



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

API/UWI 05045132440000	AFE Number C09 072-072	APD State COLORADO	Surface Legal Location NENW Sec 10-T6S-R96W
Spud Date 7/23/2008	Rig Release Date 8/11/2008	KB-Ground Distance (ft) 22.00	Ground Elevation (ftKB) 8,125

## Daily Operations

1/4/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Next 24 Hours

N/U BOPE. RIH W/ 4-1/2 PKR

Operations Summary

MIRU BASIC 1551.

## Time Log

Comment

HOLD SAFETY MEETING. MIRU BASIC 1551.  
CREW TRAVEL

1/5/2010 00:00 - <End Date?>

Operations at Report Time

KILL WELL, NU BOPE

Operations Next 24 Hours

R/D BASIC 1551

Operations Summary

KILL WELL. NU BOPE. RIH W/ 4-1/2 PKR.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 600. BLEED WELL DOWN. KILL WELL W/ 50 BBLS. N/D FRAC VALVE. N/U BPOE.  
R/U FLOOR & FLOOR EQUIPMENT. P/U 4-1/2 PKR & RIH P/U 2-3/8 TBG. SET PKR @ 9131'.  
49' ABOVE 4-1/2 CIBP @ 9180'. ATTEMPT TO TEST BETWEEN CIBP & PKR, NO TEST. TEST  
CSG TO 2000 PSI, HELD GOOD. RELEASE PKR. POOH W/ PKR L/D 2-3/8 TBG. N/D BOPE,  
N/U WELLHEAD. SWIFN. CREW TRAVEL.

1/6/2010 00:00 - <End Date?>

Operations at Report Time

R/D BASIC 1551

Operations Next 24 Hours

Operations Summary

CREW TRAVEL. HOLD SAFETY MEETING.  
R/D BASIC 1551. SPOT RIG IN ON O4D.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
R/D BASIC 1551. SPOT RIG IN ON O4D.

1/8/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Next 24 Hours

D/O 4-1/2 CIBP @ 9180'

Operations Summary

MIRU BASIC 1551. KILL WELL. N/U BOPE. RIH W/ 3-7/8 BLADED MILL.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
R/D BASIC 1551 ON O4D. R/U BASIC 1551 ON O3B. SIWP- 300. BLEED WELL DOWN.  
KILL WELL W/ 30 BBLS. N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.  
P/U 3-7/8 BLADED MILL, BIT SUB, 1 JT 2-3/8 TBG & 1.81 F- NIPPLE. RIH TO TOP OF  
4-1/2 CIBP @ 9180' P/U 2-3/8 TBG TALLYING. R/U POWER SWIVEL. LOCK RAMS.  
SWIFN. CREW TRAVEL.

1/9/2010 00:00 - <End Date?>

Operations at Report Time

DRILL UP CIBP

Operations Next 24 Hours

Operations Summary

DRILL UP CIBP. C/O TO BOTTOM PERF. LAND TBG.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 300. R/U POWER SWIVEL & NITROGEN FOAM UNIT. BREAK CIRC.  
DRILL UP 4-1/2 CIBP @ 9180'. NO CMT ON CIBP. CIRC WELL CLEAN. RIH,  
TAG @ 10, 145', 40' ABOVE BOTTOM PERF. C/O TO 10,323', 138' BELOW BOTTOM  
PERF. CIRC WELL CLEAN. PULL ABOVE TOP PERF @ 9193'. LAND TBG @ 9180'.  
N/D BOPE. N/U WELLHEAD. SWIFN. R/D RIG.

KB	22.00
TBG HANGER	.85
295 JTS 2-3/8 TBG N-80	9124.01
1.81 F- NIPPLE	.81
1 JT 2-3/8 TBG N-80	31.25
BIT SUB	1.00
3-7/8 BLADED MILL	.98
LANDED @.....	9180.90



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

## Daily Operations

5/5/2010 00:00 - <End Date?>

Operations at Report Time

MIRU MWS 10

Operations Next 24 Hours

N/U BOPE, POOH

Operations Summary

MIRU MWS 10

### Time Log

Comment

MIRU MWS RIG 10. CREW TRAVEL.

5/6/2010 00:00 - <End Date?>

Operations at Report Time

KILL WELL. N/U BOPE

Operations Next 24 Hours

TEST CSG TO 7000 PSI.

