

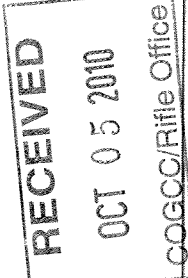
State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 28700
 2. Name of Operator: Exxon/Mobil Oil Corporation
 3. Address: P. O. Box 4358, COPR-MI-205
 City: Houston State: Tx Zip: 77210-4358
 4. Contact Name: Lynn Neely
 Phone: 281-654-1949
 Fax: 281-654-1940
 5. API Number: 05-103-11534-00 OGCC Facility ID Number
 6. Well/Facility Name: Piceance Creek Unit 7. Well/Facility Number: 296-658
 8. Location (Cir/Tr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th P.M.
 9. County: Rio Blanco 10. Field Name: Piceance Creek
 11. Federal, Indian or State Lease Number: COD-035679



Complete the Attachment Checklist

Survey Plat
 Directional Survey
 Surface Eqm't Diagram
 Technical Info Page
 Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
 Change of **Surface** Footage from Exterior Section Lines: FEL/FSL
 Change of **Surface** Footage to Exterior Section Lines: FEL/FSL
 Change of **Bottomhole** Footage from Exterior Section Lines: FEL/FSL
 Change of **Bottomhole** Footage to Exterior Section Lines: FEL/FSL
 Bottomhole location Cir/Tr, Sec, Twp, Rng, Mer
 Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Latitude _____ is location in a High Density Area (rule 603b)? Yes/No _____
 Longitude _____ Surface owner consultation date: _____
 Ground Elevation _____ attach directional survey

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____
 Plugging Bond: Blanket Individual
 CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:

Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____
 NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used _____ Cementing tool setting/depth _____ Cement top _____ Cement bottom _____
 *submit cbl and cement job summaries
 Date _____

RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____
 Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of intent
 Approximate Start Date: 10/15/2010
 Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
 Change Drilling Plans
 Gross Interval Changed?
 Casing/Cementing Program Change
 Request to Vent or Flare
 Repair Well
 Rule 502 variance requested
 Other: _____
 E&P Waste Disposal
 Beneficial Reuse of E&P Waste
 Status Update/Change of Remediation Plans
 for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Lynn Neely*
 Print Name: Lynn Neely
 Title: Regulatory Specialist
 Date: 10/05/2010
 Email: lynn.r.neely@exxonmobil.com

COGCC Approved: *[Signature]*
 Title: **ETW**
 Date: 10/14/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-11534-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Pipeance Creek Unit Well/Facility Number: 296-6B8
4. Location (Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th P. M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONSCurrently Permitting Surface Casing String:

Casing String	Hole Sz	Csg. Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Surface	14.75	10.75"	45.5 #J-55	4,900'	12.5 ppg Lead & 15.6 ppg Tail	1,530	Surface

Operator request the following changes to Surface Casing String:

Casing String	Hole Sz	Csg. Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Surface	14.75	10.75"	45.5 #J-55	4,300	12.7 ppg Lead & 15.8 ppg Tail	886	Surface

Currently Permitting Production Casing String:

Casing String	Hole Sz	Csg. Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Production	6 1/8"	4 1/2"	15.1# P110	14,400'	12.5 ppg	280	7,100'

Operator request the following changes to Production Casing String:

Casing String	Hole Sz	Csg. Sz	Wt/Grade	Depth	PPG Cmt	Sacks	IOC
Production	6 1/8"	4 1/2"	15.1# P110	14,600'	10.5 ppg Lead & 12 ppg Tail	318	7,100'

RECEIVED
OCT 05 2010

COGCC/Rifle Office