



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

API/UWI 05045132510000	AFE Number CO9 072075	APD State COLORADO	Surface Legal Location NENW Sec 10-T6S-R96W
Spud Date 9/16/2008	Rig Release Date 9/27/2008	KB-Ground Distance (ft) 22.00	Ground Elevation (ftKB) 8,125

### Daily Operations

1/2/2010 00:00 - <End Date?>

Operations at Report Time

POOH W/PKR, RIH W/ 3-7/8 BIT

Operations Next 24 Hours

POOH LD 2-3/8 TBG, RD RIG.

Operations Summary

POOH W/ 4-1/2 PKR. RIH W/ 3-7/8 BIT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SITP- 260 . SICP- 300 . BLEED WELL DOWN. KILL TBG W/ 25 BBLs. POOH W/ 4-1/2 PKR.

RIH W/ 3-7/8 BIT, TAG @ 9425', 13' ABOVE 4-1/2 CIBP @ 9438'. POOH TO 2000' LAYING

DOWN 2-3/8 TBG. LOCK RAMS. SWIFN. DRAIN UP CIRC EQUIPMENT.

CREW TRAVEL.

1/3/2010 00:00 - <End Date?>

Operations at Report Time

FINISH POOH LD 2-3/8 TBG

Operations Next 24 Hours

Operations Summary

FINISH POOH W/ 3-7/8 BIT LD 2-3/8 TBG. ND BOPE. NU WELLHEAD.RD RIG & EQUIPMENT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

FINISH POOH W/ 3-7/8 BIT LD 2-3/8 TBG F/ 2000'. ND BOPE. NU WELLHEAD.RD RIG & EQUIPMENT.

1/12/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Next 24 Hours

DRILL OUT CIBP

Operations Summary

MIRU BASIC 1551. KILL WELL. N/U BOPE. RIH W/ BLADED MILL P/U 2-3/8 TBG.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

MIRU BASIC 1551 ON O6B. SIWP- 1100. BLEED WELL DOWN.

KILL WELL W/ 50 BBLs. N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.

P/U 3-7/8 BLADED MILL, BIT SUB, 1 JT 2-3/8 TBG & 1.81 F- NIPPLE. RIH TO TOP OF

4-1/2 CIBP @ 9438' P/U 2-3/8 TBG TALLYING. R/U POWER SWIVEL. LOCK RAMS.

SWIFN. CREW TRAVEL.

1/13/2010 00:00 - <End Date?>

Operations at Report Time

DRILL UP CIBP

Operations Next 24 Hours

MOVE OFF OF LOCATION

Operations Summary

R/U SWIVEL & NITROGEN FOAM UNIT. DRILL UP CIBP @ 9438'. LAND TBG.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 200. R/U POWER SWIVEL & NITROGEN FOAM UNIT. BREAK CIRC.

DRILL UP 4-1/2 CIBP @ 9438'. NO CMT ON CIBP. CIRC WELL CLEAN. RIH,

TAG @ 10,323', 96' BELOW BOTTOM PERF. CIRC WELL CLEAN

R/D SWIVEL. PULL ABOVE TOP PERF @ 9456'. LAND TBG @ 9438'.

N/D BOPE. N/U WELLHEAD. SWIFN. R/D RIG.

KB	22.00
TBG HANGER	.85
288 JTS 2-3/8 TBG N-80	9380.06
1.81 F- NIPPLE	.81
1 JT 2-3/8 TBG N-80	32.76
BIT SUB	1.00
3-7/8 BLADED MILL	.98
LANDED @.....	9438.46

4/29/2010 00:00 - <End Date?>

Operations at Report Time

MIRU MWS 10

Operations Next 24 Hours

RIH TAG FILL. POOH W/ TBG

Operations Summary

MIRU MWS 10

### Time Log

Comment

MIRU MWS RIG 10. SDFN. CREW TRAVEL.



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Daily Operations

5/3/2010 00:00 - <End Date?>

Operations at Report Time

N/D WELLHEAD, N/U BOPE.

Operations Next 24 Hours

TEST CSG TO 7000 PSI.

