
BILL BARRETT CORPORATION E-BILL

**GGU FEDERAL 42B-29-691
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
06-Sep-2010

Post Job Summary

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 2802178	Quote #:	Sales Order #: 7580300
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep: South, Jody	
Well Name: GGU FEDERAL		Well #: 42B-29-691	API/UWI #: 05-045-19626
Field: MAMM CREEK	City (SAP): Silt	County/Parish: Garfield	State: Colorado
Lat: N 39.497 deg. OR N 39 deg. 29 min. 48.052 secs.		Long: W 107.576 deg. OR W -108 deg. 25 min. 26.861 secs.	
Contractor: BARRETT		Rig/Platform Name/Num: PETRO PLUS	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHASTAIN, DERICK Allan	3.5	455848	KUKUS, CRAIG A	3.5	369124	MILLER, KEVIN Paul	3.5	443040

Equipment

HES Unit #	Distance-1 way						
10829469	120 mile	10872429	120 mile	11021972	120 mile	11027039	120 mile
11259885	120 mile	11360883	120 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/6/10	3.5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	06 - Sep - 2010	04:35	MST
Job depth MD	855. ft	Job Depth TVD	Job Started	06 - Sep - 2010	06:28	MST
Water Depth		Wk Ht Above Floor	Job Completed	06 - Sep - 2010	07:07	MST
Perforation Depth (MD)	From	To	Departed Loc	06 - Sep - 2010	08:33	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		
R/A DENSOMETER W/CHART RECORDER, /JOB, ZI	1	JOB		
PORT. DATA ACQUIS. W/OPTICEM RT W/HES	1	EA		
ADC (AUTO DENSITY CTRL) SYS, /JOB, ZI	1	JOB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				

1	Water Spacer		20.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.75		13.75
	13.75 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.88		6.72
	6.715 Gal	FRESH WATER							
4	Displacement		62.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	62	Shut In: Instant		Lost Returns	0	Cement Slurry	81.3	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	18	Actual Displacement	62	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	162.5
Rates									
Circulating		Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	45.050 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

