

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Table with columns DE, ET, CE, EB and a large empty space below.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered fields: 1. OGCC Operator Number: 10081, 2. Name of Operator: Windsor Energy Group, LLC, 3. Address: 14301 Caliber Drive, Suite 300, City Oklahoma City, State: Ok, Zip 73134, 4. Contact Name: Jeff Bull, Phone: 405-463-6912, Fax: 405-850-5741, 5. API Number: 05-103-08233, OGCC Facility ID Number: 315283, 107198, 6. Well/Facility Name: Continental, 7. Well/Facility Number: 2-9, 8. Location: NWSE Sec 9 T3S R100W 6th PM, 9. County: Rio Blanco, 10. Field Name: Cathedral 10330, 11. Federal, Indian or State Lease Number: 44516. Includes a checklist for Attachments: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page (marked X), Other.

General Notice

General Notice section with multiple checkboxes and fields: CHANGE OF LOCATION: Attach New Survey Plat (with sub-fields for Surface/Bottomhole Footage changes and distance measurements), GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name, CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration, Remove from surface bond, CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond, CHANGE WELL NAME: From, To, Effective Date, NUMBER, ABANDONED LOCATION: Was location ever built?, Is site ready for inspection?, Date Ready for Inspection, NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site?, MIT required, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set), SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date, RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004, Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes: Notice of Intent (Approximate Start Date), Report of Work Done (Date Work Completed).

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Grid of checkboxes for work details: Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Background Asenic, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 9/13/2010 Email: mmumby@hrcomp.com Print Name: Mark E. Mumby Title: Prog Mgr and agent for Windsor

COGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>10081</u> API Number: <u>05-103-08233</u>
2. Name of Operator: <u>Windsor Energy Group, LLC</u> OGCC Facility ID # <u>315283</u>
3. Well/Facility Name: <u>Continental</u> Well/Facility Number: <u>2-9</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSE Sec 9 T3S R10W</u>

