

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, October 04, 2010 4:15 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: XTO Energy, Henry 2-3 Pad, NENE Sec 2 T32N R7W, La Plata County, Form 2A (#400090905) Review  
**Attachments:** pic04833.gif

Scan No 2033433      CORRESPONDENCE      2A#400090905

-----Original Message-----

From: Kelly\_kardos@xtoenergy.com [mailto:Kelly\_kardos@xtoenergy.com]  
Sent: Monday, September 20, 2010 3:43 PM  
To: Kubeczko, Dave  
Subject: Re: XTO Energy, Henry 2-3 Pad, NENE Sec 2 T32N R7W, La Plata County, Form 2A (#400090905) Review

Dave,  
XTO concurs with the COAs below.

Kelly K. Kardos  
XTO Energy Inc.  
Sr. Permitting Tech  
San Juan Division  
(505) 333-3145 direct  
(505) 213-0546 efax  
[kelly\\_kardos@xtoenergy.com](mailto:kelly_kardos@xtoenergy.com)

"Kubeczko, Dave"  
<Dave.Kubeczko@state.co.us>

09/20/2010 03:25  
PM

<[Kelly\\_kardos@xtoenergy.com](mailto:Kelly_kardos@xtoenergy.com)>

To

cc

Subject  
XTO Energy, Henry 2-3 Pad, NENE Sec  
2 T32N R7W, La Plata County, Form  
2A (#400090905) Review

Kelly,

I have been reviewing the Henry 2-3 Pad Form 2A (#400090905). COGCC would

like to attach the following conditions of approval (COAs) based on the information XTO Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface is 375 feet. COGCC guidelines require designating all locations within close proximity to surface water a sensitive area (which XTO has already indicated on the Form 2A). The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water (irrigation ditch to the northwest and intermittent stream to the west); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG  
Oil and Gas Location Assessment Specialist

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