Operations Summary

KILL WELL. N/D WELLHEAD. N/U BOPE. RIH & TAG. POOH W/ TBG. RIH W/ RBP & PKR.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 400. KILL WELL. N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT. RIH TO 10,308', 100' BELOW BOTTOM PERF. POOH W/ TBG TALLYING. RIH W/ 4-1/2 RBP & PKR.

SET RBP @ 9440', PKR @ 9420'. TOP PERF @ 9456'. TEST TOOLS TO 4000 PSI, HELD. TEST CSG TO 4000 PSI, HELD GOOD. RELEASE PKR. PULL 10 STANDS. SDFN. CREW TRAVEL.

5/4/2010 00:00 - <End Date?>

Operations at Report Time

TEST CSG TO 7000 PSI

Operations Next 24 Hours

RELEASE RBP, POOH L/D TBG.

Operations Summary

POOH W/ PKR. TEST CSG TO 7000 PSI. RIH W/ RETRIEVING HEAD.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 0. POOH W/ 4-1/2 PKR. N/D BOPE. N/U FRAC VALVE. TEST 4-1/2 CSG TO 7000 PSI FOR 15 MINS, HELD GOOD. N/D FRAC VALVE. N/U BOPE. RIH W/ RETRIEVING HEAD TO RBP @ 9440'. SDFN. CREW TRAVEL.

5/5/2010 00:00 - <End Date?>

Operations at Report Time

RELEASE RBP. POOH L/D TBG.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

RELEASE RBP. POOH L/D TBG. N/U FRAC VALVE. R/D RIG & EQUIPMENT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 0. RELEASE 4-1/2 RBP @ 9440'. POOH W/ RBP L/D 2-3/8 TBG. N/D BOPE. N/U FRAC VALVE. R/D RIG & EQUIPMENT. SPOT RIG IN ON OM 03C.

5/13/2010 00:00 - <End Date?>

Operations at Report Time

PREP PAD, MIRU FOR FRAC

Operations Next 24 Hours

FRAC STG #4

Operations Summary

SET CBP, TEST, PERF STG 4

### Time Log

Comment

WORK OVER RIG FINISH WORK ON PAD (TESTING CASING & PUTTING FRAC TREE ON). SPOT ON 14 FRAC TANKS & 3 BLOW DOWN TANKS. SPOT IN SEPARATORS. INSTALL FLOW BACK LINES AND WATER MANIFOLDS. TEST FLOW BACK TO 3,000 PSI, HELD. SCHLUMBERGER SPOT IN EQUIPMENT AND RIG UP. MESA WIRELINE SPOT IN.

THESE FRACS WILL BE PITLESS. WATER WILL BE UTILIZED FROM THE B-10 PIT AS A PRIMARY FEED.

MESA WIRE LINE RIH & SET CBP @ 9,420'.

SCHLUMBERGER TEST CASING TO 5,000 PSI (HYDROSTATIC ADDED ON GIVES 7,000 PSI), HELD.

MESA WIRE LINE RIH & PERFORATE STAGE #4 W/ 3-1/8" GUN, 0.34 EHD, POWER JET OMEGA 2906 CHARGES. PERFORATE FOLLOWING INTERVAL FROM 9,127'-9,369' @ 2 SPF FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

5/14/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #4

Operations Next 24 Hours

FLOW WELL

Operations Summary



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Time Log

Comment

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (9,127'-9,369', 30 TOTAL HOLES).

INITIAL WELL PSI OF 1,055. BREAKDOWN @ 43.0 BPM @ 5,702 PSI.

MAX RATE OF 80.4 BPM AND A MAX PSI OF 6,296. AVERAGE RATE OF 74.0 BPM AND AN AVERAGE PSI OF 5,177.

24/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 25/30.  
STARTED WITH 24/30. ENDED WITH 25/30

PUMP 188,733 LBS OF 30/50 WHITE SAND. 9,874 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,395. INITIAL FRAC GRADIENT OF .59  
INSTANT SHUT DOWN PSI OF 1,784. FINAL FRAC GRADIENT OF .63

5 MINUTES 1,613 PSI, 10 MINUTES 1,545 PSI, AND 15 MINUTES 1,521 PSI

OPEN WELL @ 1,460 PSI ON A 24 CHOKE.

### Daily Operations

5/15/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #5

Operations Summary

NO SAND DELIVERY

Operations Next 24 Hours

WELL S.I.