Operations Summary

KILL WELL. N/D WELLHEAD. N/U BOPE. RIH TO BOTTOM PERF @ 10,185. POOH W/ TBG, TALLYING.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 400. KILL WELL. N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT. RIH TO BOTTOM PERF @ 10,185. POOH W/ TBG TALLYING, 296 JTS TOTAL. RIH W/ 4-1/2 RBP & PKR.

SET RBP @ 9172', PKR @ 9250'. TOP PERF @ 9193'. TEST TOOLS TO 4000 PSI, HELD. TEST CSG TO 4000 PSI, HELD GOOD. RELEASE PKR. POOH W/ PKR. SDFN. CREW TRAVEL.

5/7/2010 00:00 - <End Date?>

Operations at Report Time

TEST CSG TO 7000 PSI.

Operations Next 24 Hours

N/D BOPE, N/U FRAC VALVE.

Operations Summary

N/D BOPE, N/U FRAC VALVE. TEST CSG TO 7000 PSI. HELD. N/D FRAC VALVE, N/U BOPE. RIH W/ RETRIEVING HEAD. RELEASE PLUG. POOH L/D TBG.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 0. N/D BOPE. N/U FRAC VALVE. TEST 4-1/2 CSG TO 7000 PSI FOR 15 MINS, HELD GOOD. N/D FRAC VALVE. N/U BOPE. RIH W/ RETRIEVING HEAD. RELEASE 4-1/2 RBP @ 9172'.

POOH W/ PLUG L/D 2-3/8 TBG. SWIFN. CREW TRAVEL.

5/8/2010 00:00 - <End Date?>

Operations at Report Time

N/D BOPE, N/U FRAC VALVE.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

N/D BOPE. N/U FRAC VALVE. R/D RIG & EQUIPMENT.

### Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.

SIWP- 50. BLEED WELL OFF. N/D BOPE. N/U FRAC VALVE. R/D RIG & EQUIPMENT. SPOT RIG IN ON 04A.

5/13/2010 00:00 - <End Date?>

Operations at Report Time

PREP PAD, MIRU FOR FRAC

Operations Next 24 Hours

FRAC STG #4

Operations Summary

SET CBP KILL, TEST, PERF STG 4

### Time Log

Comment

WORK OVER RIG FINISH WORK ON PAD (TESTING CASING & PUTTING FRAC TREE ON). SPOT ON 14 FRAC TANKS & 3 BLOW DOWN TANKS. SPOT IN SEPARATORS. INSTALL FLOW BACK LINES AND WATER MANIFOLDS. TEST FLOW BACK TO 3,000 PSI, HELD. SCHLUMBERGER SPOT IN EQUIPMENT AND RIG UP. MESA WIRELINE SPOT IN.

THESE FRACS WILL BE PITLESS. WATER WILL BE UTILIZED FROM THE B-10 PIT AS A PRIMARY FEED.

MESA WIRE LINE RIH & SET CBP @ 9,180'.

SCHLUMBERGER TEST CASING TO 5,000 PSI (HYDROSTATIC ADDED ON GIVES 7,000 PSI), HELD.

MESA WIRE LINE RIH & PERFORATE STAGE #4 W/ 3-1/8" GUN, 0.34 EHD, POWER JET OMEGA 2906 CHARGES. PERFORATE FOLLOWING INTERVAL FROM 8,995'-9,147' @ 2 SPF FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

AMBIENT TEMP ON PAD 23 DEGREES



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

## Daily Operations

5/14/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #4

Operations Next 24 Hours

FLOW WELL

Operations Summary

## Time Log

Comment

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (8,995'-9147', 30 TOTAL HOLES).

INITIAL WELL PSI OF 284. BREAKDOWN @ 50.0 BPM @ 5,430 PSI.

MAX RATE OF 79.9 BPM AND A MAX PSI OF 6,167. AVERAGE RATE OF 73.2 BPM AND AN AVERAGE PSI OF 4,750.

24/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 25/30.  
STARTED WITH 24/30. ENDED WITH 25/30

PUMP 107,999 LBS OF 30/50 WHITE SAND. 5,738 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,180. INITIAL FRAC GRADIENT OF .57  
INSTANT SHUT DOWN PSI OF 1,775. FINAL FRAC GRADIENT OF .63

5 MINUTES 1,595 PSI, 10 MINUTES 1,492 PSI, AND 15 MINUTES 1,414 PSI

OPEN WELL AT 1,250 PSI ON A 24 CHOKE.