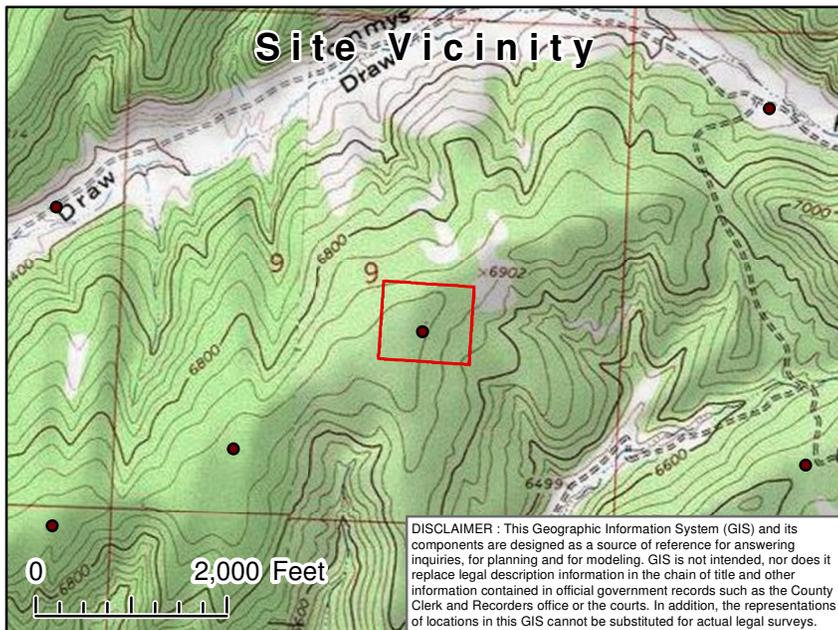
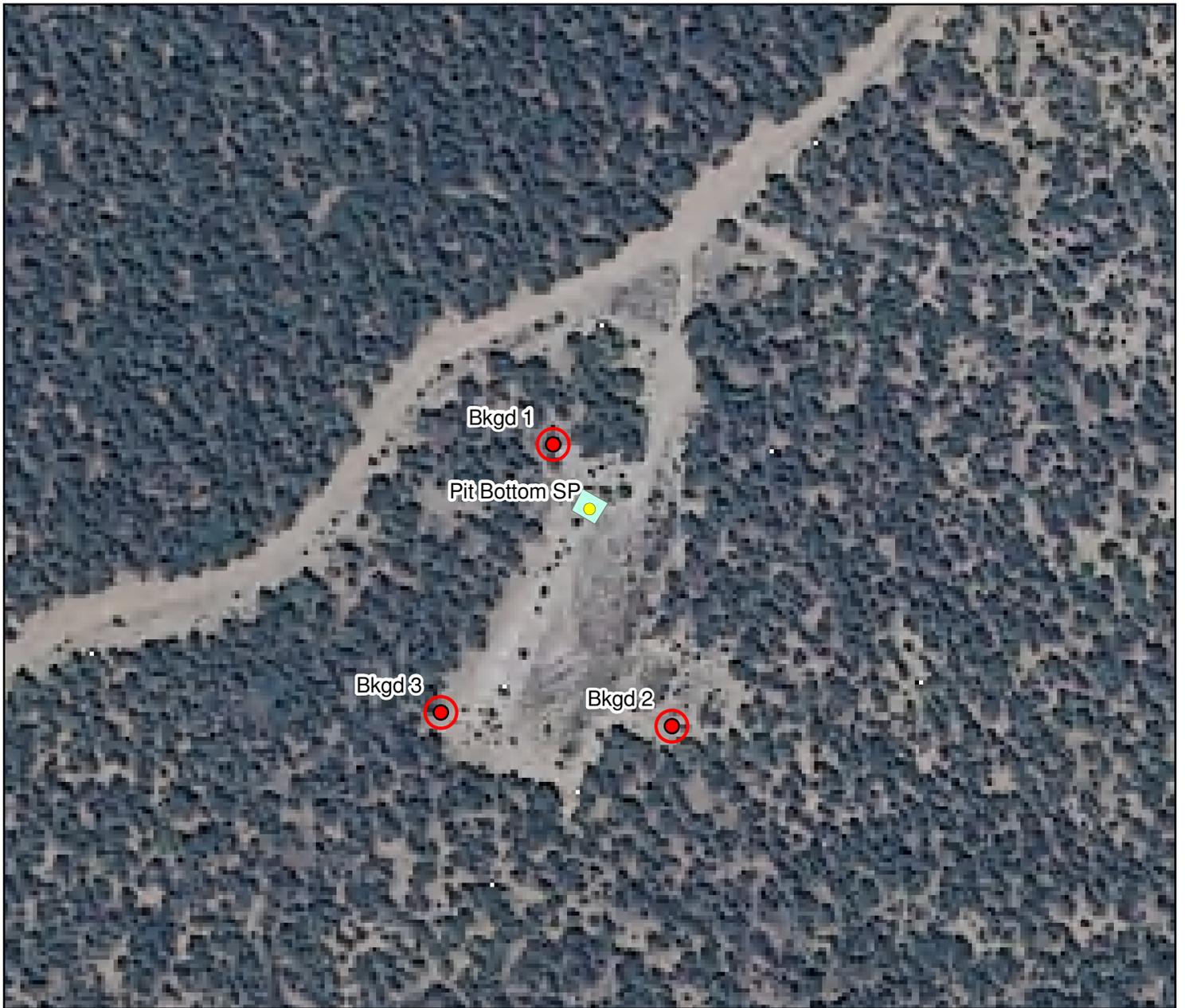
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This request is in accordance with footnote 1 of Table 910-1 which indicates consideration will be given to background levels in native soils and groundwater.

during pit closure sampling the analytical results indicated higher levels of arsenic in the pit, at depth, than the background samples collected at the surface. Below are the analytical results for arsenic for review and approval to proceed with closure activities.

Pit:	Arsenic mg/Kg	Depth Collected
	5.1 mg/Kg	5-6 feet (Bottom of the pit)
Background Arsenic Location 1	4.0 mg/Kg	0-12 inches
Background Arsenic Location 2	3.8 mg/Kg	0-12 inches
Background arsenic Location 3	3.4 mg/Kg	0-12 inches



Form 4 Pit and Bkgd As
Sample Location Map
Location: Continental 2-9
Windsor Energy Group, LLC

Legend

Sample Point (SP)

- Pit Bottom SP
- Bkgd As SP

Location Features

- Well Head Location
- Pit Boundary

PLSS

- Township
- Section

Hydrographic Features

- Perennial Stream
- Intermittent Stream

