

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, October 04, 2010 4:24 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: BOPCO LP Yellow Creek Federal 4-32-1, Lot 6 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400091543) Review  
**Attachments:** YCF 4-32-1 REFERENCE AREA PHOTOS (08-31-10).pdf

Scan No 2033439      CORRESPONDENCE      2A#400091543

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**From:** Haddock, Reed [mailto:RHaddock@BassPet.Com]  
**Sent:** Tuesday, September 21, 2010 8:43 AM  
**To:** Kubeczko, Dave  
**Cc:** John Slaugh; Green, Trent W  
**Subject:** RE: BOPCO LP Yellow Creek Federal 4-32-1, Lot 6 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400091543) Review

Dave:

BOPCO concurs with attaching the COA's mentioned below to Form 2A for the YCF 4-32-1 COGCC APD approval on federal surface.

As for Item 2, attached find reference area pictures taken on August 12, 2010 which do reflect the current 2010 growing season. I see the "Reference Area Map" was included on the application and for some reason the "Reference Area Photos" were not. Reed

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Monday, September 20, 2010 5:48 PM  
**To:** Haddock, Reed  
**Subject:** BOPCO LP Yellow Creek Federal 4-32-1, Lot 6 Sec 4 T1S R98W, Rio Blanco County, Form 2A (#400091543) Review

Reed,

I have been reviewing the Yellow Creek Federal 4-32-1 **Form 2A** (#400091543). COGCC requests the following clarifications regarding the data BOPCO LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **General:** Due to the highly fractured nature of the surface material in the area, the following conditions of approval (COAs) will apply:
  - COA 9** - Reserve pit must be lined or a closed loop system must be implemented (which BOPCO has already indicated on the Form 2A).
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
2. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), a reference area has been indicated on a topographic map; four (each of the cardinal directions) color photographs taken

during the growing season of the reference area are required within 12 months of the Form 2A permit application date (09/15/2010).

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. The other issue (item 2) also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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