

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511203

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: TANIA MCNUTT  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4392  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13694-00 6. County: GARFIELD  
7. Well Name: FEDERAL Well Number: 7-43B  
8. Location: QtrQtr: SWNE Section: 7 Township: 8S Range: 95W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>06/02/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>7124</u> Bottom: <u>7178</u>	No. Holes: <u>18</u> Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
<u>FORMATION WATERING UP</u>	
Date formation Abandoned: <u>06/02/2010</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: <u>6533</u>	Sacks cement on top: <u>2</u>

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TANIA MCNUTT

Title: REGULATORY ANALYST Date: 9/15/2010 Email: TMCNUTT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved *David S. Neslin*

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 10/4/2010

**Attachment Check List**

Att Doc Num	Name	Doc Description
2511203	FORM 5A SUBMITTED	LF @ 2544347 2511203

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added formation perms (top and bottom) for the Corcoran per originally submitted form 5A.	10/4/2010 2:37:52 PM

Total: 1 comment(s)