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| DE | ET | OC | ES |
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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|--|--|--|
| 1. OGCC Operator Number: <u>100322</u> | 4. Contact Name: <u>Linda J. Pavelka</u> | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: <u>Noble Energy Inc.</u> | Phone: <u>303-228-4064</u> | |
| 3. Address: <u>1625 Broadway, Suite 2200</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u> | Fax: <u>303-228-4286</u> | |
| 5. API Number <u>05-123-25746-00</u> | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: <u>FEDERAL CB</u> | 7. Well/Facility Number <u>4-24</u> | Directional Survey |
| 8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): <u>NWNW, SEC. 24, T8N, R60W</u> | | Surface Eqpm Diagram |
| 9. County: <u>WELD</u> | 10. Field Name: <u>CLAY BASKET</u> | Technical Info Page |
| 11. Federal, Indian or State Lease Number: _____ | | Other |

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

| | | | | |
|---|--------------------------|--------------------------|--------------------------|--------------------------|
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

| | | | | |
|-----------|----------------|----------------------|--------------|--------------------|
| Formation | Formation Code | Spacing order number | Unit Acreage | Unit configuration |
| | | | | |

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

| | | | | | |
|-------------|-----------------------------------|---------------|------------|---------------|------|
| Method used | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom | Date |
| | | | | | |

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/15/2010 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|--|--|--|
| <input checked="" type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: _____ | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Linda Pavelka Date: 10/08/2010 Email: lpavelka@state.co.us
Print Name: LINDA PAVELKA Title: REGULATORY MANAGER

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

DEEPENING & COMPLETION PROCEDURE

WELL NAME: Federal CB04-24 DATE: 10/7/2010LOCATION: Qtr/Qtr: NWNW Section: 24 Township: 8N Range: 60WCOUNTY: Weld STATE: ColoradoOBJECTIVE: NIOBRARA RECOMPLETE

PRODUCTION STATUS: _____

PROCEDURE:

**** 4.5" 11.6# Casing**

- 1) MIRU Workover Rig.
- 2) RIH w/ 3-7/8" blade bit & 4-1/2" casing scraper w/ 2-3/8" tbg. Tag fill & clean out to PBTD'. POOH.
- 3) RU Hydrotesting Co. and hydrotest casing to 4,800 psi for 15 min.
- 4) Set CIBP @ **6860'**. Dump bail 2 sxs of cement on top.
- 5) RU Hydrotesting Co. and hydrotest casing to 4,800 psi for 15 min.
- 6) Perf Niobrara w/ 3-1/8" gun w/2 spf, 0.70" holes, 120 degree phasing, 22 gram charges. (6.64" penetration) from **6112'-6128' (32 holes)** and **6220'-6236' (32 holes)**. Perfs based on **Compensate Density log dated 12/03/2008**.
- 7) Frac Niobrara down casing w/179,000 gal Silverstim/Slickwater fluid & 250,000# 30/50
- 8) Flow back well overnight on 20/64" choke - WELL SHOULD BE FLOWED BACK @ +/- 150 BBLS/HOUR.
- 9) Put Well to Production.

API # 05-123-25746-00