



Company: **SG INTERESTS I. LTD>**

Well: **FEDERAL 11-90-24 #2 WDW**

Field: **BULL MOUNTAIN**

County: **GUNNISON** State: **COLORADO**

County:	GUNNISON		
Field:	BULL MOUNTAIN		
Location:	SW & SW		
Well:	FEDERAL 11-90-24 #2 WDW		
Company:	SG INTERESTS I. LTD>		
IMAGING BEHIND CASING ULTRASONIC TOOL CCL / GAMMA RAY		LOCATION	
SW & SW		Elev.: K.B. 7370.00 ft G.L. 7351.00 ft D.F. 7369.00 ft	
Permanent Datum: _____		GROUND LEVEL _____ Elev.: 7351.00 ft	
Log Measured From: _____		19.00 ft above Perm. Datum	
Drilling Measured From: _____			
API Serial No. 05-051-06084-0C		Section 24	Township 11S Range 90W

	Run 1	Run 2	Run 3
PVT DATA			
Oil Density			
Water Salinity	1500 ppm		
Gas Gravity			
Bo			
Bw			
1/Bg			
Bubble Point Pressure			
Bubble Point Temperature			
Solution GOR			
Maximum Deviation	0.69 deg		
CEMENTING DATA			
Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type	LITECRETE		
Volume			
Density	10.5 lbm/gal		
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			
Expected Cement Top			

Logging Date	11-Jul-2009		
Run Number	1		
Depth Driller	5015 ft		
Schlumberger Depth	5010 ft		
Bottom Log Interval	5010 ft		
Top Log Interval	386 ft		
Casing Fluid Type	WATER BASED MUD		
Salinity	1500 ppm		
Density	9.9 lbm/gal		
Fluid Level	22 ft		
BIT/CASING/TUBING STRING			
Bit Size	12.250 in		
From	5015 ft		
To	386 ft		
Casing/Tubing Size	9.625 in		
Weight	40 lbm/ft		
Grade			
From	5015 ft		
To	386 ft		
Maximum Recorded Temperatures			
Logger On Bottom	Time	6:11	
Unit Number	Location		
Recorded By	CHESTER CLARK		
Witnessed By	ED WEST		

Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom	Time		
Unit Number	Location		
Recorded By			
Witnessed By			

DEPTH SUMMARY LISTING

Date Created: 12-JUL-2009 12:44:02

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-B	Type:	CMTD-B/A	Type:	7-46P
Serial Number:	6197	Serial Number:	2276	Serial Number:	7232
Calibration Date:	31-JAN-2009	Calibration Date:	12-JUNE-20	Length:	24000 FT
Calibrator Serial Number:	1	Calibrator Serial Number:	1	Conveyance Method:	Wireline
Calibration Cable Type:	7-46P	Calibration Gain:	0.94	Rig Type:	LAND
Wheel Correction 1:	-8	Calibration Offset:	315.00		
Wheel Correction 2:	-7				

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	SLB DIGITIZING SONIC LOGGING TOOL, CEMENT BOND LOG
Reference Log Run Number:	23
Reference Log Date:	14-JUN-2009

Depth Control Remarks

1. FULL SCHLUMBERGER DEPTH POLICIES FOLLOWED
2. IDW USED AS PRIMARY DEPTH REFERENCE
3. Z-CHART USED AS SECONDARY DEPTH REFERENCE
- 4.
- 5.
- 6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1 OS1: NONE OS2: OS3: OS4: OS5:	OTHER SERVICES2 OS1: OS2: OS3: OS4: OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
TOOL RAN AS PER TOOL SKETCH	
TOOL CENTRALIZED USING 2 INLINE CENTRALIZERS AND 2 GEMCO'S	
HORIZONTAL RESOLUTION = 5 DEG	
VERTICAL RESOLUTION = 6 INCH	
TD NOT TAGGED	
LOG CORRELATED TO SCHLUMBERGER DIGITIZING SONIC LOGGING	TOOL LOG
UFAO = 30	

