reason for Non-Production:			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>08/05/2010</u>		Date of First Production this formation: <u>08/10/2010</u>	
Perforations	Top: <u>7504</u> Bottom: <u>7598</u>	No. Holes: <u>64</u>	Hole size: <u>73/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Niobrara Recomplete The Codell is covered by a sand plug Frac'd Niobrara w/ 159720 gals Vistar, Acid, and Slick Water with ? lbs Ottawa sand			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>08/13/2010</u>	Hours: <u>24</u>	Bbls oil: <u>7</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>4</u>
Calculated 24 hour rate:		Bbls oil: <u>7</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>4</u> GOR: <u>5000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>180</u>	Tubing PSI: <u>0</u>	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production:			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____