5/15/2010 00:00 - <End Date?>

Operations at Report Time

MESA PERF STG #5

Operations Next 24 Hours

FLOW WELL

Operations Summary

SCHLUM FRAC STG #5

## Time Log

Comment

SNOWING, ROADS MUDDY, TEMP 30 DEGREES. SAND DELIVERY SLOW. ONLY 3 TRUCKS DUE TO ILLNESS. WELL S.I. PSI @ 0

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #5. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,972'. PERFORATE THE FOLLOWING 8,838'-8,932' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

DELAY IN START UP DUE TO PUMP TRUCK GETTING REPAIRS. DOWN TO 8 TRUCKS. ONE COULD NOT BE DELIVERED AS IT NEEDED WORK ALSO. HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #5 (8,838'-8,932', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 47.0 BPM @ 5,950 PSI.

MAX RATE OF 80.9 BPM AND A MAX PSI OF 5,935. AVERAGE RATE OF 72.5 BPM AND AN AVERAGE PSI OF 4,767.

23/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.  
ONLY HAVE 23/30 OPEN TO START. ENDED WITH 24/30 OPEN

PUMP 93,096 LBS OF 30/50 WHITE SAND. 5,000 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,000. INITIAL FRAC GRADIENT OF .55  
INSTANT SHUT DOWN PSI OF 1,379. FINAL FRAC GRADIENT OF .59

OPEN WELL @ 1,150 PSI ON A 24 CHOKE.

5/17/2010 00:00 - <End Date?>

Operations at Report Time

FLUSH, MESA PERF STG #6 & #7

Operations Next 24 Hours

WELL S.I.

Operations Summary

SCHLUM FRAC STG #6



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

## Time Log

Comment

SCHLUMBERGER FLUSH WELL TO 8,838'. WELL S.I. PSI @ 0

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #6. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,826'. PERFORATE THE FOLLOWING 8,654'-8,786' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #6 (8,654'-8,786', 30 TOTAL HOLES).

INITIAL WELL PSI OF 0. BREAKDOWN @ 43.0 BPM @ 4,054 PSI.

MAX RATE OF 80.2 BPM AND A MAX PSI OF 6,134. AVERAGE RATE OF 75.5 BPM AND AN AVERAGE PSI OF 4,372.

22/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 25/30. ONLY HAVE 22/30 OPEN TO START. ENDED WITH 25/30 OPEN

PUMP 204,103 LBS OF 30/50 WHITE SAND. 10,546 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 585. INITIAL FRAC GRADIENT OF .51  
INSTANT SHUT DOWN PSI OF 1,150. FINAL FRAC GRADIENT OF .57

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #7. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,640'. PERFORATE THE FOLLOWING 8,510'-8,604' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

## Daily Operations

5/18/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #7

Operations Next 24 Hours

WELL S.I.

Operations Summary

MESA PERF STG #8

## Time Log

Comment

WELL S.I.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #7 (8,510'-8,604', 30 TOTAL HOLES).

INITIAL WELL PSI OF 250. BREAKDOWN @ 46.0 BPM @ 3,590 PSI.

MAX RATE OF 80.6 BPM AND A MAX PSI OF 5,991. AVERAGE RATE OF 75.0 BPM AND AN AVERAGE PSI OF 4,476..

21/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 27/30. ONLY HAVE 21/30 OPEN TO START. ENDED WITH 27/30 OPEN

PUMP 153,080 LBS OF 30/50 WHITE SAND. 7,964 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 785. INITIAL FRAC GRADIENT OF .53  
INSTANT SHUT DOWN PSI OF 1,230. FINAL FRAC GRADIENT OF .58  
WELL DROPPED TO 750 PSI IN 10 MINUTES.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #8. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,467'. PERFORATE THE FOLLOWING 8,234'-8,428' AT 2 SHOTS PER FOOT FOR A TOTAL OF 30 HOLES.

LEAVE WELL S.I.

5/19/2010 00:00 - <End Date?>

Operations at Report Time

SCHLUM FRAC STG #8

Operations Next 24 Hours

FRACS COMPLETE

Operations Summary



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

## Time Log

Comment

WELL S.I. RAIN AND ROADS SLICK.

HOLD SAFETY MEETING. SCHLUMBERGER R/U & TEST LINES TO 7,000 PSI, HELD. SLICK WATER FRAC STAGE #8 (8,234'-8,428', 30 TOTAL HOLES).

INITIAL WELL PSI OF 160. BREAKDOWN @ 10.0 BPM @ 1,498 PSI.

