

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:
400083331

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 324188

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
324188
Expiration Date:
10/14/2013

This location assessment is included as part of a permit application.

1. CONSULTATION
 This location is included in a Comprehensive Drilling Plan. CDP # _____
 This location is in a sensitive wildlife habitat area.
 This location is in a wildlife restricted surface occupancy area.
 This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator
Operator Number: 96850
Name: WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

3. Contact Information
Name: Howard Harris
Phone: (303) 606-4086
Fax: (303) 629-8272
email: howard.harris@williams.com

4. Location Identification:
Name: Exxon Tank Farm Number: PA 313-33
County: GARFIELD
Quarter: NWSW Section: 33 Township: 6S Range: 95W Meridian: 6 Ground Elevation: 5211
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 2392 feet, from North or South section line: FSL and 344 feet, from East or West section line: FWL
Latitude: 39.480346 Longitude: -108.011208 PDOP Reading: 1.6 Date of Measurement: 04/30/2010
Instrument Operator's Name: J. Kirkpatrick

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

| | | | | |
|--|---|--|--|--|
| Special Purpose Pits: <input type="checkbox"/> | Drilling Pits: <input type="checkbox"/> | Wells: <input type="text" value="1"/> | Production Pits: <input type="checkbox"/> | Dehydrator Units: <input type="checkbox"/> |
| Condensate Tanks: <input type="checkbox"/> | Water Tanks: <input type="text" value="4"/> | Separators: <input type="text" value="1"/> | Electric Motors: <input type="checkbox"/> | Multi-Well Pits: <input type="checkbox"/> |
| Gas or Diesel Motors: <input type="checkbox"/> | Cavity Pumps: <input type="checkbox"/> | LACT Unit: <input type="checkbox"/> | Pump Jacks: <input type="checkbox"/> | Pigging Station: <input type="checkbox"/> |
| Electric Generators: <input type="checkbox"/> | Gas Pipeline: <input type="text" value="1"/> | Oil Pipeline: <input type="text" value="3"/> | Water Pipeline: <input type="text" value="1"/> | Flare: <input type="checkbox"/> |
| Gas Compressors: <input type="checkbox"/> | VOC Combustor: <input type="text" value="1"/> | Oil Tanks: <input type="text" value="4"/> | Fuel Tanks: <input type="checkbox"/> | |

Other: _____

6. Construction:

Date planned to commence construction: 10/30/2010 Size of disturbed area during construction in acres: 0.37
Estimated date that interim reclamation will begin: 05/01/2011 Size of location after interim reclamation in acres: 0.37
Estimated post-construction ground elevation: 5211 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other:

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 08/17/2010
Surface Owner: X Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

X Well Surety ID: 20030107 Gas Facility Surety ID: Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 1300 , public road: 1639 , above ground utilit: 1428
, railroad: 2089 , property line: 994

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational X Other (describe): Existing Well Pad
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational X Other (describe): Existing Well Pad
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 47 Nihill Channery Loam. 6 to 25 percent slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 05/19/2010

List individual species: Sage, Buffalograss, Wheatgrass

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 446, water well: 1792, depth to ground water: 55

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This Location Assessment form is for construction of the PA 313-33 tank farm to handle condensate production in the Cottonwood area. The location reference point for the pad was the center of pad from which all measurements were made. Williams will ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. Williams will implement best management practices to contain any unintentional release of fluids. A closed mud system will be implemented.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/19/2010 Email: Howard.Harris@Williams.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____

Director of COGCC

Date: 10/15/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.

Secondary containment berms/steel rings must be lined

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|-------------------------|----------------------|
| 2033389 | CORRESPONDENCE | LF@2542085 2033389 |
| 400083331 | FORM 2A SUBMITTED | LF@2527424 400083331 |
| 400083746 | 317B NOTIFICATION | LF@2527425 400083746 |
| 400083747 | ACCESS ROAD MAP | LF@2527426 400083747 |
| 400083748 | PROPOSED BMPs | LF@2527427 400083748 |
| 400083749 | CONST. LAYOUT DRAWINGS | LF@2527428 400083749 |
| 400083751 | HYDROLOGY MAP | LF@2527429 400083751 |
| 400083753 | LOCATION DRAWING | LF@2527430 400083753 |
| 400083754 | LOCATION PICTURES | LF@2527431 400083754 |
| 400083755 | NRCS MAP UNIT DESC | LF@2527432 400083755 |
| 400083756 | REFERENCE AREA MAP | LF@2527433 400083756 |
| 400083757 | REFERENCE AREA PICTURES | LF@2527434 400083757 |
| 400083758 | SENSITIVE AREA DATA | LF@2527435 400083758 |
| 400083759 | TOPO MAP | LF@2527436 400083759 |
| 400086051 | SURFACE AGRMT/SURETY | LF@2527437 400086051 |

Total Attach: 15 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | Changed the distance to nearest building to 1,300' per Howard Harris | 10/14/2010 3:39:49 PM |
| DOW | The BMPs as submitted by the operator are applicable to the site. by Michael Warren on Wednesday, September 29, 2010 at 8:15 A.M. | 9/29/2010 8:29:25 AM |
| OGLA | Initiated/Completed OGLA Form 2A review on 08-30-10 by Dave Kubeczko; requested clarifications and acknowledgement of fluid containment, spill/release BMPs, secondary containment of bermed tank area, stormwater BMPs COAs from operator on 08-30-10; received clarifications and acknowledgement of COAs from operator on 08-30-10; passed by CDOW on 09-29-10, with operator submitted (with permit application) BMPs acceptable; passed OGLA Form 2A review on 09-29-10 by Dave Kubeczko; close SW fluid containment, spill/release BMPs secondary containment of bermed tank area, stormwater BMPs COAs. | 8/30/2010 12:36:15 PM |

Total: 3 comment(s)

Error: Subreport could not be shown.