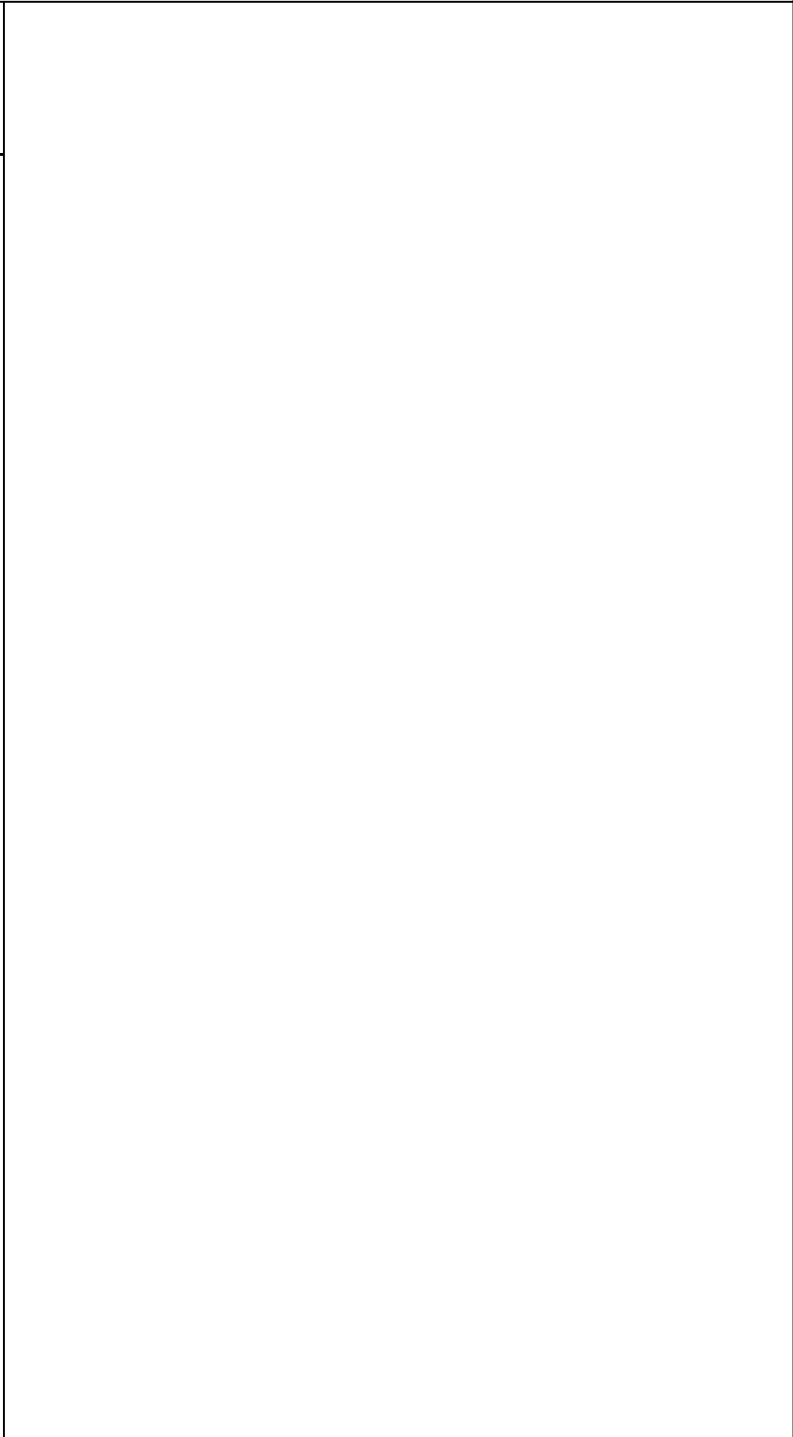
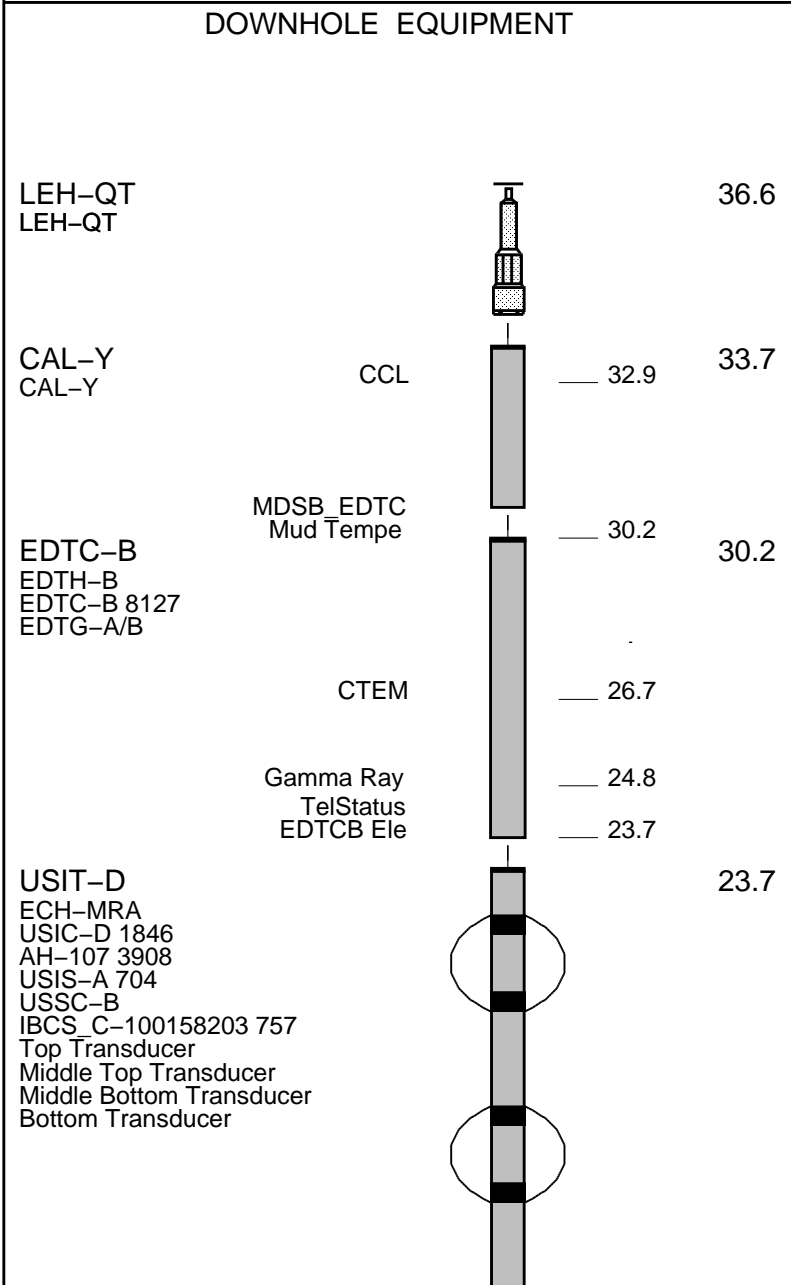
CEMENT = LITECRETE	
OPEN HOLE UNDER CASING SHOE AT 5015	