MAX RATE OF 80.3 BPM AND A MAX PSI OF 5,975. AVERAGE RATE OF 76.4 BPM AND AN AVERAGE PSI OF 4,307.

25/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 23/30.  
ONLY HAVE 25/30 OPEN TO START. ENDED WITH 23/30 OPEN

PUMP 162,099 LBS OF 30/50 WHITE SAND. 8,414 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 535. INITIAL FRAC GRADIENT OF .50  
INSTANT SHUT DOWN PSI OF 830. FINAL FRAC GRADIENT OF .54

FRAC SCHEDULE COMPLETE PER DESIGN.

OPEN WELL AT 420 PSI ON A 32 CHOKE.

## Daily Operations

5/24/2010 00:00 - <End Date?>

Operations at Report Time

MAVERICK R/U. TIGHT SPOT

Operations Next 24 Hours

Operations Summary

@ 8,460' R/D

## Time Log

Comment

MIRU MAVERICK COIL TUBING.

HOOK UP BOPE ON TOP OF FRAC TREE. R/U LUBRICATOR. P/U

	PERFS @ 8,234'-8,428'	
CFP @ 8,467'	PERFS @ 8,510'-8,604'	(NOT D/O)
CFP @ 8,640'	PERFS @ 8,654'-8,786'	(NOT D/O)
CFP @ 8,826'	PERFS @ 8,838'-8,932'	(NOT D/O)
CFP @ 8,972'	PERFS @ 8,995'-9,147'	(NOT D/O)

CBP @ 9,180' (NOT D/O)

OLD STAGES

	PERFS@ 9,193'-9,400'	
CFP @ 9,430'	PERFS @ 9,604'-9,829'	(D/O)
CFP @ 9,850'	PERFS @ 9,985'-10,185'	(D/O)

\*\*\*\*\*NOTE THAT THIS CBP WAS SET ABOVE BOTTOM 3 STAGES THAT HAD BEEN SHOT 10/09.

DID NOT D/O ALL 4 CFP'S. LEFT CBP IN PLACE. TIGHT SPOT @ 8,460'. CFP @ 8,467' & PERFS @ 8,234'-8,428'. TAG UP AND WORK FOR 2 HOURS WITH NO NOTICEABLE GAIN. POOH & WEAR ON MILL SHOWS 3.15" CALIPER MEASUREMENT. R/D COIL TBG. PBTB 10,355'

USED 213,000 SCF OF N2, 20 GALLONS OF GEL, AND 666 BARRELS OF WATER.

6/7/2010 00:00 - <End Date?>

Operations at Report Time

MIRU BASIC 1551

Operations Next 24 Hours

RIH W/ 3-1/2 BLADED MILL

Operations Summary

MIRU BASIC 1551

## Time Log

Comment

MIRU BASIC 1551. SIWP- 0. N/D FRAC VALVE. N/U BOPE. SWIFN. CREW TRAVEL.

6/8/2010 00:00 - <End Date?>

Operations at Report Time

RIH W/ 3-1/2 BLADED MILL.

Operations Next 24 Hours

MILL OUT TIGHT SPOT.

Operations Summary

P/U 3-1/2 BLADED MILL, BUMPER SUB, & JAR. RIH TO TIGHT SPOT @ 8660', TAG NOTHING. POOH W/ MILL. RIH W/ 3-7/8 STRING MILL.



# 2010 PICEANCE REGULATORY OPERATIONS SUMMARY

Well Name: OM 03B C10 696

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 0. P/U 3-1/2 BLADED MILL, 3-1/8 BUMPER SUB, & 3-1/8 JAR. RIH W/ BHA P/U 2-3/8 TBG, TAG 4-1/2 CFP @ 8660'. DID NOT TAG TIGHT SPOT @ 8460' OR 4-1/2 CFP @ 8467'. POOH W/ MILL.  
RIH W/ 4'- 2-3/8 STINGER, 3-7/8 STRING MILL, BUMPER, & JAR. TAG @ 8474'. PULL ABOVE PERFS. SWIFN. CREW TRAVEL.

## Daily Operations

6/9/2010 00:00 - <End Date?>

Operations at Report Time

MILL OUT TIGHT SPOT @ 8476'.

Operations Next 24 Hours

BREAK CIRC. C/O WELL.

