

to
Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

SEP 17 2010

COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 95960 ^x	4. Contact Name: Dee Findlay ^x	Survey Plat	
2. Name of Operator: WEXPRO COMPANY ^x	Dee Findlay ^x		
3. Address: P.O. BOX 458	Phone: 307 922-5608	Directional Survey	
City ROCK SPRINGS State: WY Zip 82902	Fax: 307 352-7575	Surface Eqmpt Diagram	
5. API Number 05-081-078067 ^x	OGCC Facility ID Number 446790 ^x	Technical Info Page	
6. Well/Facility Name: Sugar Loaf Government ^x	7. Well/Facility Number No. 17 ^x	Other	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 5-11N-101W ^x			
9. County: MOFFAT ^x	10. Field Name: SUGAR LOAF ^x		
11. Federal, Indian or State Lease Number: COC-0002981 ^x			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																

GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/10/10	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: W. T. Davey, Jr. Date: 9-15-10 Email: dee.findlay@questar.comPrint Name: W. T. Davey, Jr Title: Drilling ManagerCOGCC Approved: David And Title: PE II Date: 9/24/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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SEP 17 2010

OGCC

1. OGCC Operator Number: 95960 API Number: 05-081-07606
2. Name of Operator: WEXPRO COMPANY OGCC Facility ID # 416790
3. Well/Facility Name: Sugar Loaf Government Well/Facility Number: No. 17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 5-11N-101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The surface casing will be changed from 7" to 9-5/8" and cement amended as shown below.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26"	20"	corrugated cond	60'	6 cu. yd.	60'	SURFACE
SURFACE	12-1/4"	9-5/8"	36#	450'	262	450'	SURFACE
PRODUCTION	7-7/8"	4 1/2"	13.5#	6,007'	745	6,007'	SURFACE

SUGAR LOAF GOVERNMENT WELL NO. 17

SURFACE CASING:

CASING: 9-5/8", 36#, X-55 0.4340 cu.ft./lin.ft.
ANNULUS: 12-1/4" (Guage Hole) 0.3132 cu.ft./lin.ft.
EXCESS: 100%
CEMENT YIELD: LEAD 2.56 cu.ft./sack 11.6 PPG
TAIL 1.15 cu.ft./sack 15.8 PPG
TOTAL DEPTH 450 Feet
TOP OF TAIL Feet
TOP OF LEAD 0 Feet (Surface)

LEAD SLURRY

CU.FT

ANN	0 TO 0	0.3132	0.00
ANN EXCESS		100%	0.00
		0.00	0 SACKS 0 CU.FT.

TAIL SLURRY

CU.FT

CSG	450 TO 405	0.4340	19.53
ANN	450 TO -	0.3132	140.94
ANN EXCESS		100%	140.94
		301.41	262 SACKS 301 CU.FT.
		DISPLACEMENT	31.3 BBLs

PRODUCTION CASING:

CASING: 4-1/2", 13.5#, P-110 0.0838 cu.ft./lin.ft.
ANNULUS: 9-1/4" (From Open Hole Logs) 0.3562 cu.ft./lin.ft.
EXCESS: 10%
CEMENT YIELD: LEAD cu.ft./sack - PPG
TAIL 1.56 cu.ft./sack - 14.8 PPG
TOTAL DEPTH 6,007 Feet
TOP OF TAIL Feet
TOP OF LEAD OPEN HOLE Feet
SURFACE CASING SURFACE Feet

LEAD SLURRY

CU.FT

ANN	- TO -	0.3562	0.00
	- TO 0	0.3236	0.00
ANN EXCESS		10%	0.00
		0.00	#DIV/0! SACKS 0 CU.FT.

TAIL SLURRY

CU.FT

CSG	6,007 TO 5,962	0.0838	3.771
ANN	6,007 TO -	0.3562	2139.7
ANN EXCESS		10%	213.97
		2357.43	1511 SACKS 2357 CU.FT.
		DISPLACEMENT	89.0 BBLs