RUN 1			RUN 2		
SERVICE ORDER #:		AXAL-00032	SERVICE ORDER #:		
PROGRAM VERSION:		17C0-154	PROGRAM VERSION:		
FLUID LEVEL:		22 ft	FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		

SURFACE EQUIPMENT

WITM (EDTS)-A



Far Incid
Near Inci
Normal In
Control
DF ACCZ
USI Relat HV
Tension

1.1
0.0

TOOL ZERO

MAXIMUM STRING DIAMETER 7.50 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN FEET

Schlumberger

IBC SLG Composite

MAXIS Field Log

Company: SG INTERESTS I. LTD>

Well: FEDERAL 11-90-24 #2 WDW

Input DLIS Files

DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT
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Output DLIS Files

DEFAULT	USI_024PUP	FN:23	PRODUCER	11-Jul-2009 09:03	5010.0 FT	74.0 FT
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OP System Version: 17C0-154

USIT-D	17C0-154	EDTC-B	17C0-154
CAL-Y	17C0-154		

Image rotation (UCAZ) (DEG)
0 360
Gamma Ray (GR_ EDTC) (GAPI)
0 150
Tool/Tot

Cable Drag From D4T to STIT

**Stuck
Stretch
(STIT)**

0 (F) 50

RSAV
(RSAV)
(RPS)

CCL
(CCLU)
(-----
-20 20

Min of Internal radius (IRMN)	Min of Internal radius (IRMN)
5 (IN) 4	4 (IN) 5

Internal radius Maximum (IRMX)	5 (IN)	4	Internal radius Maximum (IRMX)	4 (IN)	5
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Internal radius Average (IRAV)	Internal radius Average (IRAV)
5 (IN) 4	4 (IN) 5

Maximum of Thickness (THMX) (IN)
0.1 0.6

Average of Thickness (THAV) (IN)	
0.1	0.6

Eccent. (ECCE)
0 (IN) 0.5

Process.
flags
(UFLG)
(----

Amplitude
of echo
minus Max
(AWBK)
(DB)

External radius Average (ERAV)	External radius Average (ERAV)
5 (IN) 4	4 (IN) 5

**Internal
radii minus
Ave (IRBK)
(IN)**

Min of Thickness (THMN) (IN)	
0.1	0.6

Color scale for the 'value' variable:

- 500.0000
- 0.0760
- 0.0680
- 0.0600
- 0.0520
- 0.0440
- 0.0360
- 0.0280
- 0.0200
- 0.0120
- 0.0040
- 0.0040
- 0.0120
- 0.0200
- 0.0280
- 0.0360
- 0.0440
- 0.0520
- 0.0600
- 0.0680
- 0.0760

 Thickness minus Ave (THBK) (IN) |

**Raw
Acoustic
Imped.
(AIBK)
(MRAY)**

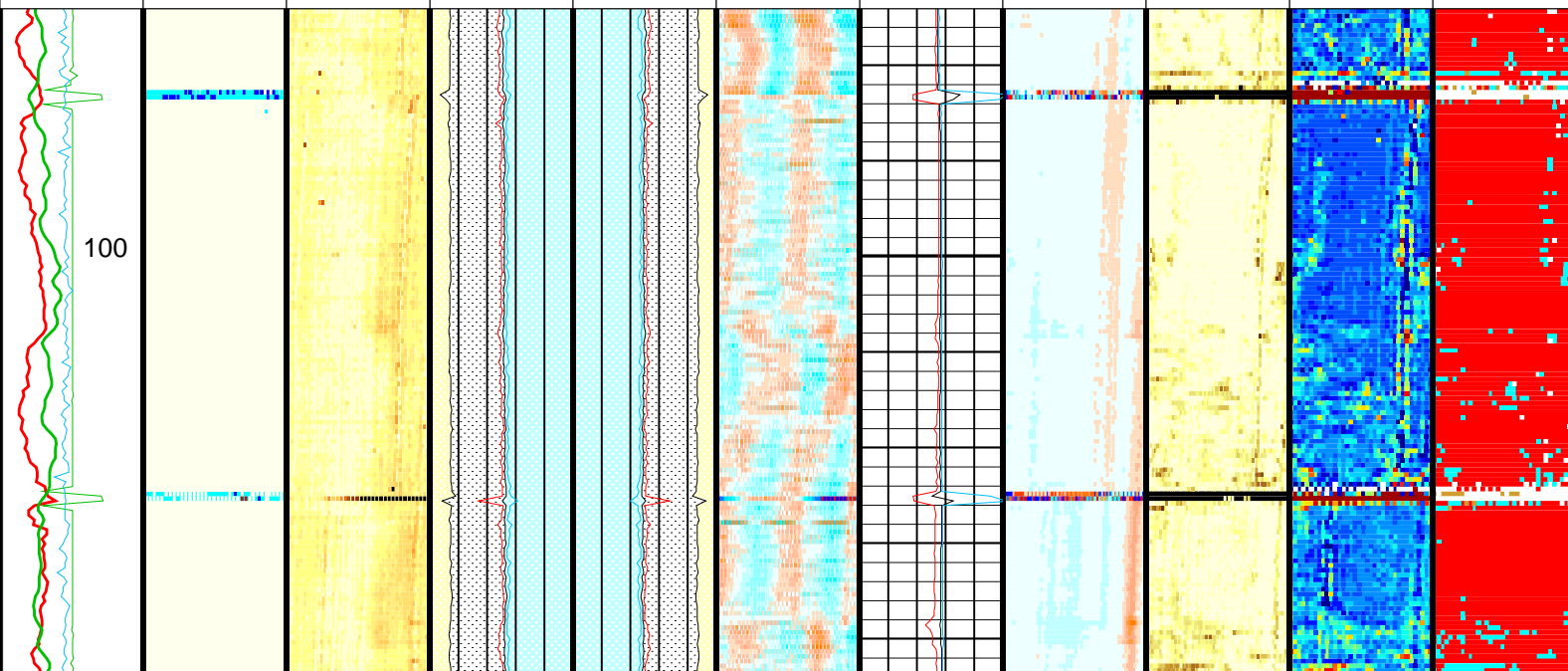
0.0000
20.0000
24.0000
28.0000
32.0000
36.0000
40.0000
44.0000
48.0000
52.0000
56.0000
60.0000
64.0000
68.0000
72.0000
76.0000
80.0000