### Time Log

Comment

SNOWING, ROADS MUDDY, TEMP 30 DEGREES. HAD TROUBLE GETTING ENOUGH SAND TO DO THIS STAGE #5. APPEARS THAT THEY ONLY HAVE 3 TRUCKS HAULING DUE TO ILLNESS. WELL S.I. PSI @ 90

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #5. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 9,110'. PERFORATE THE FOLLOWING 8,852'-9,086' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

NOT ABLE TO FRAC THIS STAGE DUE TO SAND.

LEAVE WELL S.I..

5/17/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #5

Operations Summary

MESA PERF STG #6

Operations Next 24 Hours

LEAVE WELL S.I.

### Time Log

Comment

WELL S.I.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #5 (8,852'-9,086', 30 TOTAL HOLES).

INITIAL WELL PSI OF 95. BREAKDOWN @ 43.0 BPM @ 4,860 PSI.

MAX RATE OF 81.8 BPM AND A MAX PSI OF 5,575. AVERAGE RATE OF 74.4 BPM AND AN AVERAGE PSI OF 4,287.

26/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 26/30.  
STARTED WITH 26/30. ENDED WITH 26/30

PUMP 165,018 LBS OF 30/50 WHITE SAND. 8,584 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 665. INITIAL FRAC GRADIENT OF .51  
INSTANT SHUT DOWN PSI OF 1,060. FINAL FRAC GRADIENT OF .56

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #6. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,810'. PERFORATE THE FOLLOWING 8,582'-8,779' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.





## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Daily Operations

5/18/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #6 & #7

Operations Next 24 Hours

LEAVE WELL S.I.

Operations Summary

MESA PERF STG #7

### Time Log

Comment

WELL S.I.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #6 (8,582'-8,779', 30 TOTAL HOLES).

INITIAL WELL PSI OF 295. BREAKDOWN @ 54.0 BPM @ 3,720 PSI.

MAX RATE OF 81.9 BPM AND A MAX PSI OF 6,345. AVERAGE RATE OF 75.3 BPM AND AN AVERAGE PSI OF 4,288.

22/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 28/30.

STARTED WITH 22/30. ENDED WITH 28/30

PUMP 154,991 LBS OF 30/50 WHITE SAND. 8,043 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 675. INITIAL FRAC GRADIENT OF .52

INSTANT SHUT DOWN PSI OF 1,025. FINAL FRAC GRADIENT OF .56

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #7. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,570'. PERFORATE THE FOLLOWING 8,451'-8,550' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #7 (8,451'-8,550', 30 TOTAL HOLES).

INITIAL WELL PSI OF 360. BREAKDOWN @ 52.0 BPM @ 3,322 PSI.

MAX RATE OF 80.2 BPM AND A MAX PSI OF 6,341. AVERAGE RATE OF 73.2 BPM AND AN AVERAGE PSI OF 4,259.

21/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 24/30.

STARTED WITH 21/30. ENDED WITH 24/30

PUMP 93,723 LBS OF 30/50 WHITE SAND. 4,952 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 655. INITIAL FRAC GRADIENT OF .52

INSTANT SHUT DOWN PSI OF 975. FINAL FRAC GRADIENT OF .55

LEAVE WELL S.I.

5/19/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #8

Operations Next 24 Hours

FRAC COMPLETED

Operations Summary

SCHLUM FRAC STG #8



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Time Log

Comment

WELL S.I. RAIN & ROADS SLICK.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #8. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,440'. PERFORATE THE FOLLOWING 8,210'-8,416' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #8 (8,210'-8,416', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 28.0 BPM @ 1,890 PSI.

MAX RATE OF 80.7 BPM AND A MAX PSI OF 6,385. AVERAGE RATE OF 75.2 BPM AND AN AVERAGE PSI OF 3,881.

26/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 28/30.  
STARTED WITH 26/30. ENDED WITH 28/30

PUMP 200,134 LBS OF 30/50 WHITE SAND. 8,584 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 410. INITIAL FRAC GRADIENT OF .49  
INSTANT SHUT DOWN PSI OF 705. FINAL FRAC GRADIENT OF .52

FRAC SCHEDULE COMPLETED PER DESIGN.

