

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109
SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10286	4. Contact Name	
2. Name of Operator:	Williams Production Ryan Gulch, LLC	Greg Davis	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Phone: (303) 606-4071		
City: Denver State: CO Zip 80202	Fax: (303) 629-8268		
5. API Number 05-103-11507-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Federal RG	7. Well/Facility Number 532-5-397	Directional Survey	
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SENW 5-T3S-97W		Surface Eqpm't Diagram	
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Technical Info Page	X
11. Federal, Indian or State Lease Number: C0C013197		Other	

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/tr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	

GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Spacing order number
Formation Code	Unit acreage
	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

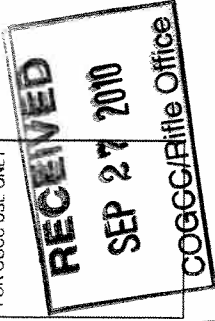
Signed: Greg Davis Date: 9/27/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: ET/III Date: 10/6/2010
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1.

OGCC Operator Number: 10286 API Number: 05-103-11507-00
2.

Name of Operator: Williams Production Ryan Gulch LLC OGCC Facility ID #
3.

Well/Facility Name: Federal RG Well/Facility Number: 532-5-397
4.

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 5 T3S-R97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams Production Ryan Gulch LLC requests changing the 11.6# 4 1/2" Prod Csg Depth from 12307' to 12415'.
Cnt 200' above uppermost myrd sand.