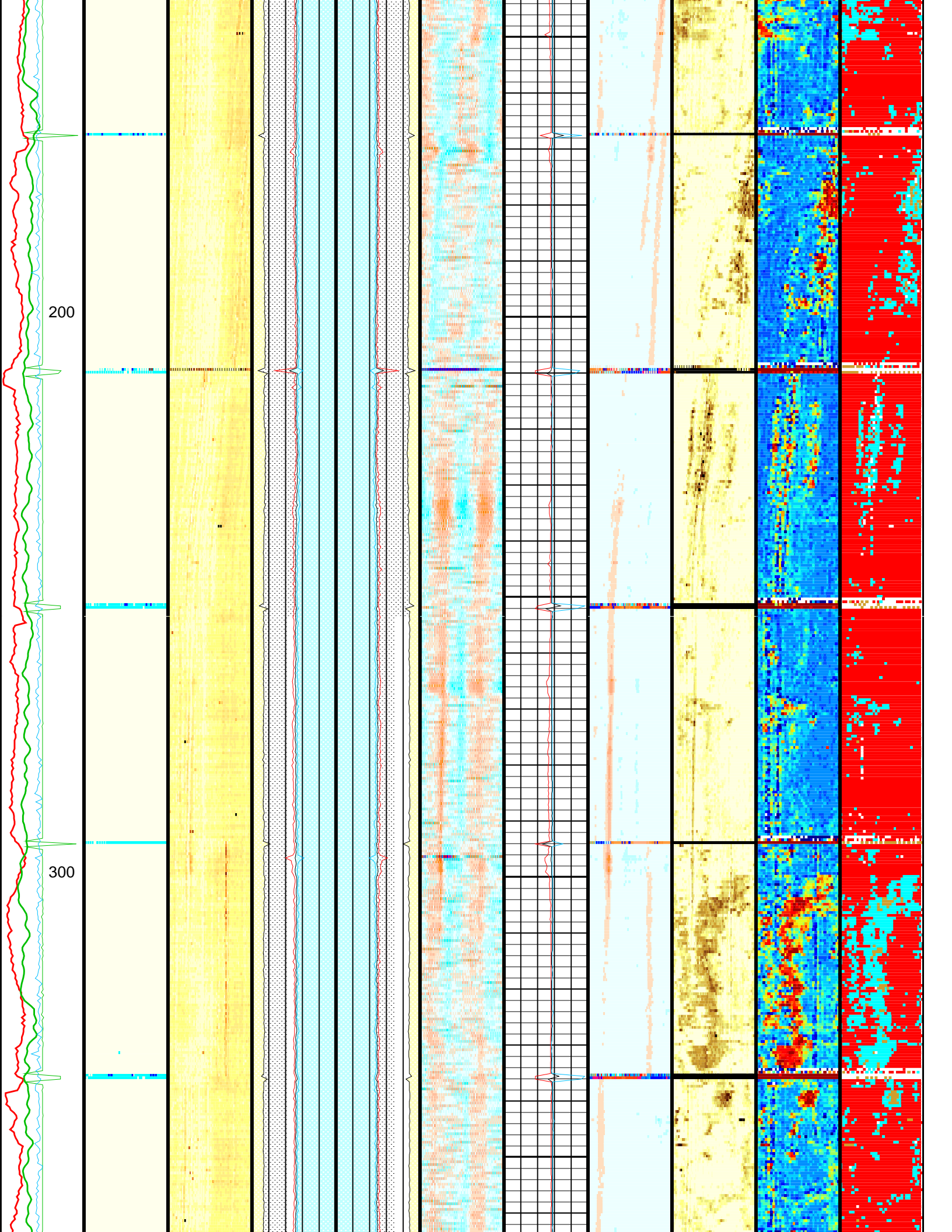
**Flexural
Attenuation
(U-USIT_
UFAK)
(DB/M)**