OPEN WELL @ 575 PSI ON A 32 CHOKE.

### Daily Operations

5/22/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

MAVERICK MIRU D/O CFPs

Operations Summary

R/D

### Time Log

Comment

MIRU MAVERICK COIL TUBING.

HOOK UP BOPE ON TOP OF FRAC TREE. R/U LUBRICATOR. P/U

PERFS @ 8,210'-8,416'

CFP @ 8,480' PERFS @ 8,451'-8,550' (D/O)

CFP @ 8,761' PERFS @ 8,582'-8,779' (D/O)

CFP @ 9,012' PERFS @ 8,852'-9,086' (D/O)

CFP @ 9,110' PERFS @ 9,127'-9,369' (D/O)

CBP @ 9,420' (NOT D/O)

OLD STAGES

PERFS @ 9,456'-9,646'

CFP @ 9,670' PERFS @ 9,726'-9,900' (D/O)

CFP @ 9,920' PERFS @ 9,986'-10,208' (D/O)

\*\*\*\*\*NOTE THAT THIS CBP WAS SET ABOVE BOTTOM 3 STAGES THAT HAD BEEN SHOT 10/09.

D/O ALL 4 CFP'S. LEFT CBP IN PLACE. POOH & R/D COIL TBG. PBTD 10,355'

USED 300,000 SCF OF N2, 40 GALLONS OF GEL, AND 996 BARRELS OF WATER.

5/24/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

MAVERICK PUMP N2 SWEEP

RWTP

Operations Summary

R/D

### Time Log

Comment

MAVERICK COIL TBG R/U. RIH FOR ROUND TRIP & PUMP 359,000 SCF N2.. R/D COIL TBG.

6/4/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

MIRU BASIC 1551

CIRC WATER OFF OF WELL.

Operations Summary

MIRU BASIC 1551



## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Time Log

Comment

MIRU BASIC 1551. SIWP- 0. N/D FRAC VALVE. N/U BOPE. P/U 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG, & 1.81 F- NIPPLE. RIH W/ BHA P/U 2-3/8 N-80 TBG, TAG @ BOTTOM PERF @ 9369'. 4-1/2 CBP @ 9420'. PULL ABOVE TOP PERF 8210'. SWIFN. CREW TRAVEL.

### Daily Operations

6/5/2010 00:00 - <End Date?>

Operations at Report Time

CIRC WATER OFF OF WELL

Operations Next 24 Hours

FLOW WELL

Operations Summary

CIRC WATER OFF OF WELL

### Time Log

Comment

CIRC WATER OFF OF WELL W/ NITROGEN FOAM UNIT FOR 12 HRS, GETTING BACK +/- 130 BBLs PER HR. SHUT DOWN. FLOW CSG TO TANK. SHOWS TO BE FLOWING ON ITS OWN. FLOWING @ 250 PSI ON 48/64 CHOKE.

6/7/2010 00:00 - <End Date?>

Operations at Report Time

RIH. C/O WELL. LAND TBG.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

RIH F/ TOP OF PERFS W/ NOTCH COLLAR. C/O WELL TO 4-1/2 CBP. POOH TO 9123'.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
CSG FLOWING @ 450 PSI. RIH F/ TOP OF PERFS W/ NOTCH COLLAR. TAG @ 9360'. R/U POWER SWIVEL. BREAK CIRC. C/O TO 4-1/2 CBP @ 9420'. CIRC WELL CLEAN FOR 1-1/2 HRS. POOH TO 9123', & LAND TBG. N/D BOPE, N/U WELLHEAD. FLOW CSG TO TANK. R/D RIG & EQUIPMENT. SPOT RIG IN ON O3B.

KB	22.00
TBG HANGER	.80
279 JTS 2-3/8 TBG N-80	9066.87
1.81 F- NIPPLE	.81
1 JT 2-3/8 TBG N-80	32.63
2-3/8 NOTCH COLLAR	.45
LANDED @.....	9123.56

9/3/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1525

Operations Next 24 Hours

KILL WELL. POOH W/ TBG.

Operations Summary

MIRU BASIC 1525

### Time Log

Comment

MIRU BASIC 1525. CREW TRAVEL.

