



State of Colorado
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical, and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 100185
 2. Name Of Operator: EnCana Oil & Gas (USA) Inc.
 3. Address: 370 17th Street, Suite 1700
 City: Denver State: CO Zip: 80202
 4. Contact Name: HEATHER MITCHELL
 Phone: 720-876-3070 Fax: 720-876-4070

5. API Number: 05045191509000
 6. Well/Facility Name: GMR 8-5D (K&W)
 7. Well/Facility Number: 8-5D (K&W)
 8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM
 9. County: GARFIELD
 10. Field Name: Mannm Creek
 11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

Survey Plat	<input type="checkbox"/>	OP	OGCC
Directional Survey	<input type="checkbox"/>		
Surface Egpm't Diagram	<input type="checkbox"/>		
Technical Info Page	<input checked="" type="checkbox"/>		
Other	<input type="checkbox"/>		

General Notice

(a change of surface qtr/Clr is substantive and requires a new permit)
 FNL/FSL FEL/FWL

CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Footage from Exterior Section Lines:
 Change of Surface Footage to Exterior Section Lines:
 Change of Bottomhole Footage from Exterior Section Lines:
 Change of Bottomhole Footage to Exterior Section Lines:
 Bottom hole location Qtr/Clr, Sec, Twp, Rng, Mer

attach directional survey

Latitude Distance to nearest property line
 Longitude Distance to nearest lease line
 Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
 Is location in a High Density Area (Rule 603b)? Yes/No
 Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	Remove from surface bond
					Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: From: To: Effective Date:
 Plugging Bond: Blanket Individual

ABANDONED LOCATION:

Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement top Cement bottom Date
 *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
 Approximate Start Date: Upon Approval Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

- Intent To Recomplete (submit form 2)
- Request to Vent or Flare
- Change Drilling Plans
- Repair Well
- Gross Interval Changed?
- Rule 502 variance requested
- Casing/Cementing Program Change
- Other: Request to complete
- E&P Waste Disposal
- Beneficial Reuse of E&P Waste
- Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 10/04/2010 Email: Heather.Mitchell@concent.com

Print Name: HEATHER MITCHELL Title: REGULATORY ANALYST

COGCC Approved: Kevin Kij Date: OCT 05 2010
 CONDITIONS OF APPROVAL, IF ANY

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY



RECEIVED
OCT 04 2010
COGCC/Rifle Office

- 1. OGCC Operator Number: 100186
 - 2. Name of Operator: EnCana Oil & Gas (USA) Inc
 - 3. Well/Facility Name: GMR 8-5D (KBW)
 - 4. Location (Qr/Ctr, Sec, Twp, Rng, Meridian): NESW Sec 8 T7S - R93W 6th PM
- API Number: 05045191550000
OGCC Facility ID #: 8-5D (KBW)
Well/Facility Number: 8-5D (KBW)

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

- 5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS
THE REFERENCED WELL HAS BEEN SUCCESSFULLY CEMENTED ACCORDING TO THE APPROVED PLAN AND SUMMARY OF THE BRADENHEAD MONITORING COMPLETED.
ENCANA OIL & GAS (USA) INC. REQUESTS APPROVAL TO COMMENCE COMPLETIONS OPERATIONS.
ATTACHMENTS:
CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

RECEIVED
 OCT 04 2010
 COGCC/Rifle Office

GMR 8-5D
 Casing &
 Hole size

Actual
 Conditions
 (MD / TVD)

Permit Estimated
 Formation Tops
 (MD / TVD)
 Wasatch: Surface

16" Conductor @ 40'
 Cement to surface with 5 yds redi-mix

12-1/4" Hole

12-1/4" Hole

9 5/8", 36# / 2.4#, J/K55 Surface Casing @ 1250'

9-5/8", 36#, J/K55 Surface Casing @ 1290'
 Cement to surface with:
 Lead: 264ss, 12.5 Cement 2.1 R/sk
 Tail: 149 ss, 15.8 ppg Class G 1.17 R/sk
 Total: 413 ss

Wasatch "G": 3842/3753

8 3/4" Hole

OHIO CREEK (Top Km) 6394' / 6218'

Ohio Creek: 5942/5797
 (Top of Mesa Verde)

7 7/8" Hole
 WILLIAMS FORK FM 6942' / 6749'

Williams Fork: 6968/6796

TOP GAS
 TOC: 4200
 8069' / 7869'

Permit TOC 500 > TOG

Cozzette 10484' / 10283'

Top Gas Pick: 8023/7831

Corcoran 10721' / 10519'

ROLLINS SS (Hes Fm) 10057' / 9856'

ANTICIPATED TD 11062' / 10861'
 PERMIT TD /

4-1/2", 11.6#, 180 Production Casing @ 11039'
 Cement with:
 Lead: 529 sxs, 12 ppg TX1, 1.79 cu-ft/sxs
 Tail: 503 sxs, 13 ppg, 1.88 cu-ft/sxs
 Total: 1032 ss

Coat Ridge (Paludal): 9296/9104

Rollins: 9951/9759
 Cozzette: 10507/10315
 Corcoran: 10734/10542

Estimated TD @ 11034/10842
 Permit TD @ 11234/11042
 4-1/2", 11.6#, P110 / 180 Production Casing @ 11234'

Cement with
 (Permit TOC = 500 > TOG)

RECEIVED
OCT 04 2010
COGCC/Rifle Office

Well: GMR 8-5D
Pad: K8W
API No: 50451915500
Permit No:

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 09/09/2010
Plug Bumped: 16:30

Annular Fluid Level After Job (Static or Falling?): **STATIC**
If falling, barrels of mud added until stabilized: _____ barrels

WOC Time: 6hr Temp log ran
Bond Log Run: Temp log

Casing Slips Set: yes

Bradenhead Pressures

6 hrs: 0 psig
12 hrs: 0 psig
24 hrs: 0 psig
48 hrs: 0 psig
72 hrs: 0 psig

TOC 800'
KK

Comments