



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 861-2600 Fax: (303) 861-2601

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185  
2. Name Of Operator: EnCana Oil & Gas (USA) Inc.  
3. Address: 370 17th Street, Suite 1700  
City: Denver State: CO Zip: 80202

4. Contact Name:  
HEATHER MITCHELL  
Phone: 720-876-3070  
Fax: 720-876-4070

5. API Number: 05045121010000  
6. Well/Facility Name: GMR 8-6 (KSW)  
8 Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM  
9. County: GARFIELD  
10. Field Name: Mamm Creek  
11. Federal, Indian or State Lease Number:

Complete the Attachment  
Checklist

Survey Plat		OP	OGCC
Directional Survey			
Surface Equipmt Diagram			
Technical Info Page	X		
Other			

General Notice

(a change of surface qtr/qtr is substantive and requires a new permit)  
FNL/FSL

CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Footage from Exterior Section Lines:  
Change of Surface Footage to Exterior Section Lines:  
Change of Bottomhole Footage from Exterior Section Lines:  
Change of Bottomhole Footage to Exterior Section Lines:  
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer  
Latitude Distance to nearest property line  
Longitude Distance to nearest lease line  
Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR  
Is location in a High Density Area (Rule 603b)? Yes/No  
Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading

Instrument Operator's Name

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: Blanket Individual

CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

ABANDONED LOCATION:

Was location ever built? Yes No  
Is site ready for inspection? Yes No  
Date Ready for inspection:

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? Yes No

MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement top Cement bottom Date

\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date: Upon Approval

Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2)  
Change Drilling Plans  
Gross Interval Changed?  
Casing/Cementing Program Change

Request to Vent or Flare

Repair Well

Rule 502 variance requested

Other: Request to complete

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell

Date: 10/04/2010

Email: Heather.Mitchell@encana.com

Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Keith Kij

Title:

EIT III

Date:

OCT 05 2010

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 04 2010

COGCC/Rifle Office

1. OGCC Operator Number 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Well/Facility Name: GMR 8-6 (K8W)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM
- API Number 05045121010000
- OGCC Facility ID # 8-6 (K8W)
- Well/Facility Number: 8-6 (K8W)

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.

ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.

ATTACHMENTS:

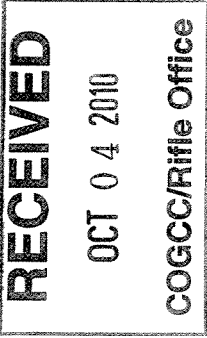
- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

RECEIVED

OCT 04 2010

Actual Conditions  
COGCC/Rifle Office  
(MD / TVD)

Permit Estimated Formation Tops (MD / TVD)	Casing & Hole size	Actual Conditions (MD / TVD)
Wasatch: Surface		Wasatch: Surface
20" Conductor @ 40'		26" @ 41' (Pre-Set)
Cement to surface with 5 yds redi-mix		
12-1/4" Hole		12 1/4" Hole
9-5/8", 36#, J/K55 top joints to 1250'		Cementing Details: Lead: 264 sxs, 12.5 ppg G, 2.11 cu-ft/sx Tail: 129 sxs, 15.8 ppg, 1.17 cu-ft/sxs Circulated 54 bbls back to surface.
0		
Wasatch "G": 3829' / 3768'		OHIO CREEK (Top Kmv) 6372 ' / 6235 '
Ohio Creek: 5910' / 5812' (Top of Mesa Verde)	Permit TOC 500' > TOG	7 7/8" Hole
Williams Fork: 6927' / 6811'		WILLIAMS FORK FM 6895 ' / 6752 '
		TOP GAS 8026 ' / 7881 ' TOC: 4200'
Top Gas Pick: 7977' / 7846'		ROLLINS SS (Hes Fm) 9983 ' / 9837 '
		Cozzette 10443 ' / 10297 '
		Corcoran 10674 ' # 10528 '
0		ANTICIPATED TD PERMIT TD
Coal Ridge (Paluda): 9250' / 9199'		4-1/2", 11.6#, 180 Production Casing @ 11014'
		Cement with: Lead: 501 sxs, 12 ppg TXI, 1.4 cu-ft/sxs Tail: 482sxs, 15 ppg TXI, 1.43 c-ft/sxs Total: 983 sx
Rollins: 9905' / 9774'		
Estimated TD @ 10,988/10,857		
Permit TD @ 11,188/11,057		
4-1/2", 11.6#, P110/180 Prod. Casing @ 11,188'		
0		
(Permit TOC = 500' > TOG)		501 sxs, 12.0 ppg TXI, 1.79 cu-ft/sxs 482 sxs, 13.0 TXI, 1.43 cu-ft/sxs



Well: GMR 8-6  
Pad: K8W  
API No: 50451210100  
Permit No: TBD

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 08/29/2010  
Plug Bumped: 0:50  
Annular Fluid Level After Job (Static or Falling?): \_\_\_\_\_ barrels  
If falling, barrels of mud added until stabilized: \_\_\_\_\_ barrels

WOC Time: 6hr Temp log ran  
Bond Log Run: Temp log

Casing Slips Set: Yes

Bradenhead Pressures

6 hrs: 0 psig  
12 hrs: 0 psig  
24 hrs: 0 psig  
48 hrs: 0 psig  
72 hrs: 0 psig

Toc 5130'  
KK

Comments