9/7/2010 00:00 - <End Date?>

Operations at Report Time

KILL WELL. N/U BOP. POOH.

Operations Next 24 Hours

C/O WELL.

Operations Summary

KILL WELL. N/D W/H. N/U BOPE. POOH W/ TBG. RIH W/ TBG TESTING TO 4000 PSI.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SICP- 850. SITP- 450. KILL TBG. N/D WELLHEAD. N/U BOPE. POOH W/ NOTCH COLLAR. 280 JTS TOTAL. RIH W/ 3-7/8 BIT, PUMP OFF SUB, 1 JT 2-3/8 TBG & 2-3/8 PSN W/ STANDING VALVE IN PLACE TESTING TBG TO 4000 PSI EVERY 10 STANDS, TBG HELD GOOD. PULL ABOVE PERFS. R/U SWAB EQUIPMENT. RIH & RETRIEVE STANDING VALVE. R/D SWAB. FLOW WELL TO TANK OVERNIGHT. SDFN. CREW TRAVEL.

9/8/2010 00:00 - <End Date?>

Operations at Report Time

C/O WELL.

Operations Next 24 Hours

RIH & TAG FILL. LAND TBG.

Operations Summary

BREAK CIRC. RIH, TAG @ 9278'. WELL DEAD. BREAK CIRC. C/O WELL TO 10,322'. PULL ABOVE PERFS. FLOW WELL..

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
CFP- 250. RIH F/ TOP OF PERFS W/ 3-7/8 BIT, TAG @ 9278'. R/U POWER SWIVEL. WELL DEAD. BREAK CIRC, TOOK 3 HRS. CFP- 200. C/O OUT SAND & D/O CBP @ 9420', FELL FREE. CFP- 750. RIH, TAG FILL @ 10,285'. C/O TO 10,322'. 114' BELOW BOTTOM PERF, MAKING NO HOLE. CIRC WELL CLEAN. R/D SWIVEL. PULL ABOVE PERFS. FLOW CSG TO TANK OVERNIGHT. CFP- 450 ON 32/64 CHOKE. SDFN. CREW TRAVEL.





## 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 06B C10 696

### Daily Operations

9/9/2010 00:00 - <End Date?>

Operations at Report Time

RIH & TAG. LAND TBG.

Operations Next 24 Hours

FLOW TBG TO TANK.

Operations Summary

RIH W/ 3-7/8 BIT & TAG FOR FILL. POOH TO 9956' & LAND TBG. PUMP BIT OFF. FLOW WELL.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

CFP- 350 ON 24/64 CHOKE. RIH F/ TOP OF PERFS W/ 3-7/8 BIT, TAG @ 10,10,303', 95' BELOW BOTTOM PERF @ 10,208'. POOH W/ 93 JTS L/D 2-3/8 TBG, 3024'. RIH P/U 2-3/8 PLASTIC LINED TBG TO 9956' & LAND TBG , 93 JTS TOTAL. N/D BOPE, N/U WELLHEAD. DROP BALL DOWN TBG & PUMP BIT OFF. BLOW WELL AROUND W/ NIT FOAM UNIT. FLOW TBG TO TANK OVERNIGHT. SDFN. CREW TRAVEL.

NOTE- TRANSFER 93 JTS 2-3/8 L-80 PLASTIC LINED TBG F/ CTAP YARD TO OM 06B. TRANSFER 93 JTS 2-3/8 USED TBG F/ 06B TO CTAP YARD

KB.	22.00
TBG HANGER.	.80
93 JTS 2-3/8 TBG L-80 P.L TK 70	3011.69
2-3/8 TBG PUP N-80.	2.06
212 JTS 2-3/8 TBG N-80.	6886.08
2-3/8 PSN	1.10
1-2-3/8 JT 2-3/8 N-80 TBG.	31.62
PUMP OFF BIT SUB.	.65
EOT @ .....	9956.00

9/10/2010 00:00 - <End Date?>

Operations at Report Time

R/D BASIC 1551. MOVE OFF.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

R/D BASIC 1551.MOVE OFF.

### Time Log

Comment

R/D BASIC 1551. MOVE OFF LOCATION.

<Start Date?> - <End Date?>

Operations at Report Time

Operations Next 24 Hours

Operations Summary

### Time Log

Comment