



022054504

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	Elaine Wirtick
2. Name of Operator:	Bill Barrett Corporation	Phone:	(303) 312-8168
3. Address:	1099 18th Street, Suite 2300	Fax:	(303) 291-0420
City:	Denver	State:	CO
Zip:	80202		
5. API Number	05-045-18918	OGCC Facility ID Number	
6. Well/Facility Name:	GGU Fed	Well/Facility Number	11C-33-691
8. Location (Qtr/Sec, Twp, Rng, Meridian):	NWNW, Sec. 33 T6S, R91W, 6th PM	Surface Exptmt Diagram	
9. County:	Garfield	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	X

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNLFWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Sec, Twp, Rng, Mer		Distance to nearest bldg, public rd, utility or RR
Latitude		Is location in a High Density Area (rule 603b)?
Longitude		Yes/No
Ground Elevation		Surface owner consultation date:

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
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<input type="checkbox"/> CHANGE SPACING UNIT		<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Signed surface use agreement attached
Spacing order number	Unit Acreage	
Unit configuration		

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond:	To:	
<input type="checkbox"/> Blanket	Effective Date:	
<input type="checkbox"/> Individual		

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built?	Date well shut in or temporarily abandoned:
Yes <input type="checkbox"/> No <input type="checkbox"/>	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	MIT required if shut in longer than two years. Date of last MIT
Date Ready for Inspection:	

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (to meet from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
Final reclamation will commence on approximately	

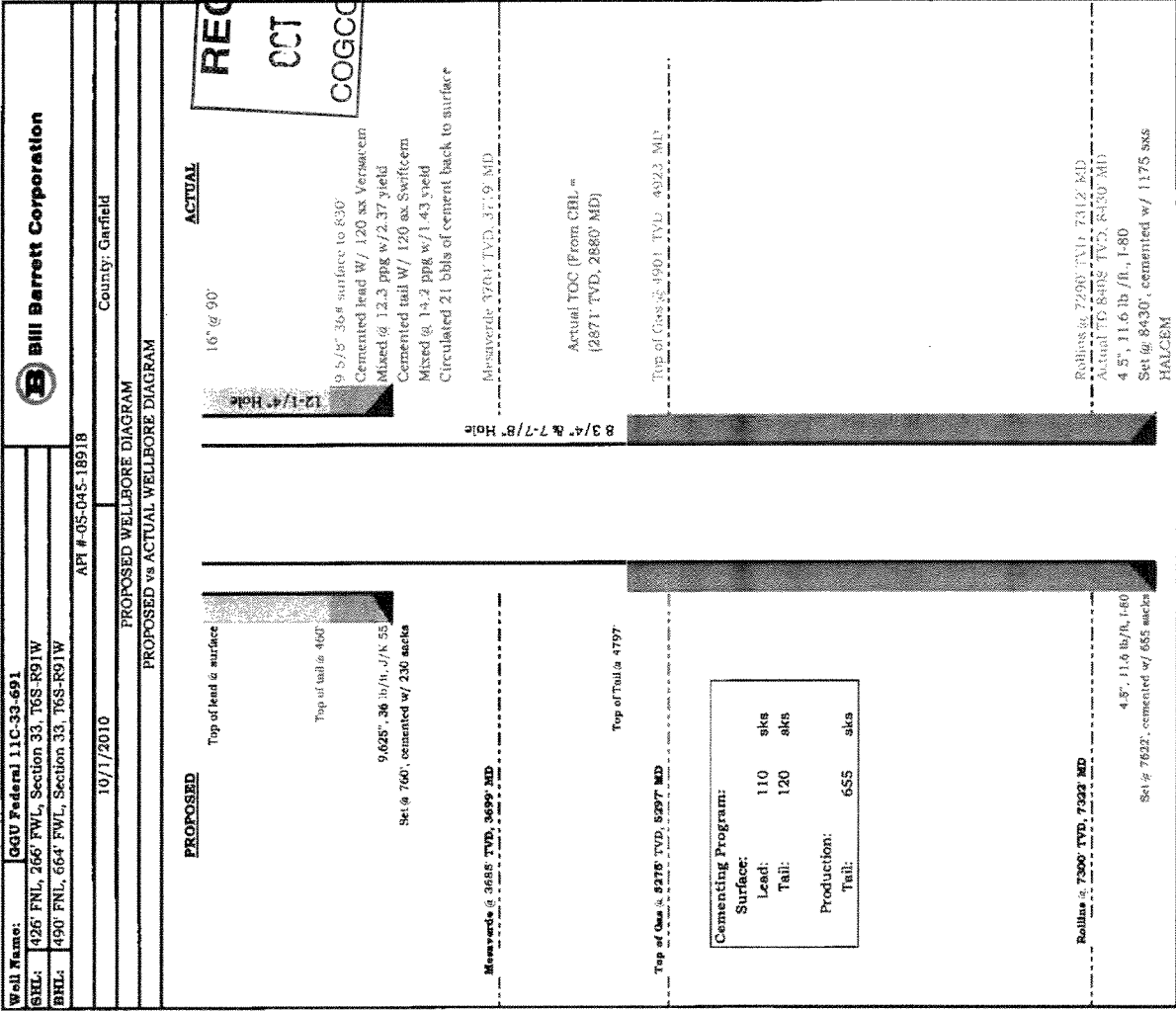
Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:	<i>Elaine Wirtick</i>	Date:	9/14/2010
Print Name:	Elaine Wirtick	Email:	ewirtick@billbarrettcorp.com
OGCC Approved:	<i>Elaine Wirtick</i>	Title:	Permit Analyst
CONDITIONS OF APPROVAL, IF ANY:		Date:	10/4/10



