FORM 4
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	Karolina Blaney
2. Name of Operator:	Williams Production RMT	Phone:	970 684 2295
3. Address:	1058 County Road 215	Fax:	970 285 9573
City:	Parachute	State: CO	Zip:81635

Complete the Attachment Checklist — OP OGCC

5. API Number	05- 045-07493-00	OGCC Facility ID Number	
6. Well/Facility Name:	Savage	7. Well/Facility Number	RMV 118-33
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNW 33-T6S-R94W		
9. County:	Garfield	10. Field Name:	Rulison
11. Federal, Indian or State Lease Number:			

Survey Plat		
Directional Survey		
Surface Equipt Diagram		
Technical Info Page	X	
Other	X	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of Surface Footage from Exterior Section Lines:				
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude — Distance to nearest property line — Distance to nearest bldg, public rd, utility or RR

Longitude — Distance to nearest lease line — Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation — Distance to nearest well same formation — Surface owner consultation date:

GPS DATA:
Date of Measurement — PDOP Reading — Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond — Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

☐ Notice of Intent — Approximate Start Date:
☐ Report of Work Done — Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: Background	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis — Date: 9/23/10 — Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis — Title: Supervisor Permits

COGCC Approved: Carly Kujan S — Title: for Chris Canfield — Date: 10/01/2010
CONDITIONS OF APPROVAL, IF ANY:
EPS

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-07493
2. Name of Operator: Williams Production RMT OGCC Facility ID #
3. Well/Facility Name: Savage Well/Facility Number: RMV 118-33
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 33-T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the RMV 118-33 pad in accordance with footnote 1 to the COGCC table 910-1.

The request is based on the analytical results presented below (see attached laboratory report).

One composite sample was collected from three separate locations within the pit to determine the arsenic concentration in the cuttings.
RMV 118-33 (cuttings) - 3.55 mg/kg

Five grab samples were collected from nearby non-impacted, native soil to establish the background arsenic concentrations.
RMV 118-33-B-1 - 5.3 mg/kg
RMV 118-33-B-2 - 4.9 mg/kg
RMV 118-33-B-3 - 4.8 mg/kg
RMV 118-33-B-4 - 3.7 mg/kg
RMV 118-33-B-5 - 4.1 mg/kg

Williams is requesting this approval in order to proceed with closure and reclamation of the cuttings trench located on the RMV 118-33 well pad.

ALS Environmental

Date: *20-Sep-10*

Client: HRL Compliance Solutions Inc.
Project: RMV 118-33
Sample ID: Pit Composite
Collection Date: 9/14/2010 10:40 AM

Work Order: 1009432
Lab ID: 1009432-01
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
TPH DRO/ORO			Method: **SW8015M**		Prep: SW3541 / 9/15/10		Analyst: **RPM**
TPH (Diesel Range)	**130**		**2.5**	**8.5**	**mg/Kg**	5	9/16/2010 14:53
Surr: 2-Fluorobiphenyl	*172*	S		*70-130*	*%REC*	5	9/16/2010 14:53
GASOLINE RANGE ORGANICS			Method: **SW8015**				Analyst: **KKP**
Gasoline Range Organics	**1.3**		**0.020**	**0.050**	**mg/Kg**	1	9/16/2010 14:24
Surr: 4-Bromofluorobenzene	*111*			*70-130*	*%REC*	1	9/16/2010 14:24
TRIVALENT CHROMIUM			Method: **CALCULATION**				Analyst: **SKS**
Chromium, Trivalent	**12.2**		**0.70**	**5.00**	**mg/Kg**	1	9/17/2010
MERCURY			Method: **SW7471A**		Prep: SW7471A / 9/16/10		Analyst: **ALR**
Mercury	**0.0325**		**0.00021**	**0.00351**	**mg/Kg**	1	9/16/2010 20:05
METALS			Method: **SW6020**		Prep: SW3050A / 9/16/10		Analyst: **SKS**
Arsenic	**3.55**		**0.058**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Barium	**8,350**		**77**	**481**	**mg/Kg**	1000	9/17/2010 13:52
Cadmium	**0.132**	J	**0.038**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Chromium	**12.2**		**0.048**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Copper	**20.8**		**0.13**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Lead	**17.9**		**0.048**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Nickel	**20.2**		**0.058**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Selenium	**0.509**		**0.24**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
Silver	U		0.038	0.481	mg/Kg	1	9/16/2010 18:43
Zinc	**35.1**		**0.24**	**0.481**	**mg/Kg**	1	9/16/2010 18:43
LOW-LEVEL PAHS			Method: **SW8270**		Prep: SW3541 / 9/15/10		Analyst: **LG**
Acenaphthene	**0.025**	J	**0.011**	**0.033**	**mg/Kg**	5	9/16/2010 15:40
Acenaphthylene	U		0.011	0.033	mg/Kg	5	9/16/2010 15:40
Anthracene	U		0.011	0.033	mg/Kg	5	9/16/2010 15:40
Benz(a)anthracene	U		0.014	0.033	mg/Kg	5	9/16/2010 15:40
Benzo(a)pyrene	U		0.011	0.033	mg/Kg	5	9/16/2010 15:40
Benzo(b)fluoranthene	U		0.016	0.033	mg/Kg	5	9/16/2010 15:40
Benzo(g,h,i)perylene	U		0.014	0.033	mg/Kg	5	9/16/2010 15:40
Benzo(k)fluoranthene	U		0.016	0.033	mg/Kg	5	9/16/2010 15:40
Chrysene	U		0.014	0.033	mg/Kg	5	9/16/2010 15:40
Dibenz(a,h)anthracene	U		0.011	0.033	mg/Kg	5	9/16/2010 15:40
Fluoranthene	U		0.011	0.033	mg/Kg	5	9/16/2010 15:40
Fluorene	**0.035**		**0.011**	**0.033**	**mg/Kg**	5	9/16/2010 15:40
Indeno(1,2,3-cd)pyrene	U		0.017	0.033	mg/Kg	5	9/16/2010 15:40
Naphthalene	**0.066**		**0.016**	**0.033**	**mg/Kg**	5	9/16/2010 15:40
Phenanthrene	**0.061**		**0.015**	**0.033**	**mg/Kg**	5	9/16/2010 15:40

