



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 10B K15 696

API/UWI 05045149740000	AFE Number C10 072003	APD State COLORADO	Surface Legal Location NESW Sec 15-T6S-R96W
Spud Date 7/1/2008	Rig Release Date 7/15/2008	KB-Ground Distance (ft) 22.00	Ground Elevation (ftKB) 8,476

Daily Operations

1/28/2010 00:00 - <End Date?>

Operations at Report Time
PREP PAD, SET CIBP & TEST

Operations Next 24 Hours
TEST CIBP, PERF & FRAC STG #4

Operations Summary
NO TEST SO SET NEW CIBP

Time Log

Comment

PREP PAD. RIG TESTED CSG TO 7,000 PSI, HELD. MOVE RIG R/U SCHLUMBERGER PERF & FRAC CREWS .

SCHLUMBERGER SET CIBP @ 8,870'. ATTEMPT TO PRESSURE TO 7,000 PSI. LOST PSI @ 6,500'. SET 2ND CIBP @ 8,866' & TRY TO TEST BUT NEVER SAW BUILD UP OF PSI AND WAS PUMPING @ 4.5 BPM @ +/- 125 PSI. WHILE SETTING FIRST CIBP RAN A STRIP FOR 2 CSG JOINTS ABOVE CIBP. FOUND RATTY JOINT 8,795'-8,837'. SET 3RD CIBP @ 8,790'

1/29/2010 00:00 - <End Date?>

Operations at Report Time
SCHL PERF STG #4

Operations Next 24 Hours
LEAVE WELL S.I., PERF, FRAC

Operations Summary
SCHL FRAC STG #4

Time Log

Comment

SCHLUMBERGER TEST CIBP @ 8,790', HELD

SCHLUMBERGER R/U & RIH TO PERFORATE STAGE #4. PERFORATE THE FOLLOWING 8,641'-8,790' AT 2 SHOTS PER FOOT FOR A TOTAL OF 26 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (8,641'-8,790', 26 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 5.0 BPM @ 867 PSI.

MAX RATE OF 81.8 BPM AND A MAX PSI OF 5,833. AVERAGE RATE OF 73.7 BPM AND AN AVERAGE PSI OF 4,151.

26/26 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 26/26.

PUMP 158,400 LBS OF 30/50 WHITE SAND. 8,243 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 0. INITIAL FRAC GRADIENT OF .00
INSTANT SHUT DOWN PSI OF 435. FINAL FRAC GRADIENT OF .44

LEAVE WELL S.I..

1/30/2010 00:00 - <End Date?>

Operations at Report Time
SCHL PERF STG #5, #6, & #7

Operations Next 24 Hours
FRAC STG #7

Operations Summary
SCHL FRAC STG #5 & #6



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

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Daily Operations

1/28/2010 00:00 - <End Date?>

Operations at Report Time

PREP PAD, SET CIBP & TEST

Operations Next 24 Hours

TEST CIBP, PERF & FRAC STG #4

Operations Summary

NO TEST SO SET NEW CIBP

Time Log

Comment

PREP PAD. RIG TESTED CSG TO 7,000 PSI, HELD. MOVE RIG R/U SCHLUMBERGER PERF & FRAC CREWS .

SCHLUMBERGER SET CIBP @ 8,870'. ATTEMPT TO PRESSURE TO 7,000 PSI. LOST PSI @ 6,500'. SET 2ND CIBP @ 8,866' & TRY TO TEST BUT NEVER SAW BUILD UP OF PSI AND WAS PUMPING @ 4.5 BPM @ +/- 125 PSI. WHILE SETTING FIRST CIBP RAN A STRIP FOR 2 CSG JOINTS ABOVE CIBP. FOUND RATTY JOINT 8,795'-8,837'. SET 3RD CIBP @ 8,790'

1/29/2010 00:00 - <End Date?>

Operations at Report Time

SCHL PERF STG #4

Operations Next 24 Hours

LEAVE WELL S.I., PERF, FRAC

Operations Summary

SCHL FRAC STG #4

Time Log

Comment

SCHLUMBERGER TEST CIBP @ 8,790', HELD

SCHLUMBERGER R/U & RIH TO PERFORATE STAGE #4. PERFORATE THE FOLLOWING 8,641'-8,790' AT 2 SHOTS PER FOOT FOR A TOTAL OF 26 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (8,641'-8,790', 26 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 5.0 BPM @ 867 PSI.

