

**FORM
5A**
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400097922

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-14963-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>SCHOOL HOUSE POINT OM</u>	Well Number: <u>11B K15 696</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>15</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 04/06/2010 Date of First Production this formation: 10/14/2008
Perforations Top: 7921 Bottom: 8971 No. Holes: 150 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd remaining 5 stages of initial completion using 607,470 lbs 30/50 white sand and 32,016 bbls slickwater fluid. Led with 2500 gal 7.5% acid.
Stage 4 - 8,790' - 8,971' @ 2 spf (30 shots). Frac'd with 105,619 lbs 30/50 white sand and 5,594 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 5 - 8,613' - 8,756' @ 2 spf (30 shots). Frac'd with 98,089 lbs 30/50 white sand and 5,229 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 6 - 8,442' - 8,568' @ 2 spf (30 shots). Frac'd with 121,156 lbs 30/59 white sand and 6,370 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 7 - 8,189' - 8,406' @ 2 spf (30 shots). Frac'd with 134,117 lbs 30/50 white sand and 7,063 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 8 - 7,921' - 8,161' @ 2 spf (30 shots). Frac'd with 148,489 lbs 30/50 white sand and 7,760 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/30/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 390 Bbls H2O: 382
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 390 Bbls H2O: 382 GOR: _____
Test Method: Flowing Casing PSI: 1350 Tubing PSI: 900 Choke Size: 24
Gas Disposition: SOLD Gas Type: DRY BTU Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9565 Tbg setting date: 04/19/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:
****REVISED****
Stages 1-3 completed 10/10/2008. Stages 4-8 completed 4/7/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Kallasandra M. Moran
Title: Permit Agent Date: _____ Email: kmoran@bry-consultant.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400097943	OPERATIONS SUMMARY	11B K15 - 2010 Ops Summary.PDF
400097946	WELLBORE DIAGRAM	11B K15 WBD 2010.pdf

Total Attach: 2 Files