

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400095670

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-13244-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>GRANLEE OM</u>	Well Number: <u>OM 03B C10 696</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 05/19/2010 Date of First Production this formation: _____

Perforations Top: 8234 Bottom: 9147 No. Holes: 150 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Well was frac'd in 5 stages (stages 4-8) using 37,662 bbls slickwater fluid mixed with 2500 gals 7.5% acid and 720,377 lbs 30/50 white sand.
Stage 4 - 8,995' - 9,147' @ 2 spf (30 shots). Frac'd with 107,999 lbs 30/50 white sand and 5,738 bbls slickwater fluid. Led with 500 gals 7.5% acid.
Stage 5 - 8,838 - 8,932' @ 2 spf (30 shots). Frac'd with 93,096 lbs 30/50 white sand and 5,000 bbls slickwater fluid. Led with 500 gals 7.5% acid.
Stage 6 - 8,654' - 8,786' @ 2 spf (30 shots). Frac'd with 204,103 lbs 30/50 white sand and 10,546 bbls slickwater fluid. Led with 500 gals 7.5% acid.
Stage 7 - 8,510' - 8604' @ 2 spf (30 shots). Frac'd with 153,080 lbs 30/50 white sand and 7,964 bbls slickwater fluid. Led with 500 gals 7.5% acid.
Stage 8 - 8,234 - 8,428' @ 2 spf (30 shots. Frac'd with 162,099 lbs 30/50 white sand and 8,414 bbls slickwater fluid. Led with 500 gals 7.5% acid.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/17/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 240 Bbls H2O: 498

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: Flowing Casing PSI: 1890 Tubing PSI: 940 Choke Size: 22

Gas Disposition: SOLD Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9582 Tbg setting date: 06/14/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

****Revised Completed Interval Report****

This well was planned as an 8 stage completion. Stages 1-3 were completed 10/24/2008. Stages 4-8 were completed 5/19/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: _____ Email kmoran@bry-consultant.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400095676	WELLBORE DIAGRAM	OM 03B C10 696 9-15-10.pdf
400095719	OPERATIONS SUMMARY	OM03B C10 696 - 2010 Ops Summary.PDF

Total Attach: 2 Files