

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, October 04, 2010 4:16 PM
To: Kubeczko, Dave
Subject: FW: Re: Axia Energy, Kimball Creek 14-2D2-995, SENE Sec 14 T9S R95W, Mesa County, Form 2A (#400093165) Review

Scan No 2033434 CORRESPONDENCE 2A#400093165

From: vllpermitco@aol.com [mailto:vllpermitco@aol.com]
Sent: Monday, September 20, 2010 5:57 PM
To: Kubeczko, Dave
Subject: Re: Axia Energy, Kimball Creek 14-2D2-995, SENE Sec 14 T9S R95W, Mesa County, Form 2A (#400093165) Review

I agree with the conditions below.

Sent from my Verizon Wireless Phone

----- Reply message -----

From: "Kubeczko, Dave" <Dave.Kubeczko@state.co.us>
Date: Mon, Sep 20, 2010 5:28 pm
Subject: Axia Energy, Kimball Creek 14-2D2-995, SENE Sec 14 T9S R95W, Mesa County, Form 2A (#400093165) Review
To: <VLLPermitco@aol.com>

Venessa,

I have been reviewing the Kimball Creek 14-2D2-995 Form 2A (#400093165). COGCC requests acknowledgement of the conditions of approval (COAs) presented below prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface water is 438 feet. COGCC guidelines require designating all locations within close proximity to surface water a sensitive area (which Axia has already indicated on the Form 2A). The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

1. Water Resources (Section 14): Form 2A indicates the depth to groundwater to be 25 feet bgs for a well located 865 feet from the proposed well pad. COGCC guidelines require designating all locations with shallow groundwater a sensitive area (which Axia has already indicated on the Form 2A). The following conditions of approval (COA) will apply:

COA 7 - Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which Axia has already indicated on the Form 2A) must be implemented.

COA 8 - Location is in a sensitive area because of shallow groundwater; therefore any pits constructed to hold fluids (i.e., production pit, frac pit, reserve pit) must be lined.

COGCC would appreciate your concurrence with attaching these COAs (items 1 and 2) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

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