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State of Colorado
Oil and Gas Conservation Commission

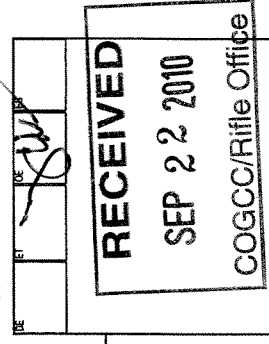
Page 1

FORM 4

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 56565 4. Contact Name: Michael White
 2. Name of Operator: Merit Energy Company Phone: 972.628.1658
 3. Address: 13727 Noel Road, Suite 500 City: Dallas State: TX Zip: 75240 Fax: 972.628.1958
 5. API Number 05-081-07195 OGCC Facility ID Number 313202
 6. Well/Facility Name: Federal 7. Well/Facility Number 12-21
 8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNW, Sec. 21, T23N, R93W, 6th PM
 9. County: Moffat 10. Field Name: Teardrop
 11. Federal, Indian or State Lease Number: COC45934

Complete the Attachment Checklist

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

FNL/FSL					
FEL/FWL					

Change of Surface Footage from Exterior Section Lines:
 Change of Surface Footage to Exterior Section Lines:
 Change of Bottomhole Footage from Exterior Section Lines:
 Change of Bottomhole Footage to Exterior Section Lines:
 Bottomhole location Qtr/QR, Sec, Twp, Rng, Mer

Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA: PDOP Reading _____ Instrument Operator's Name _____
 Date of Measurement _____

CHANGE SPACING UNIT
 Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____ From: _____ To: _____
 Plugging Bond: Blanket Individual

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____
 NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
 SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____
 *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____
 Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice
 Notice of Intent
 Approximate Start Date: 10/1/2010
 Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
 Intent to Recomplete (submit form 2)
 Change Drilling Plans
 Gross Interval Changed?
 Casing/Cementing Program Change
 Request to Vent or Flare
 Repair Well
 Rule 502 variance requested
 Other: _____
 E&P Waste Disposal
 Beneficial Reuse of E&P Waste
 Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 9/21/2010 Email: Michal.White@meritenergy.com

Print Name: Michal Karam White Title: Regulatory Analyst

COGCC Approved: Title: ETM Date: 10/4/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
SEP 22 2010
COGCC/Rifle Office

1. OGCC Operator Number: 56565 API Number: 05-081-07195

2. Name of Operator: Merit Energy Company OGCC Facility ID # 313202

3. Well/Facility Name: Federal Well/Facility Number: 12-21

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 21, T11N-R93W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Ft. Union Test

Well Data

Surface Casing: 9 5/8"
Prod. Csg: 5 1/2" @ 7575'
TD: 7580'
PBTD: 7510'

Open Perforations:
Lewis
7240' - 7285'

Procedure

1. MIRU WO Rig.
 2. TOH w/ 2 3/8" tbg tallying and standing back.
 3. PU 5 1/2" bit and scraper and CO to 6400'
 4. POH w/bit and scraper standing back.
 5. RU Wireline.
 6. RIH w/ 5 1/2" CIBP and set at 7230'. Pressure test csg to 500#
 7. RIH w/ 5 1/2" csg guns and perf Lance 5598' - 5608', 5582' - 5590', 5545' - 5560'.
 8. RD Wireline.
 9. PU 5 1/2" plug and pkr on 2 3/8" tbg and RIH setting RBP @ 5615'. Set pkr @ 5585'.
 10. RU pumping company and break down perfs with 250 bbl KCL.
 11. RD pressure pumping.
 12. Flow well back and swab if necessary.
- A. If well tests good, perform N2 frac
B. If well tests poorly, set CIBP and move uphole to frac upper Ft. Union 5275' - 5295' and 5262' - 5272'.

Contacts

Workover Foreman: Shawn Johnson (307) 352-3902
Production Foreman: Charles Roose (307) 352-3927
Operations Engineer: Sean Gasser (972) 510-8438

