

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400098383

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091  
2. Name of Operator: BERRY PETROLEUM COMPANY  
3. Address: 1999 BROADWAY STE 3700  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kallasandra Moran  
Phone: (303) 999-4225  
Fax: (303) 999-4325

5. API Number 05-045-14974-00  
6. County: GARFIELD  
7. Well Name: SCHOOL HOUSE POINT OM  
Well Number: 10B K15 696  
8. Location: QtrQtr: NESW Section: 15 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING  
Treatment Date: 01/31/2010 Date of First Production this formation: 10/14/2008  
Perforations Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ No. Holes: 116 Hole size: 0.34  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Frac'd remaining 4 stages of initial completion using 574,603 lbs 30/50 white sand and 29,929 bbls slickwater fluid. Led with 2000 gal 7.5% acid.  
Stage 4 - 8,641' - 8,789' @ 2 spf (26 shots). Frac'd with 158,400 lbs 30/50 white sand and 8,243 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 5 - 8,368' - 8,590' @ 2 spf (30 shots). Frac'd with 150,823 lbs 30/50 white sand and 7,830 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 6 - 8,143' - 8,322' @ 2 spf (30 shots). Frac'd with 164,094 lbs 30/50 white sand and 8,493 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 7 - 7,967' - 8,109' @ 2 spf (30 shots). Frac'd with 101,286 lbs 30/50 white sand and 5,363 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 02/17/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 550 Bbls H2O: 234  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 550 Bbls H2O: 234 GOR: \_\_\_\_\_  
Test Method: Flowing Casing PSI: 1180 Tubing PSI: \_\_\_\_\_ Choke Size: 24  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8616 Tbg setting date: 02/16/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

**\*\*Revised\*\***

Stage 1 - 3 completed 10/10/2008. Stage 4 - 7 completed 1/31/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: \_\_\_\_\_

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400098392	WELLBORE DIAGRAM	10B K15 WBD 2010.pdf
400098407	OPERATIONS SUMMARY	10B K15 - 2010 Ops Summary.PDF

Total Attach: 2 Files