MAX RATE OF 81.8 BPM AND A MAX PSI OF 5,833. AVERAGE RATE OF 73.7 BPM AND AN AVERAGE PSI OF 4,151.

26/26 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 26/26.

PUMP 158,400 LBS OF 30/50 WHITE SAND. 8,243 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 0. INITIAL FRAC GRADIENT OF .00
INSTANT SHUT DOWN PSI OF 435. FINAL FRAC GRADIENT OF .44

LEAVE WELL S.I..

1/30/2010 00:00 - <End Date?>

Operations at Report Time

SCHL PERF STG #5, #6, & #7

Operations Next 24 Hours

FRAC STG #7

Operations Summary

SCHL FRAC STG #5 & #6



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 10B K15 696

Time Log

Comment

WELL S.I.

SCHLUMBERGER R/U & RIH TO PERFORATE STAGE #5. SET HALCO 8K COMPOSITE FLOW THROUGH FRAC PLUG AT 8,620'. PERFORATE THE FOLLOWING 8,368'-8,590' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #5 (8,368'-8,590', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 10.0 BPM @ 750 PSI.

MAX RATE OF 80.2 BPM AND A MAX PSI OF 6,578. AVERAGE RATE OF 75.2 BPM AND AN AVERAGE PSI OF 4,062.

30/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.

PUMP 150,823 LBS OF 30/50 WHITE SAND. 7,830 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 10. INITIAL FRAC GRADIENT OF .00
INSTANT SHUT DOWN PSI OF 210. FINAL FRAC GRADIENT OF .44

SCHLUMBERGER R/U & RIH TO PERFORATE STAGE #6. SET HALCO 8K COMPOSITE FLOW THROUGH FRAC PLUG AT 8,350'. PERFORATE THE FOLLOWING 8,143'-8,322' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #6 (8,143'-8,322', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 10.0 BPM @ 850 PSI.

MAX RATE OF 80.3 BPM AND A MAX PSI OF 4,760. AVERAGE RATE OF 74.9 BPM AND AN AVERAGE PSI OF 4,099.

30/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.

PUMP 164,094 LBS OF 30/50 WHITE SAND. 8,493 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 16. INITIAL FRAC GRADIENT OF .00
INSTANT SHUT DOWN PSI OF 166. FINAL FRAC GRADIENT OF .44

SCHLUMBERGER R/U & RIH TO PERFORATE STAGE #7. SET HALCO 8K COMPOSITE FLOW THROUGH FRAC PLUG AT 8,130'. PERFORATE THE FOLLOWING 7,967'-8,109' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

Daily Operations

1/31/2010 00:00 - <End Date?>

Operations at Report Time

SCHL FRAC STG #7

Operations Next 24 Hours

FRAC SCHEDULE COMPLETE

Operations Summary

OPEN WELL



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 10B K15 696

Time Log

Comment

NO FLOW WELL.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #7 (7,967'-8,109', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 11.0 BPM @ 507 PSI.

MAX RATE OF 80.2 BPM AND A MAX PSI OF 5,825. AVERAGE RATE OF 73.7 BPM AND AN AVERAGE PSI OF 3,723.

30/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.

PUMP 101,286 LBS OF 30/50 WHITE SAND. 5,363 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 19. INITIAL FRAC GRADIENT OF .00
INSTANT SHUT DOWN PSI OF 130. FINAL FRAC GRADIENT OF .44

LEAVE WELL S.I.

ALL FRACS COMPLETED PER DESIGN

Daily Operations

2/4/2010 00:00 - <End Date?>

Operations at Report Time

MIRU COIL TBG. D/O 3/3 CFP'S

Operations Next 24 Hours

Operations Summary

C/O RD COIL FLOW WELL

Time Log

Comment

MAVERICK COIL TUBING UNIT MIRU. WELL PSI @ 0. HOOK UP BOPE ON TOP OF FRAC TREE. R/U LUBRICATOR. P/U 3-3/4 MILL & MOTOR. RIH TO D/O 3 CFP'S.

PERFS @ 7,967'-8,109'

CFP @ 8,130' PERFS @ 8,143'-8,322' (D/O)

CFP @ 8,350' PERFS @ 8,368'-8,590' (D/O)

CFP @ 8,620' PERFS @ 8,620'-8,790' (D/O)

CIBP @ 8,790' (WILL NOT D/O)

CIBP @ 8,866' (WILL NOT D/O)

CIBP @ 8,870' (WILL NOT D/O)

*****NOTE THAT CIBP'S ARE SET ABOVE BOTTOM 3 STAGES AND WE WILL NOT D/O AT THIS TIME.

D/O CFP @ 8,130'. D/O ALL 3 CFP'S DOWN TO TOP OF CIBP @ 8,790'. CIRCULATE CLEAN & PUH ABOVE PERFS. SHORT TRIP W/ NITROGEN TO HELP WELL UNLOAD.