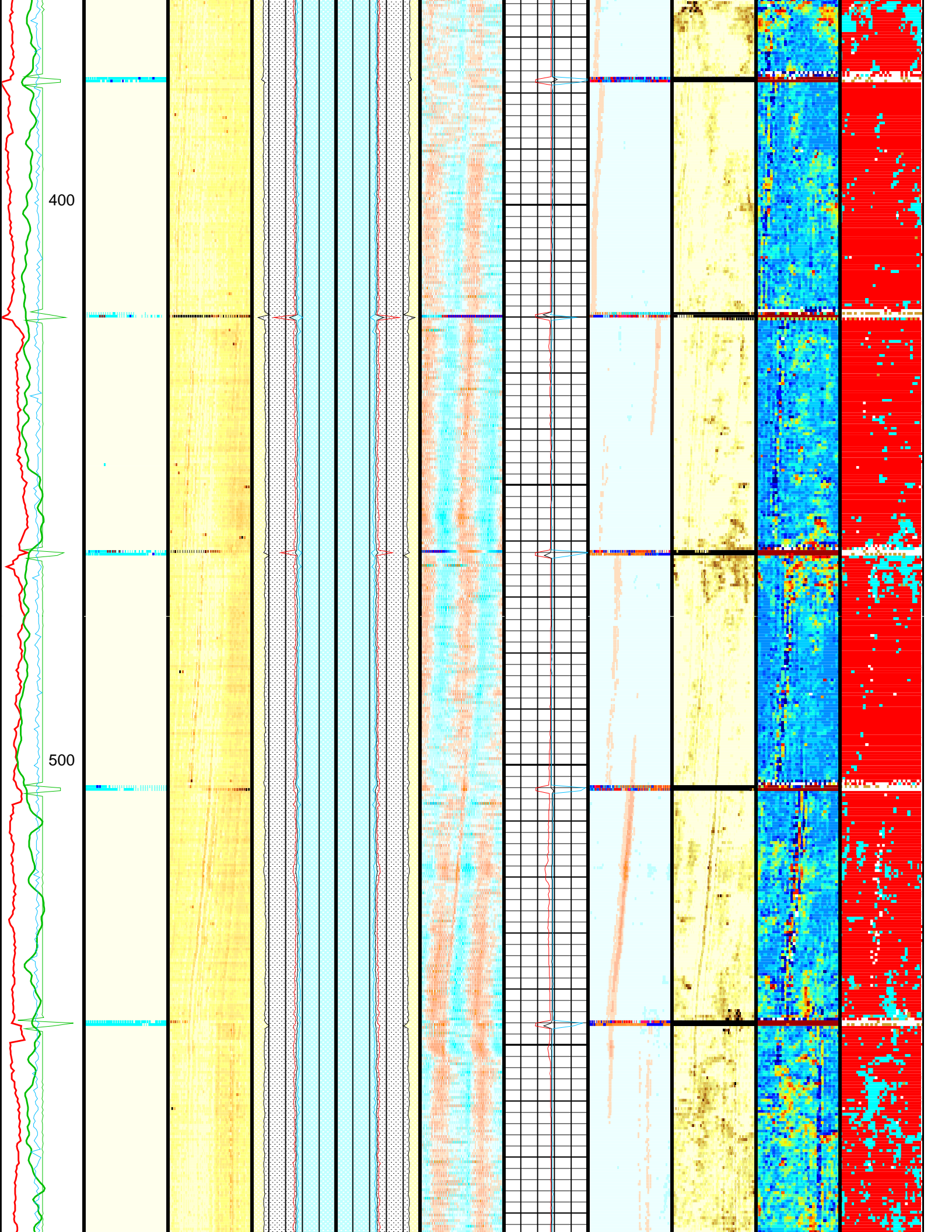
0.5000
1.5000
2.5000
3.5000

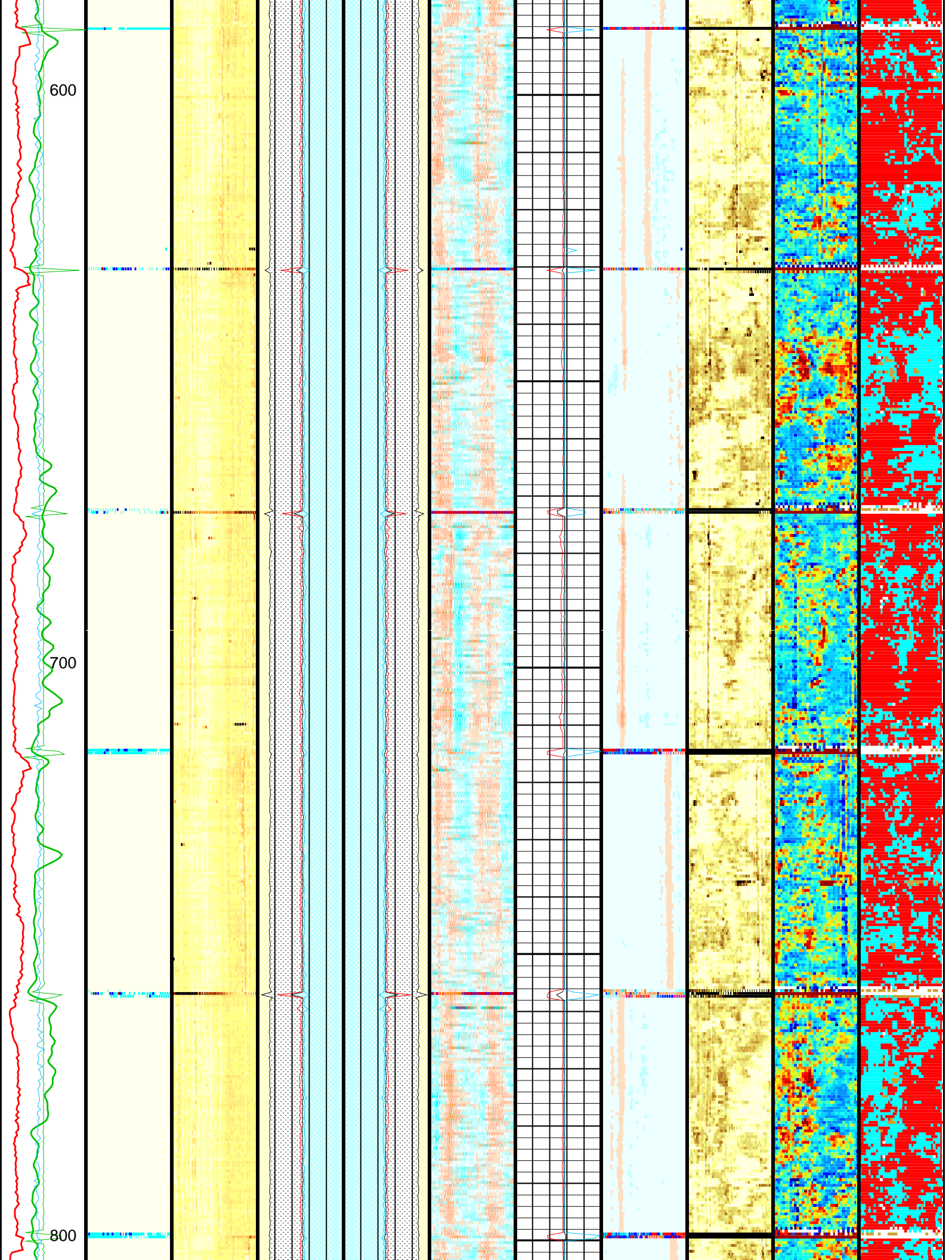
Solid Liquid
Gas Map
(U-USIT_
USLP)
(----

