



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

|                |                  |                         |                         |
|----------------|------------------|-------------------------|-------------------------|
| API/UWI        | AFE Number       | APD State               | Surface Legal Location  |
| 05045132460000 | CO9 072074       | COLORADO                | NENW Sec 10-T6S-R96W    |
| Spud Date      | Rig Release Date | KB-Ground Distance (ft) | Ground Elevation (ft)KB |
| 8/23/2008      | 9/3/2008         | 22.00                   | 8,125                   |

### Daily Operations

1/6/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Next 24 Hours

D/O CIBP, LAND TBG.

#### Operations Summary

HOLD SAFETY MEETING. MIRU BASIC 1551. SIWP- 100. KILL WELL W/ 50 BBLS.  
N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.P/U 4-1/2 PKR & RIH  
P/U 2-3/8 TBG.SET PKR @ 9230'. 4-1/2 CIBP @ 9280'. ATTEMPT TO TEST  
BETWEEN CIBP & PKR, NO TEST. TEST 4-1/2 CSG TO 2000 PSI, HELD GOOD.  
RELEASE PKR. POOH W/ PKR. P/U 3-7/8 BLADED MILL, BIT SUB, 1- JT 2-3/8 TBG,  
& 1.81 F- NIPPLE. RIH TO TOP OF CIBP @ 9280'. LOCK RAMS. SWIFN.  
CREW TRAVEL

### Time Log

#### Comment

HOLD SAFETY MEETING. MIRU BASIC 1551. SIWP- 100. KILL WELL W/ 50 BBLS.  
N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.P/U 4-1/2 PKR & RIH  
P/U 2-3/8 TBG.SET PKR @ 9230'. 4-1/2 CIBP @ 9280'. ATTEMPT TO TEST  
BETWEEN CIBP & PKR, NO TEST. TEST 4-1/2 CSG TO 2000 PSI, HELD GOOD.  
RELEASE PKR. POOH W/ PKR. P/U 3-7/8 BLADED MILL, BIT SUB, 1- JT 2-3/8 TBG,  
& 1.81 F- NIPPLE. RIH TO TOP OF CIBP @ 9280'. LOCK RAMS. SWIFN.  
CREW TRAVEL

1/7/2010 00:00 - <End Date?>

Operations at Report Time

D/O CIBP

Operations Next 24 Hours

FLOW WELL OVERNIGHT

#### Operations Summary

R/U SWIVEL & NITROGEN FOAM UNIT. D/O CIBP. LAND TBG.

### Time Log

#### Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 100. R/U POWER SWIVEL & NITROGEN FOAM UNIT. BREAK CIRC. DRILL UP 4-1/2 CIBP @ 9280'.  
CIRC WELL CLEAN. RIH, TAG @ 10,417', 100' BELOW BOTTOM PERF. POOH ABOVE PERFS L/D 2-3/8 TBG  
TO 9271' & LAND TBG. N/D BOPE. N/U WELLHEAD. SWIFN. CREW TRAVEL.

|                         |         |
|-------------------------|---------|
| KB                      | 22.00   |
| TBG HANGER              | .85     |
| 283 JTS 2-3/8 TBG. N-80 | 9213.33 |
| 1.81- F - NIPPLE        | .81     |
| 1 JT 2-3/8 2-3/8 TBG    | 32.58   |
| BIT SUB                 | .100    |
| 3-7/8 BLADED MILL       | .80     |
| LANDED @.....           | 9173.37 |

5/10/2010 00:00 - <End Date?>

Operations at Report Time

MIRU MWS 10.

Operations Next 24 Hours

RIH W/ RBP & PKR. TEST CSG.

Operations Summary

MIRU MWS 10.

### Time Log

#### Comment

MIRU MWS RIG 10. KILL WELL. N/D WELLHEAD. N/U BOPE. POOH W/ 2-3/8 TBG TALLYING. 284 JTS TOTAL. SWIFN, CREW TRAVEL.

5/11/2010 00:00 - <End Date?>

Operations at Report Time

RIH W/ RBP & PRK, TEST CSG.

Operations Next 24 Hours

N/D BOPE, N/U FRAC VALVE. R/D RIG.