OPEN WELL TO FLOW.

2/6/2010 00:00 - <End Date?>

Operations at Report Time

COIL TBG PUMP N2 SWEEP

Operations Next 24 Hours

WELL NOT FLOWING

Operations Summary

ATTEMPT TO CIRC WELL

Time Log

Comment

COIL TBG MOVE ON WELL & R/U. RIH W/ TBG & PUMP 200,000 N2 SWEEP. WELL FLOWED +/- 700 BBLS. W/ TBG @ +/- 1,500' WELL DIED. NO FLOW

2/11/2010 00:00 - <End Date?>

Operations at Report Time

MIRU MWS RIG 10

Operations Next 24 Hours

SWAB WELL.

Operations Summary

MIRU MWS RIG 10. N/D FRAC VALVE. N/U BOP.



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 10B K15 696

Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.
MIRU MWS RIG 10 & EQUIPMENT. SIWP- 0. N/D FRAC VALVE. N/U BOPE.
RIH W/ 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG, & 1.81 F- NIPPLE P/U 2-3/8 TBG.
TAG @ 8780', 10' ABOVE 4-1/2 CIBP @ 8790'. PULL ABOVE PERFS TO 7899', & LAND TBG.
TOP PERF @ 7967'. N/D BOPE, N/U WELLHEAD. SWIFN. CREW TRAVEL.

KB	22.00
TBG HANGER	.80
241 JTS 2-3/8 TBG, N-80	7843.24
1.81 F- NIPPLE	.81
1 JT 2-3/8 TBG, N-80	32.56
2-3/8 NOTCH COLLAR	.40
EOT @	7899.14

Daily Operations

2/12/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

R/U TO SWAB

CIRC WATER OFF OF WELL

Operations Summary

R/U SWAB EQUIPMENT. MADE 11 SWAB RUNS. R/U NITROGEN FOAM UNIT.

Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.
WELL ON VACUUM. R/U SWAB EQUIPMENT. RIH, TAG FLUID @ 1700'. MADE 11 RUNS TOTAL.
RECOVERED 120 BBLS, NO GAS. ENDING FLUID LEVEL 2000'. R/D SWAB EQUIPMENT.
R/U FAT DOG NITROGEN FOAM UNIT TO CIRC WATER OFF OF WELL OVERNIGHT.
CREW TRAVEL.

"NOTE" WELL MAKING +/- 100 BBLS EVERY HOUR. RECOVERED +/- 3000 BBLS TOTAL &
WELL STARTING TO FLOW ON IT'S OWN ON 2/14/2010. 400 PSI ON 32/64 CHOKE +/- 50 BBLS HOUR.

2/16/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

KILL TBG. N/D W/H, N/U BOP.

FLOW WELL

Operations Summary

KILL TBG. N/D WELL HEAD. N/U BOPE. RIH & LAND TBG 8616'.

Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.
CSG FLOWING PSI- 700. SITP- 1700. BLEED DOWN TBG. KILL TBG W/ 20 BBLS. N/D WELL HEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.
STRIP OUT HANGER. RIH, TAG @ 8780'. 10' ABOVE 4-1/2 CIBP @ 8790'. POOH TO 8616' & LAND TBG. N/D BOPE. N/U WELL HEAD.
R/D RIG & EQUIPMENT. SDFN. CREW TRAVEL.

KB	22.00
TBG HANGER	.80
263 JTS 2-3/8 TBG, N-80	8559.60
1.81 F- NIPPLE	.81
1 JT 2-3/8 TBG, N-80	32.56
2-3/8 NOTCH COLLAR	.40
EOT @	8616.17

2/17/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

MOVE RIG OFF LOCATION

Operations Summary

ROAD RIG TO CD32 PAD.

Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.
ROAD RIG F/ K15 TO BOTTOM OF GARDEN GULCH. DUE TO MUDDY CONDITION, DID NOT CONTINUE TO ROAD RIG TO CD32 PAD.
CREW TRAVEL.

AM- ROAD RIG TO CD32 PAD ON FROST.



2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 10B K15 696

Daily Operations

4/6/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment