



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

Form with fields for OGCC Operator Number (96850), Name of Operator (Williams Production R.M.T. Company), Address (1058 County Road 215, Parachute, CO 81635), Contact Name (Jason Rauwen), Phone (970-285-9377), Well/Facility Name (Chevron # 41-32-597), Well/Facility Number (41-32-597), Location (NENE 32, 5S, 97W, 6 PM), County (Garfield), Field Name (TRAIL RIDGE - #83825), and Federal, Indian or State Lease Number (Remediation #4955, Spill/Release Tracking # 2521199).

General Notice

General Notice section with checkboxes for: CHANGE OF LOCATION, CHANGE SPACING UNIT, CHANGE OF OPERATOR, ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, and Status Update/Change of Remediation Plans.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason Rauwen, Print Name: Jason Rauwen

Date: 9/15/2010, Email: jason.rauwen1@williams.com, Title: Environmental Specialist II

COGCC Approved: [Signature], CONDITIONS OF APPROVAL, IF ANY:

Title: for Chris Canfield, Date: 10/08/2010

EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850	API Number: 05-045-10654
2. Name of Operator: Williams Production R.M.T. Company	OGCC Facility ID #
3. Well/Facility Name: Chevron # 41-32-597	Well/Facility Number: 41-32-597
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, 32, 5S, 97W, 6PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted to amend the existing open Form 27 for the TR 41-32-597. A COGCC Form 19 was submitted on September 3, 2010, indicating that a release was discovered during routine closure of the TR 41-32-597 production pit, Remediation Number 4955 and Spill/Release Tracking Number 2521199. At that time, the horizontal and verticle extent was not known. Upon further excavation and investigation, the extent of the contamination has been identified and mitigated.

It is not believed that the release was caused due to improper care or operation of the pit. The cause is unknown and occurred unknowingly sometime in the past. This statement is supported by the inspections of the top and bottom liners prior to removal. Three liners were included in the system and two of the three liners had the ability to hold water and/or sludge prior to removal. A tear was observed in the middle liner on the south side wall; however, no tears were observed in the top or bottom liners below the crest of the pit. It is believed the tear in the middle liner was caused by sand being pumped into the pit during fracturing operations. No significant staining was observed during the inspection of the sub-liner soils.

As outlined in the approved Form 27, upon removal of the liners, soil samples were collected from the four sidewalls and the bottom of the pit. Samples were submitted to Accutest Laboratories for analysis of COGCC Table 910-1 parameters. Once concentrations exceeding 910-1 were confirmed via laboratory analytical, the suspect soils were excavated and stockpiled in lined secondary containment. The excavation was driven by visual and olfactory assessment, PID readings, and PetroFlag measurements. When field screening measures indicated the end of the contamination had been reached, samples were again collected to document the successful mitigation. Analytical results confirmed that all constituents listed on Table 910-1, with the exception of pH, Arsenic, EC and SAR, were below regulatory levels after excavation.

Approximately 2100 cubic yards of soil was excavated from the production pit. It is proposed that the excavated material be thoroughly mixed with native soils to a ratio of 4 parts native to one part excavated and placed back into the excavation. Soil samples will be collected from each 500 cubic yards of materials to document that TPH and BTEX concentrations are below regulatory standards. The top three feet of the pit will be backfilled with only native soils. Any contaminated soils unable to be placed back into the pit due to capacity restraints will undergo on site remediation or disposed of at an approved disposal facility.