#### Operations Summary

RIH W/ RBP & PKR, TEST TOOLS & CSG TO 4000 PSI. POOH W/ PKR. TEST CSG TO 7000 PSI. HELD.

### Time Log

#### Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 300. BLEED WELL DOWN. KILL WELL. RIH W/ 4-1/2 RBP & PKR. SET RBP @ 9270' & PKR @ 9245'. TOP PERF @ 9287'. TEST TOOLS & CSG TO  
4000 PSI, HELD GOOD.  
RELEASE PKR POOH W/ PKR. N/D BOPE, N/U FRAC VALVE. TEST 4-1/2 CSG TO 7000 PSI, HELD GOOD. N/D FRAC VALVE, N/U BOPE. RIH W/  
RETRIEVING HEAD.  
RELEASE RBP @ 9270'. POOH TO 2500' L/D 2-3/8 TBG. SWIFN. CREW TRAVEL.

5/12/2010 00:00 - <End Date?>

Operations at Report Time

FINISH POOH W/ RBP L/D TBG.

Operations Next 24 Hours

FRAC WELL.

#### Operations Summary

FINISH POOH W/ RBP L/D TBG. N/D BOPE. N/U BOPE. R/D RIG & EQUIPMENT.



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 200. BLEED DOWN WELL. KILL WELL. FINISH POOH W/ 4-1/2 RBP L/D 2-3/8 TBG.  
N/D BOPE, N/U FRAC VALVE. R/D RIG & EQUIPMENT. ROAD RIG TO IO2 PAD. SDFN.  
CREW TRAVEL.

### Daily Operations

5/13/2010 00:00 - <End Date?>

Operations at Report Time

PREP PAD, MIRU FOR FRAC

Operations Next 24 Hours

FRAC STG #4

Operations Summary

SET CBP, TEST, PERF STG #4

### Time Log

Comment

WORK OVER RIG FINISH WORK ON PAD (TESTING CASING & PUTTING FRAC TREE ON). SPOT ON 14 FRAC TANKS & 3 BLOW DOWN TANKS.  
SPOT IN SEPARATORS. INSTALL FLOW BACK LINES AND WATER MANIFOLDS. TEST FLOW BACK TO 3,000 PSI, HELD. SCHLUMBERGER SPOT IN  
EQUIPMENT AND RIG UP. MESA WIRELINE SPOT IN.

THESE FRACS WILL BE PITLESS. WATER WILL BE UTILIZED FROM THE B-10 PIT AS A PRIMARY FEED.

MESA WIRE LINE RIH & SET CBP @ 9,280'.

SCHLUMBERGER TEST CASING TO 5,000 PSI (HYDROSTATIC ADDED ON GIVES 7,000 PSI), HELD.

MESA WIRE LINE RIH & PERFORATE STAGE #4 W/ 3-1/8" GUN, 0.34 EHD, POWER JET OMEGA 2906 CHARGES. PERFORATE FOLLOWING  
INTERVAL FROM 9,037'-9,237' @ 2 SPF FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

5/14/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #4

Operations Next 24 Hours

FLOW WELL

Operations Summary

### Time Log

Comment

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (9,037'-9,237', 30 TOTAL HOLES).

INITIAL WELL PSI OF 362. BREAKDOWN @ 45.0 BPM @ 4,631 PSI.

MAX RATE OF 79.5 BPM AND A MAX PSI OF 6,482. AVERAGE RATE OF 74.4 BPM AND AN AVERAGE PSI OF 4,568.

27/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 29/30.  
STARTED WITH 27/30. ENDED WITH 29/30

PUMP 165,075 LBS OF 30/50 WHITE SAND. 8,547 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 950. INITIAL FRAC GRADIENT OF .54  
INSTANT SHUT DOWN PSI OF 1,556. FINAL FRAC GRADIENT OF .61

5 MINUTES 422 PSI, 10 MINUTES 364 PSI, AND 15 MINUTES 322 PSI

OPEN WELL @ 1,150 PSI ON A 24 CHOKE.

5/15/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #5

Operations Next 24 Hours

WELL S.I.