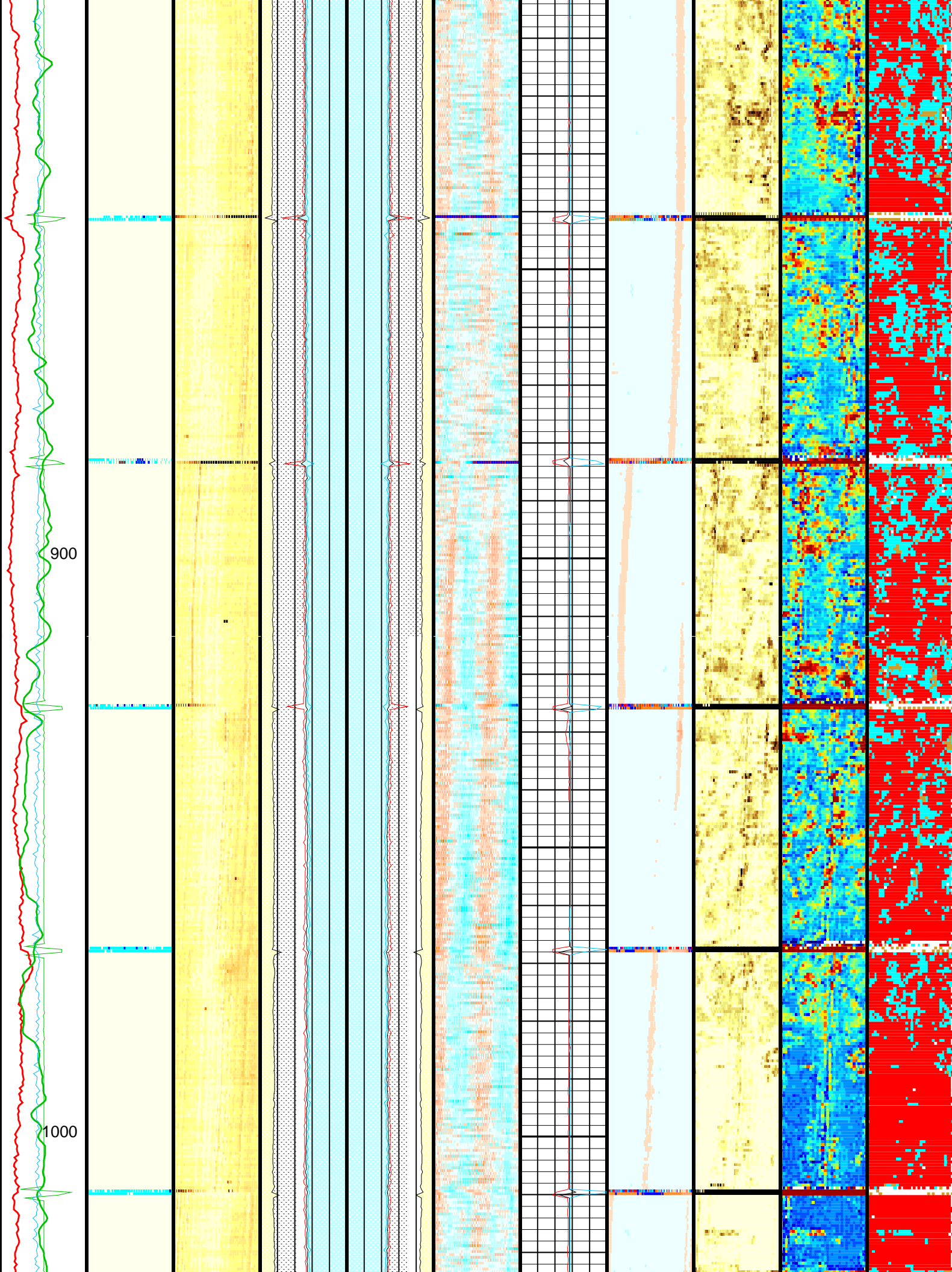
**Solid Liquid
Gas Map
(U-USIT_
USLP)
(-----**

