



to Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED SEP 17 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 95960 4. Contact Name: Dee Findlay
2. Name of Operator: WEXPRO COMPANY
3. Address: P.O. BOX 458 City ROCK SPRINGS State: WY Zip 82902
5. API Number 05-081-076067 OGCC Facility ID Number 416790
6. Well/Facility Name: Sugar Loaf Government 7. Well/Facility Number No. 17
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 5-11N-101W
9. County: MOFFAT 10. Field Name: SUGAR LOAF
11. Federal, Indian or State Lease Number: COC-0002981

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 10/10/10 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: W. T. Davey, Jr. Date: 9-15-10 Email: dee.findlay@questar.com
Print Name: W. T. Davey, Jr Title: Drilling Manager

COGCC Approved: David And Title PE II Date: 9/24/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY  
**RECEIVED**  
SEP 17 2010  
**OGCC**

1. OGCC Operator Number: 95960 API Number: 05-081-07606  
 2. Name of Operator: WEXPRO COMPANY OGCC Facility ID # 416790  
 3. Well/Facility Name: Sugar Loaf Government Well/Facility Number: No. 17  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 5-11N-101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The surface casing will be changed from 7" to 9-5/8" and cement amended as shown below.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26"	20"	corrugated cond	60'	6 cu. yd.	60'	SURFACE
SURFACE	12-1/4"	9-5/8"	36#	450'	262	450'	SURFACE
PRODUCTION	7-7/8"	4 1/2"	13.5#	6,007'	745	6,007'	SURFACE

## SUGAR LOAF GOVERNMENT WELL NO. 17

SURFACE CASING:					
CASING:	9-5/8", 36#, K-55			0.4340 cu.ft./lin.ft	
ANNULUS:	12-1/4" (Gauge Hole)			0.3132 cu.ft./lin.ft	
EXCESS:				100%	
CEMENT YIELD:	LEAD			2.56 cu.ft./sack	11.6 PPG
	TAIL			1.15 cu.ft./sack	15.8 PPG
TOTAL DEPTH				450 Feet	
TOP OF TAIL				Feet	
TOP OF LEAD				0 Feet (Surface)	
LEAD SLURRY CU.FT					
ANN	0 TO 0	0.3132		0.00	
ANN EXCESS		100%		0.00	
				0.00	0 SACKS 0 CU.FT.
TAIL SLURRY CU.FT					
CSG	450 TO 405	0.4340		19.53	
ANN	450 TO -	0.3132		140.94	
ANN EXCESS		100%		140.94	
				301.41	262 SACKS 301 CU.FT.
				DISPLACEMENT	31.3 BBLs

PRODUCTION CASING:					
CASING:	4-1/2", 13.5#, P-110			0.0838 cu.ft./lin.ft	
ANNULUS:	9-1/4" (From Open Hole Logs)			0.3562 cu.ft./lin.ft	
EXCESS:				10%	
CEMENT YIELD:	LEAD			cu.ft./sack - PPG	
	TAIL			1.56 cu.ft./sack - 14.8 PPG	
TOTAL DEPTH				6,007 Feet	
TOP OF TAIL				- Feet	
TOP OF LEAD	OPEN HOLE			- Feet	
	SURFACE CASING			SURFACE Feet	
LEAD SLURRY CU.FT					
ANN	- TO -	0.3562		0.00	
	- TO 0	0.3236		0.00	
ANN EXCESS		10%		0.00	
				0.00	#DIV/0! SACKS 0 CU.FT.
TAIL SLURRY CU.FT					
CSG	6,007 TO 5,962	0.0838		3.771	
ANN	6,007 TO -	0.3562		2139.7	
ANN EXCESS		10%		213.97	
				2357.43	1511 SACKS 2357 CU.FT.
				DISPLACEMENT	89.0 BBLs