Operations Summary

SCHLUM FRAC STG #5



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

### Time Log

Comment

SNOWING, ROADS MUDDY, TEMP 30 DEGREES. SAND DELIVERY SLOW DUE TO 3 TRUCKS AND ILLNESS. WELL S.I. PSI @ 0

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #5. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 9,012'. PERFORATE THE FOLLOWING 8,775'-8,982' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #5 (8,775'-8,982', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 48.0 BPM @ 5,187 PSI.

MAX RATE OF 81.3 BPM AND A MAX PSI OF 5,714. AVERAGE RATE OF 75.0 BPM AND AN AVERAGE PSI OF 4,286.

30/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.  
STARTED AT 30/30 PERFS OPEN.

PUMP 135,006 LBS OF 30/50 WHITE SAND. 7,036 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 805. INITIAL FRAC GRADIENT OF .53  
INSTANT SHUT DOWN PSI OF 859. FINAL FRAC GRADIENT OF .44

LEAVE WELL S.I..

### Daily Operations

5/17/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #6

Operations Summary

Operations Next 24 Hours

WELL S.I.

### Time Log

Comment

WELL S.I. PSI @ 0

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #6. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,826'. PERFORATE THE FOLLOWING 8,491'-8,731' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

5/18/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #6

Operations Summary

Operations Next 24 Hours

### Time Log

Comment

WELL S.I.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #6 (8,491'-8,731', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 56.0 BPM @ 3,217 PSI.

MAX RATE OF 80.9 BPM AND A MAX PSI OF 6,240. AVERAGE RATE OF 77.1 BPM AND AN AVERAGE PSI OF 4,044.

27/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 24/30.  
STARTED AT 27/30 PERFS OPEN. ENDED WITH 24/30 PERFS OPEN

PUMP 248,920 LBS OF 30/50 WHITE SAND. 12,771 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 595. INITIAL FRAC GRADIENT OF .51  
INSTANT SHUT DOWN PSI OF 955. FINAL FRAC GRADIENT OF .55

5/19/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #7

Operations Summary

SCHLUM FRAC STG #7

Operations Next 24 Hours

FRAC SCHEDULE COMPLETE





## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

### Time Log

Comment

WELL S.I. RAIN AND ROADS SLICK

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #7. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,480'. PERFORATE THE FOLLOWING 8,257'-8,440' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #7 (8,257'-8,440', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 33.0 BPM @ 1,980 PSI.

MAX RATE OF 82.9 BPM AND A MAX PSI OF 6,072. AVERAGE RATE OF 76.6 BPM AND AN AVERAGE PSI OF 3,656.

24/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 25/30.  
STARTED AT 24/30 PERFS OPEN AND ENDED AT 25/30.

PUMP 186,056 LBS OF 30/50 WHITE SAND. 9,635 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 272. INITIAL FRAC GRADIENT OF .47  
INSTANT SHUT DOWN PSI OF 636. FINAL FRAC GRADIENT OF .51

FRAC SCHEDULE COMPLETE PER DESIGN

OPEN WELL @ 250 PSI ON A 48 CHOKE.

### Daily Operations

5/23/2010 00:00 - <End Date?>

Operations at Report Time

MAVERICK D/O CFP'S

Operations Summary

R/D

Operations Next 24 Hours

RWTP

### Time Log

Comment

MIRU MAVERICK COIL TUBING.

HOOK UP BOPE ON TOP OF FRAC TREE. R/U LUBRICATOR. P/U

PERFS @ 8,257'-8,440'

CFP @ 8,480' PERFS @ 8,491'-8,731' (D/O)

CFP @ 8,761' PERFS @ 8,775'-8,982' (D/O)

CFP @ 9,012' PERFS @ 9,037'-9,237' (D/O)

CBP @ 9,280' (NOT D/O)

OLD STAGES

PERFS@ 9,287'-9,481'

CFP @ 9,500' PERFS @ 9,814'-10,021' (D/O)

CFP @ 10,040' PERFS @ 10,133'-10,317' (D/O)

\*\*\*\*\*NOTE THAT THIS CBP WAS SET ABOVE BOTTOM 3 STAGES THAT HAD BEEN SHOT 10/09.

