

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400097814  
Plugging Bond Surety  
20080121

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: THREE FORKS RESOURCES LLC 4. COGCC Operator Number: 10292  
5. Address: 1515 WAZEE STREET - SUITE #350  
City: DENVER State: CO Zip: 80202  
6. Contact Name: IRENE TRUJILLIO Phone: (303)318-0717 Fax: (303)318-0720  
Email: Irene@3ForksRes.com  
7. Well Name: STATE OF CO Well Number: 7-24  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 8714

**WELL LOCATION INFORMATION**

10. QtrQtr: SWNE Sec: 24 Twp: 5S Rng: 65W Meridian: 6  
Latitude: 39.603932 Longitude: -104.611235  
Footage at Surface: 1980 FNL/FSL FNL 1980 FEL/FWL FEL  
11. Field Name: WATTENBERG Field Number: 90750  
12. Ground Elevation: 5931 13. County: ARAPAHOE

14. GPS Data:  
Date of Measurement: 09/23/2010 PDOP Reading: 1.7 Instrument Operator's Name: BEN MILIUS

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
Footage at Top of Prod Zone: FNL/FSL 1980 FNL 1830 FEL FEL Bottom Hole: FNL/FSL 1980 FNL 1830 FEL FEL  
Sec: 24 Twp: 5S Rng: 65W Sec: 24 Twp: 5S Rng: 65W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
17. Distance to the nearest building, public road, above ground utility or railroad: 407 ft  
18. Distance to nearest property line: 12464 ft 19. Distance to nearest well permitted/completed in the same formation: 2160 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND	257-1	80	S2NE
Niobrara-Codell	NB-CD		80	S2NE

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 70-8032-S

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached Oil and Gas Lease

25. Distance to Nearest Mineral Lease Line: 1830 ft 26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	11	8+5/8	24	2,280	1,596	2,280	
1ST	7+7/8	4+1/2	11.6	8,714	200	8,714	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments No conductor casing will be used.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Irene Trujillio

Title: Regulatory Analyst Date: 10/7/2010 Email: Irene@3ForksRes.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400097814	FORM 2 SUBMITTED	400097814.pdf
400098174	TOPO MAP	STATE of CO 7-24 TOPO.pdf
400098176	PLAT	STATE of CO 7-24 PLAT.pdf
400098406	OIL & GAS LEASE	ARAPAHOE CO -CO ST 70-8032 S OGL.pdf
400098535	DEVIATED DRILLING PLAN	State of CO 7-24 Directional Plan.pdf
400098555	30 DAY NOTICE LETTER	State of CO 7-24 NOTICE LETTER.pdf

Total Attach: 6 Files