Operations Summary

R/U POWER SWIVEL. MILL OUT TIGHT SPOT @ 8474'. POOH. RIH W/ 3-3/4 CHOMP BIT.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
SIWP- 0. R/U NIT FOAM UNIT. BREAK CIRC. TOOK 2 HRS. RIH F/ TOP OF PERFS W/ 3-7/8 STRING MILL TO 8474'. R/U POWER SWIVEL. MILL OUT TIGHT SPOT F/ 8474' TO 8476'. FELL FREE. R/D SWIVEL. POOH W/ 3-7/8 STRING MILL. RIH W/ 3-3/4 CHOMP BIT TO TOP OF PERFS. SDFN. CREW TRAVEL.

6/10/2010 00:00 - <End Date?>

Operations at Report Time

BREAK CIRC. C/O WELL.

Operations Next 24 Hours

C/O WELL, & LAND TBG.

Operations Summary

BREAK CIRC W/ NIT FOAM UNIT. D/O CFPS. PULL ABOVE PERFS. CIRC WATER OFF OF WELL OVERNIGHT.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING..  
SIWP- 0. BREAK CIRC ABOVE PERFS W/ NIT FOAM UNIT. TOOK 2 HRS. RIH W/ 3-7/8 CHOMP BIT. TAG SAND @ 8630'. R/U POWER SWIVEL. C/O SAND & D/O 4-1/2 CFP @ 8640'. RIH, TAG SAND @ 8736'. C/O SAND & D/O CFP @ 8826'. RIH, TAG SAND @ 8910'. C/O SAND & D/O CFP @ 8972'. RIH, TAG SAND @ 9170'. C/O SAND & D/O CBP @ 9180'. RIH, TAG SAND @ 9910'. C/O SAND TO 9962'. CIRC WELL CLEAN. PULL ABOVE PERFS. SDFN. CREW TRAVEL.

NOTE - CIRC WATER OFF OF WELL OVERNIGHT W/ NIT FOAM UNIT.

6/11/2010 00:00 - <End Date?>

Operations at Report Time

C/O WELL.

Operations Next 24 Hours

RIH & TAG, LAND TBG.

Operations Summary

C/O WELL F/ 9962' TO 10,350'. CIRC WELL CLEAN. PULL ABOVE PERFS. FLOW WELL TO TANK.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
CIRC WATER OFF OF WELL OVERNIGHT W/ NIT FOAM UNIT. MAKING +/- 110 PER HRS.  
CSG FLOWING @ 450 PSI ON 48/64 CHOKE. RIH F/ TOP OF PERFS W/ 3-7/8 CHOMP BIT, TAG @ 9962'. R/U POWER SWIVEL. C/O SAND F/ 9962' TO 10,350', 165' BELOW BOTTOM PERF. CIRC WELL CLEAN FOR 2 HRS. PULL ABOVE PERFS. FLOW CSG TO TANK OVER WEEKEND. SDFN. CREW TRAVEL.

6/14/2010 00:00 - <End Date?>

Operations at Report Time

RIH & TAG. LAND TBG.

Operations Next 24 Hours

FLOW WELL.

Operations Summary

RIH W/ 3-7/8 CHOMP BIT, TAG @ 10,350'. NO FILL. POOH TO 9599' & LAND TBG. COULD NOT PUMP BIT OFF. CUT TBG @ 9581'. R/D RIG & EQUIPMENT.

## Time Log

Comment

CREW TRAVEL. HOLD SAFETY MEETING.  
CSG FLOWING @ 400 PSI. RIH F/ TOP OF PERFS W/ 3-7/8 BIT. TAG @ 10,350', NO FILL. POOH TO 9599', & LAND TBG. N/D BOPE, N/U WELLHEAD. DROP BALL & ATTEMPT TO PUMPED BIT OFF. COULD NOT PUMP BIT OFF @ 4500 PSI. R/U RMW. RIH W/ 1-11/16 CHEM CUTTER, TAG 14' ABOVE PUMP OFF BIT SUB. CUT TBG @ 9581'. R/D RMW. FLOW CSG TO TANK. R/D RIG & EQUIPMENT. SPOT RIG IN ON O4D.

NOTE- 3-7/8 CHOMP BIT, PUMP OFF BIT SUB, & 17' 2-3/8 CUT OFF JT LEFT IN HOLE.

KB	22.00
TBG HANGER	.80
304 JTS 2-3/8 TBG N-80	9542.71
1.81 F- NIPPLE	.81
CUT OFF JT 2-3/8 TBG N-80	15.62
LANDED @.....	9581.94