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



Well: GGU Federal 11C-33-691  
Pad: MDP #2  
API No: 05-045-18918  
Document No: 1637254

**Bradenhead Pressure Report Following Primary Cement Job**

Date Cemented: 8/2/2010  
Plug Bumped: 1630 hrs, 8/2/2010  
Casing Slips Set: 1830 hrs, 8/2/2010  
WOC Time: 5 hrs  
Temp. Log Run: 2230 hrs, 8/2/2010

**Bradenhead Pressures**

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

**Comments:**

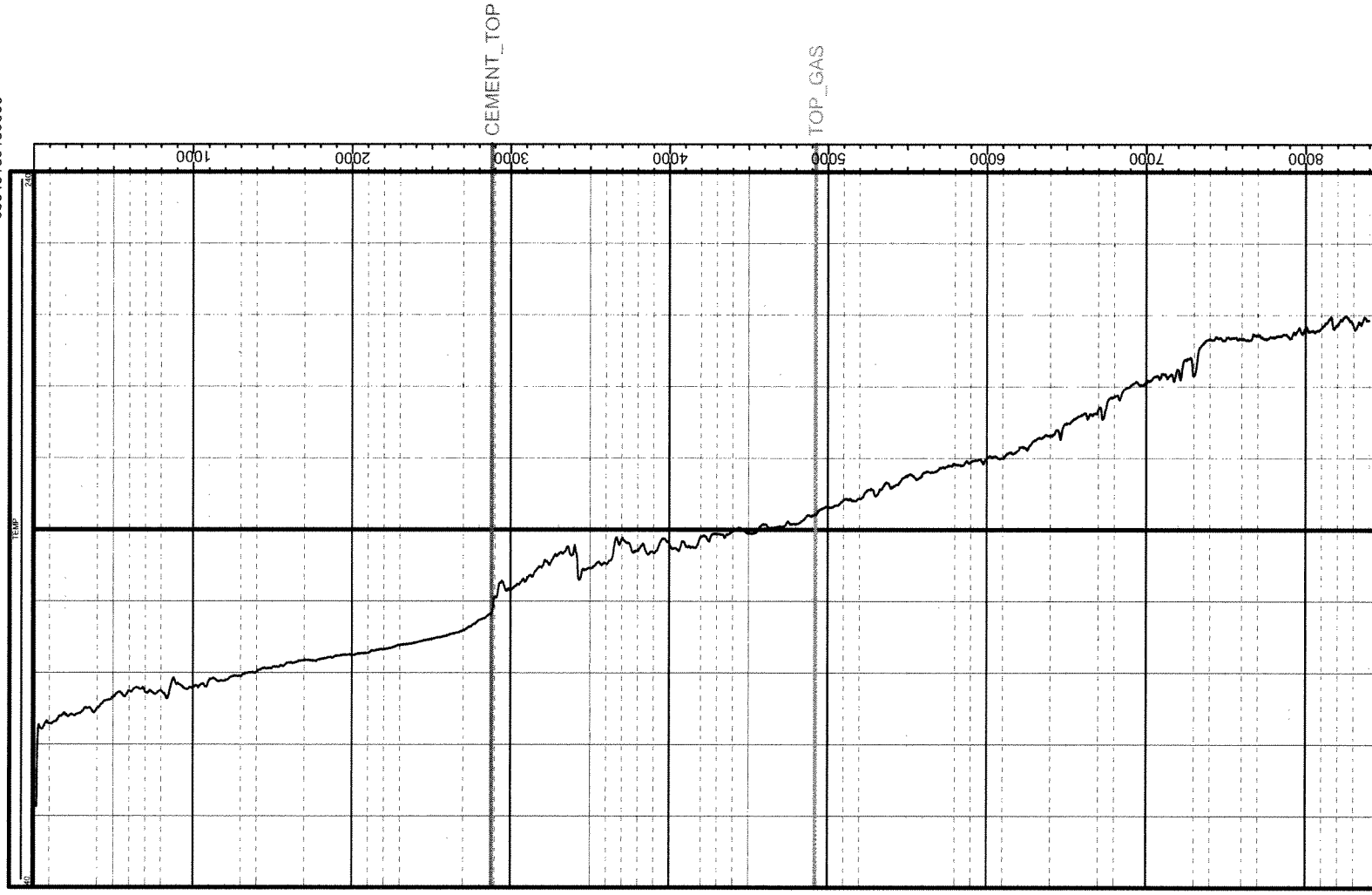
Top of cement based on Temperature log: ~2880' MD; Estimated Top of Gas:  
4923' MD.

RECEIVED  
OCT 01 2010  
COGCC/Rifle Office

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OCT 01 2010  
COGCC/Rifle Office



GGU Federal  
11C-33-691  
T6S R91W S33  
05045189180000



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10071	API Number:	05-045-18918
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	GGU Federal	Well/Facility Number:	11C-33-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW, Sec. 33 T6S, R91W, 6th PM		

RECEIVED

OCT 1 2010

COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

CBL : TOC could be 3208  
"Not bad" → 3650±  
OGR 10/1/10  
Temp: ~2880' TOC