

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400096093

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091 4. Contact Name: Kallasandra Moran  
2. Name of Operator: BERRY PETROLEUM COMPANY Phone: (303) 999-4225  
3. Address: 1999 BROADWAY STE 3700 Fax: (303) 999-4325  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13246-00 6. County: GARFIELD  
7. Well Name: GRANLEE OM Well Number: 04D C10 696  
8. Location: QtrQtr: NENW Section: 10 Township: 6S Range: 96W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING  
Treatment Date: 05/19/2010 Date of First Production this formation: 10/31/2008  
Perforations Top: 8257 Bottom: 9237 No. Holes: 120 Hole size: 0.34  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Frac'd remaining 4 stages of initial completion with 735,057 lbs 30/50 white sand with 37,989 bbls slickwater fluid mixed with 2000 gal 7.5% acid.  
Stage 4 - 9,037' - 9,237' @ 2 spf (30 shots). Frac'd with 165,075 lbs 30/50 white sand and 8,547 bbls slickwater fluid. Led with 500 gals 7.5% acid.  
Stage 5 - 8,775' - 8,982' @ 2 spf (30 shots). Frac'd with 135,006 lbs 30/50 white sand and 7,036 bbls slickwater fluid. Led with 500 gals 7.5% acid.  
Stage 6 - 8,491' - 8,731' @ 2 spf (30 shots). Frac'd with 248,920 lbs 30/50 white sand and 12,771 bbls slickwater fluid. Led with 500 gals 7.5% acid.  
Stage 7 - 8,257' - 8,440' @ 2 spf (30 shots). Frac'd with 186,056 lbs 30/50 white sand and 9,635 bbls slickwater fluid. Led with 500 gals 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 06/12/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 260 Bbls H2O: 506  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 260 Bbls H2O: 506 GOR:           
Test Method: Flowing Casing PSI: 820 Tubing PSI: 300 Choke Size: 24  
Gas Disposition: SOLD Gas Type: DRY BTU Gas:          API Gravity Oil:           
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10058 Tbg setting date: 09/03/2010 Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           
Bridge Plug Depth:          Sacks cement on top:

Comment:

This is a revised Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: \_\_\_\_\_

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400096094	OPERATIONS SUMMARY	04D C10 - 2010 Ops Summary.PDF
400096096	WELLBORE DIAGRAM	OM 04D C10 696 9-15-10.pdf

Total Attach: 2 Files