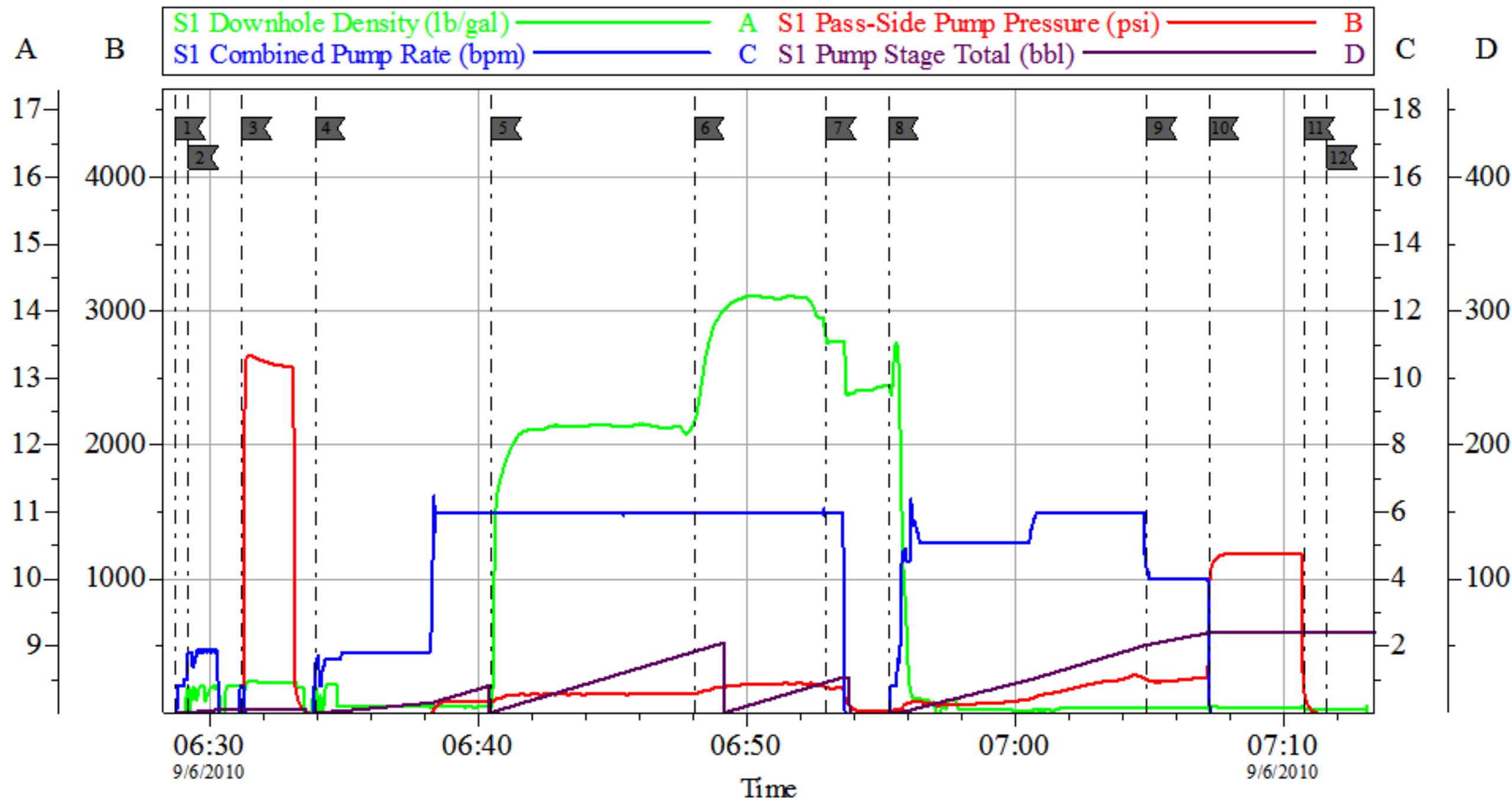
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/06/2010 00:15							
Depart Yard Safety Meeting	09/06/2010 02:00							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Arrive At Loc	09/06/2010 04:35							
Assessment Of Location Safety Meeting	09/06/2010 04:40							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW
Pre-Rig Up Safety Meeting	09/06/2010 04:45							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	09/06/2010 04:50							
Circulate Well	09/06/2010 04:50							RIG DID NOT CIRCULATE
Pre-Job Safety Meeting	09/06/2010 06:20							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	09/06/2010 06:28							T.D 855 T.P 836.15 9 5/8 PIPE J-55 36# MUD 8.33 HOLE 12 3/8
Other	09/06/2010 06:29		2	2			.0	FILL LINES
Pressure Test	09/06/2010 06:31		0.5			2660.0		PRESSURE TEST GOOD
Pump Spacer 1	09/06/2010 06:33		6	20			155.0	FRESH WATER SPACER
Pump Lead Cement	09/06/2010 06:40		6	50.86			220.0	PUMPED 120 SKS LEAD CEMENT AT 12.3 PPG 2.38 Y 13.77 GAL/SKS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	09/06/2010 06:48		6	30.5			230.0	PUMPED TAIL CEMENT AT 14.2 PPG 1.43 Y 6.85 GAL/SKS
Shutdown	09/06/2010 06:52							
Drop Top Plug	09/06/2010 06:52							PLUG LEFT THE PLUG CONTAINER
Pump Displacement	09/06/2010 06:55		6	61.15			275.0	PUMPED FRESH WATER DISPLACEMENT
Slow Rate	09/06/2010 07:04		4	51			250.0	LAST 10 BBL SLOWED RATE
Bump Plug	09/06/2010 07:07		4	62			1100.0	PLUG LANDED
Check Floats	09/06/2010 07:10							FLOATS HELD/GOT 1/2 BBL BACK TO TANKS
End Job	09/06/2010 07:11							
Pre-Rig Down Safety Meeting	09/06/2010 07:17							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	09/06/2010 07:20							
Safety Meeting - Departing Location	09/06/2010 08:20							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Comment	09/06/2010 08:30							THANK YOU FOR USING HALLIBURTON, CRAIG KUKUS AND CREW

BARRETT SURFACE 9 5/8



Local Event Log					
1	START JOB	06:28:44	2	PRIME LINES	06:29:13
3	TEST LINES	06:31:12	4	PUMP H2O SPACER	06:33:57
5	PUMP LEAD CMT	06:40:31	6	PUMP TAIL CMT	06:48:04
7	SHUT DOWN/DROP PLUG	06:52:58	8	PUMP DISPLACEMENT	06:55:19
9	SLOW RATE	07:04:56	10	BUMP PLUG	07:07:14
11	CHECK FLOATS	07:10:49	12	END JOB	07:11:39

Customer: BARRETT	Job Date: 06-Sep-2010	Sales Order #: 7580300
Well Description: GGU FED 42B-29-691	Job Type: SURFACE	ADC Used: YES
Company Rep: JODY SOUTH	Cement Supervisor: CRAIG KUKUS	Elite #/Operator: #11 DERICK CHASTAIN