D/O ALL 3 CFP'S. LEFT CBP IN PLACE. POOH & R/D COIL TBG. PBD 10,479'

USED 289,000 SCF OF N2, 20 GALLONS OF GEL, AND 774 BARRELS OF WATER.

6/14/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Summary

MIRU BASIC 1551

Operations Next 24 Hours

RIH W/ 2-3/8 NOTCH COLLAR.

### Time Log

Comment

MIRU BASIC 1551. SDFN. CREW TRAVEL.

6/15/2010 00:00 - <End Date?>

Operations at Report Time

RIH W/ NOTCH COLLAR P/U TBG.

Operations Summary

RIH W/ NOTCH COLLAR P/U 2-3/8 TBG. C/O WELL. LAND TBG.

Operations Next 24 Hours

FLOW WELL.



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

CSG FLOWING @ 750 PSI. KILL WELL W/ 50 BBLs. N/D FRAC VALVE. N/U BOPE. P/U 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG, & 1.81 F- NIPPLE. RIH W/ BHA P/U 2-3/8 TBG, TAG @ 9192', 4-1/2 CBP @ 9280'. R/U SWIVEL. BREAK CIRC. C/O SAND TO 4-1/2 CBP. CIRC WELL CLEAN. KILL TBG. POOH TO 9000', & LAND TBG. N/D BOPE. N/U WELLHEAD. FLOW CSG TO TANK. SDFN. CREW TRAVEL.

|                        |         |
|------------------------|---------|
| KB                     | 22.00   |
| TBG HANGER             | .80     |
| 278 JTS 2-3/8 TBG N-80 | 8944.22 |
| 1.81 F- NIPPLE         | .81     |
| 1 JT 2-3/8 TBG N-80    | 32.55   |
| 2-3/8 NOTCH COLLAR     | .40     |
| LANDED @.....          | 9000.78 |

### Daily Operations

6/16/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

R/D RIG & EQUIPMENT.

Operations Summary

R/D RIG & EQUIPMENT. ROAD RIG TO CHEVRON 18- 21D.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

R/D RIG & EQUIPMENT. ROAD RIG TO CHEVRON 18-21D.

8/30/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

MIRU BASIC 1551.

C/O WELL.

Operations Summary

MIRU BASIC 1551. KILL WELL. N/U BOPE. POOH W/ NOTCH COLLAR. RIH W/ 3-7/8 BIT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

ROAD RIG F/ CHEVRON 36-233D TO OM 04D. R/U RIG & EQUIPMENT. KILL WELL. N/D WELLHEAD. N/U BOPE. POOH W/ 2-3/8 NOTCH COLLAR & 2-3/8 TBG, 279 JTS TOTAL. P/U 3-7/8 BIT, PUMP OFF BIT SUB, 1 JT 2-3/8 TBG & 1.81 F- NIPPLE W/ STANDING VALVE IN PLACE. RIH TO 5846' TESTING TBG TO 4000 PSI EVERY 10 STANDS. SWIFN. CREW TRAVEL.

8/31/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

FINISH RIH TESTING TBG.

C/O WELL.

Operations Summary

FINISH RIH TESTING TBG TO 4000 PSI, TBG HELD GOOD. ATTEMPT TO PULL STANDING VALVE, COULD NOT PULL FREE. POOH W/ TBG. REPLACE F- NIPPLE W/ PSN. RIH TO TOP OF PERFS W/ 3-7/8 BIT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SICP- 870, SITP- 0. FINISH RIH W/ 3-7/8 BIT F/ 5846' TO 8968' TESTING TBG TO 4000 PSI EVERY 10 STANDS, HELD GOOD. PULL ABOVE PERFS. R/U SWAB EQUIPMENT. RIH W/ JDC TOOL TO RETRIEVE STANDING VALVE, ATTEMPT TO PULL STANDING VALVE FREE FOR 1 HRS, SHEAR OFF OF STANDING VALVE. POOH. R/D SWAB. POOH W/ TBG. COULD NOT GET STANDING VALVE OUT OF F-NIPPLE. RIH TO TOP OF PERFS W/ 3-7/8 BIT, PUMP OFF BIT SUB, 1 JT 2-3/8 TBG & 2-3/8 PSN. SWIFN. CREW TRAVEL.

9/1/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

C/O WELL.