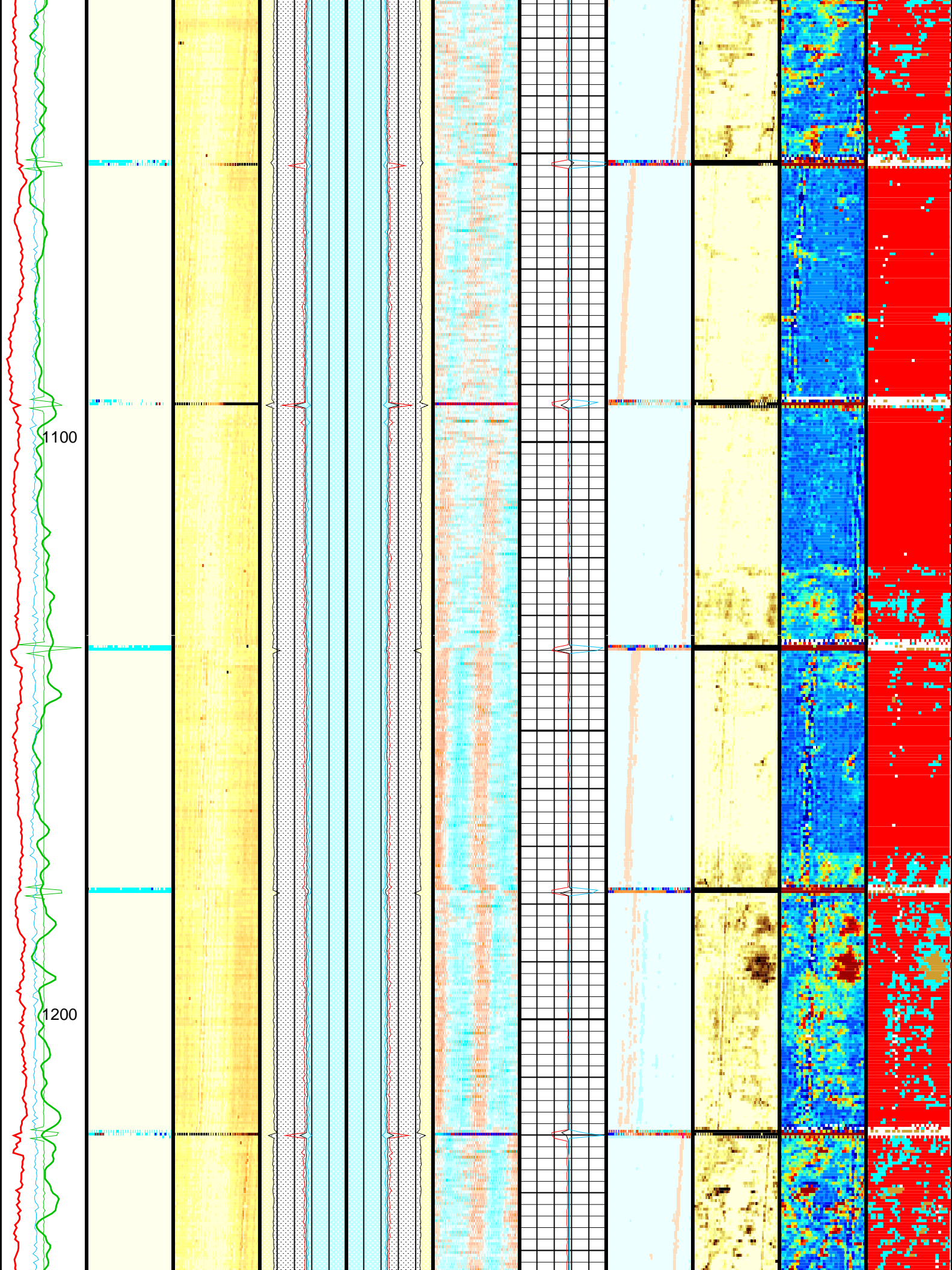


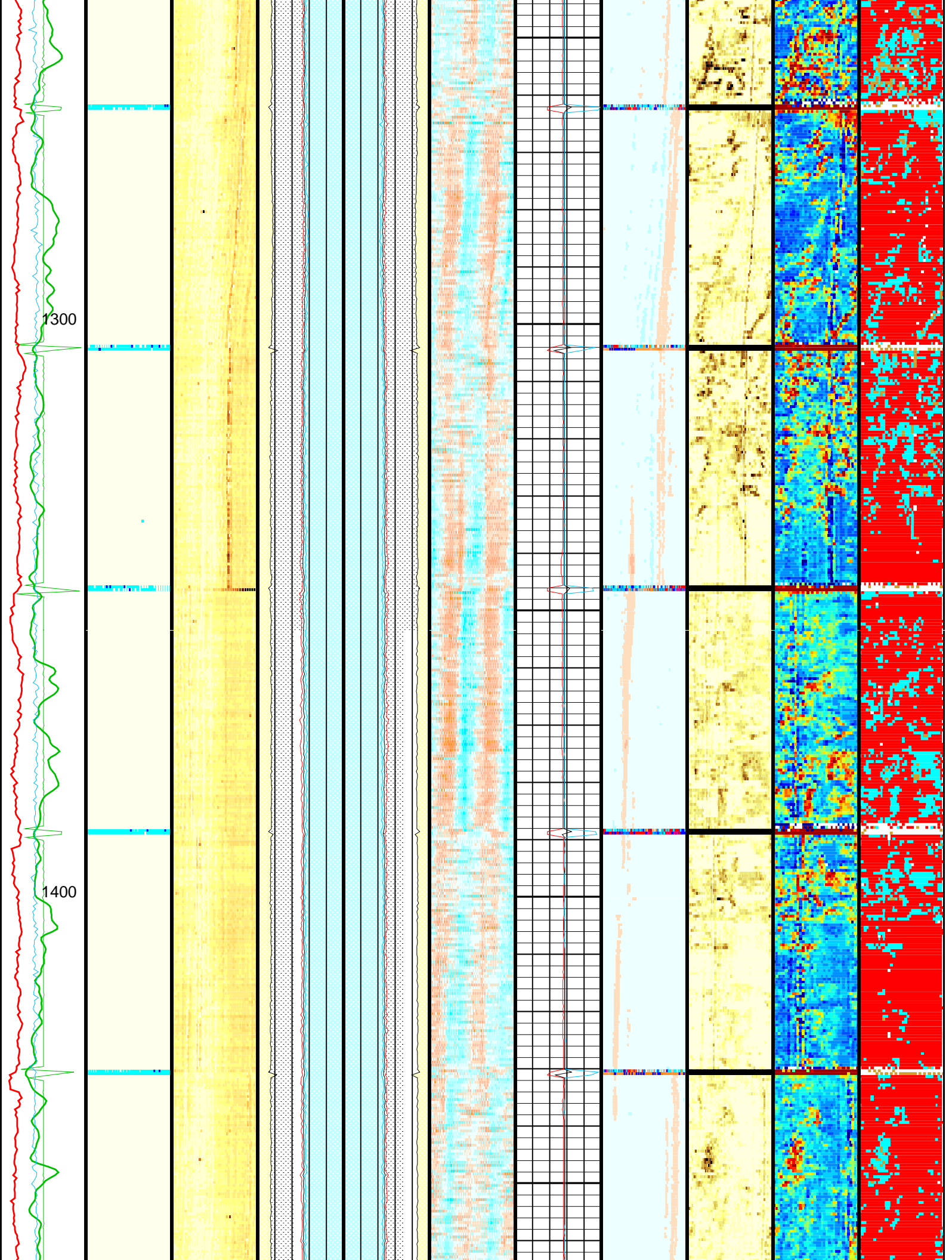