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Accutest Laboratories

Report of Analysis

Client Sample ID:	RMV 118-33-B-1		
Lab Sample ID:	T48916-6	**Date Sampled:**	03/05/10
Matrix:	SO - Soil	**Date Received:**	03/06/10
		Percent Solids:	79.2
Project:	SG 22-32,RMV 118-33		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed	By	Method	Prep Method
Arsenic	5.3	0.70	0.14	mg/kg	1	03/13/10	03/14/10	NS	SW846 6010B [1]	SW846 3050B [2]

(1) Instrument QC Batch: MA4599
(2) Prep QC Batch: MP11307

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Accutest Laboratories

Report of Analysis

Client Sample ID:	RMV 118-33-B-2		
Lab Sample ID:	T48916-7	**Date Sampled:**	03/05/10
Matrix:	SO - Soil	**Date Received:**	03/06/10
		Percent Solids:	75.6
Project:	SG 22-32,RMV 118-33		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed	By	Method	Prep Method
Arsenic	4.9	0.75	0.15	mg/kg	1	03/13/10	03/14/10	NS	SW846 6010B [1]	SW846 3050B [2]

(1) Instrument QC Batch: MA4599
(2) Prep QC Batch: MP11307

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Accutest Laboratories

Report of Analysis

Client Sample ID:	RMV 118-33-B-3		
Lab Sample ID:	T48916-8	**Date Sampled:**	03/05/10
Matrix:	SO - Soil	**Date Received:**	03/06/10
		Percent Solids:	62.9
Project:	SG 22-32,RMV 118-33		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed	By	Method	Prep Method
Arsenic	4.8	0.90	0.18	mg/kg	1	03/13/10	03/14/10	NS	SW846 6010B [1]	SW846 3050B [2]

(1) Instrument QC Batch: MA4599
(2) Prep QC Batch: MP11307

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Accutest Laboratories

Report of Analysis

Client Sample ID:	RMV 118-33-B-4		
Lab Sample ID:	T48916-9	**Date Sampled:**	03/05/10
Matrix:	SO - Soil	**Date Received:**	03/06/10
		Percent Solids:	81.0
Project:	SG 22-32,RMV 118-33		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed	By	Method	Prep Method
Arsenic	3.7	0.71	0.14	mg/kg	1	03/13/10	03/14/10	NS	SW846 6010B [1]	SW846 3050B [2]

(1) Instrument QC Batch: MA4599
(2) Prep QC Batch: MP11307

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Accutest Laboratories

Report of Analysis

Client Sample ID:	RMV 118-33-B-5		
Lab Sample ID:	T48916-10	**Date Sampled:**	03/05/10
Matrix:	SO - Soil	**Date Received:**	03/06/10
		Percent Solids:	77.3
Project:	SG 22-32,RMV 118-33		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed	By	Method	Prep Method
Arsenic	4.1	0.72	0.14	mg/kg	1	03/13/10	03/14/10	NS	SW846 6010B [1]	SW846 3050B [2]

(1) Instrument QC Batch: MA4599
(2) Prep QC Batch: MP11307

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

RMV 118-33

Arsenic Background Sample Location Map
T6S R94W, Section 33

September 23, 2010

Williams

T:\Projects\PIC_MultiProspect\09\0810_ArsenicSampling\KP 24-17.mxd hhancock 9/23/2010 8:34:09 AM