RIH & TAG, LAND TBG.

Operations Summary

BREAK CIRC ABOVE PERFS, C/O WELL. PULL ABOVE PERFS. FLOW WELL TO TANK OVERNIGHT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

CFP- 300 ON 32/64 CHOKE. R/U NIT FOAM UNIT. BREAK CIRC. RIH, TAG @ 9095'. R/U POWER SWIVEL. C/O SAND & PEICES OF CBP TO 9240', & FELL FREE. RIH, TAG @ 9960', 357 ABOVE BOTTOM PERF. C/O SAND TO 10,453' 136' BELOW BOTTOM PERF @ 10,317 . CIRC WELL CLEAN FOR 1 HR. R/D SWIVEL. PULL ABOVE PERFS. FLOW WELL TO TANK OVERNIGHT. SDFN. CREW TRAVEL.

9/2/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

RIH & TAG, RUN PLASTIC LINEDTBG.

R/U RMWS, CUT BIT OFF.

Operations Summary

RIH & TAG. L/D 3000' OF 2-3/8 TBG. RIH W/ 3000' 2-3/8 PLASTIC LINED TBG. LAND TBG.



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 04D C10 696

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

CFP- 250. RIH F/ TOP OF PERFS W/ 3-7/8 BIT, TAG @ 10,420', 103' BELOW BOTTOM PERF @ 10,317'. POOH L/D 2-3/8 TBG TO 7005'. RIH P/U 2-3/8 PLASTIC LINED TBG TO 10,064' & LAND TBG, 93 JTS TOTAL. N/D BOPE, N/U WELLHEAD. DROP BALL DOWN TBG & ATTEMPT TO PUMPED BIT OFF SEVERAL TIMES @ 4000 PSI, COULD NOT PUMP BIT OFF. SWIFN. CREW TRAVEL.

NOTE- TRANSFER 93 JTS 2-3/8 L-80 PLASTIC LINED TBG F/ CTAP YARD TO OM 04D. 3-7/8 BIT, PUMP OFF BIT SUB & 5' CUT JT LEFT IN HOLE. TOF +/- 10,414'.

|                                 |           |
|---------------------------------|-----------|
| KB.                             | 22.00     |
| TBG HANGER.                     | .80       |
| 93 JTS 2-3/8 TBG L-80 P.L TK 70 | 3010.19   |
| 2-3/8 TBG PUP N-80.             | 2.06      |
| 218 JTS 2-3/8 TBG N-80.         | 6995.71   |
| 2-3/8 PSN                       | 1.10      |
| 2-3/8 CUT OFF JT N-80 TBG.      | 26.45     |
| EOT @ .....                     | 10,058.31 |

### Daily Operations

9/3/2010 00:00 - <End Date?>

Operations at Report Time

CUT BIT OFF. R/D RIG.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

ATTEMPT TO PUMP BIT OFF. R/U RMWS. RIH W/ 1-11/16 CHEM CUTTER. TAG BIT @ 10,065. CUT TBG @ 10,058'. R/D RIG.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SICP- 1100. ATTEMPT TO PUMP BIT OFF @ 4500 PSI, NO LUCK. R/U RMWS. RIH W/ 1-11/16 CHEM CUTTER, TAG BIT @ 10,065. CUT TBG @ 10,058'. R/D RMWS. R/D RIG & EQUIPMENT.

NOTE- TRANSFER 93 JTS 2-3/8 L-80 PLASTIC LINED TBG F/ CTAP YARD TO OM 04D. 3-7/8 BIT, PUMP OFF BIT SUB & 5' CUT JT LEFT IN HOLE. TOF +/- 10,414'.

|                                 |           |
|---------------------------------|-----------|
| KB.                             | 22.00     |
| TBG HANGER.                     | .80       |
| 93 JTS 2-3/8 TBG L-80 P.L TK 70 | 3010.19   |
| 2-3/8 TBG PUP N-80.             | 2.06      |
| 218 JTS 2-3/8 TBG N-80.         | 6995.71   |
| 2-3/8 PSN                       | 1.10      |
| 2-3/8 CUT OFF JT N-80 TBG.      | 26.45     |
| EOT @ .....                     | 10,058.31 |