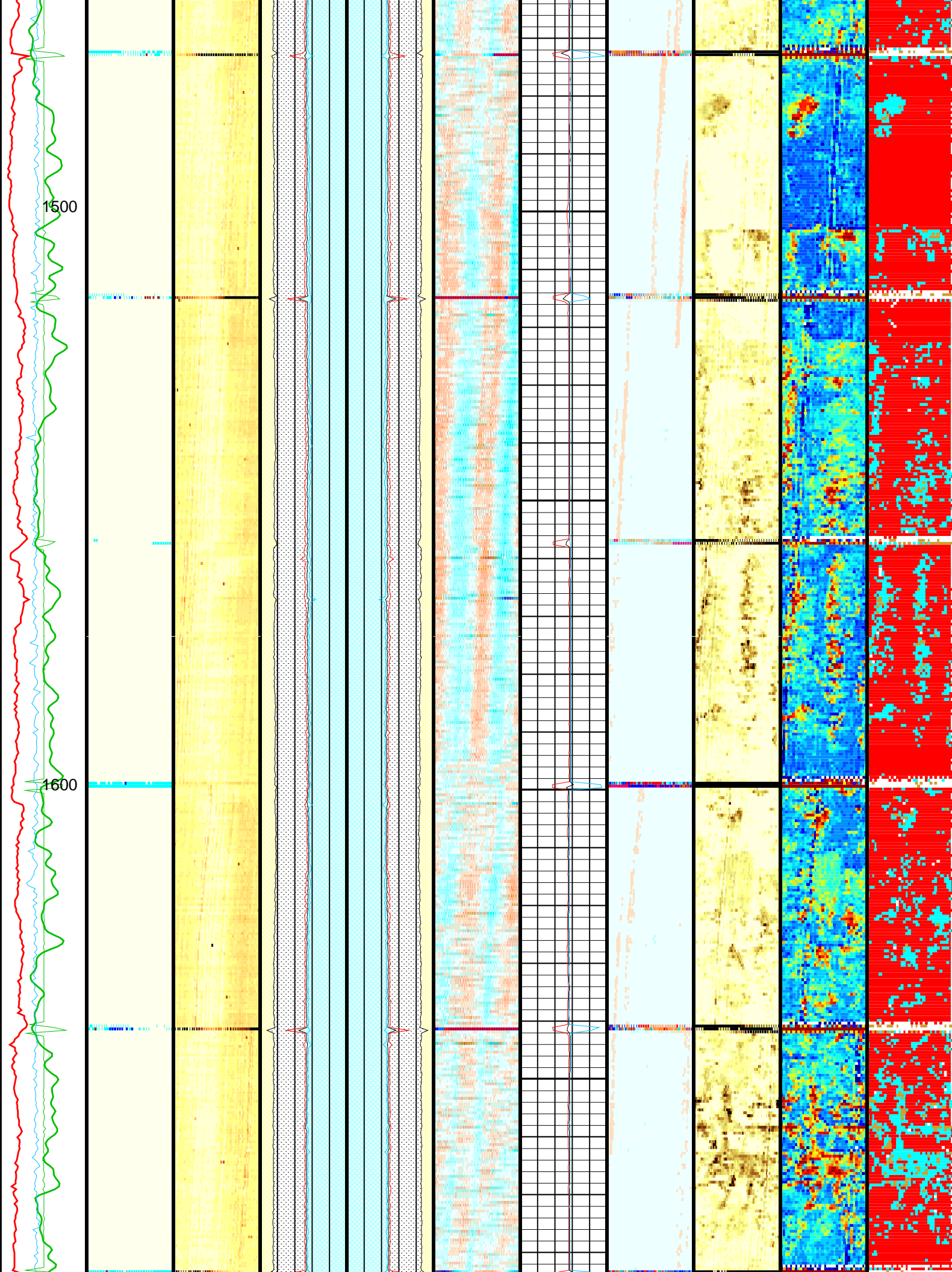


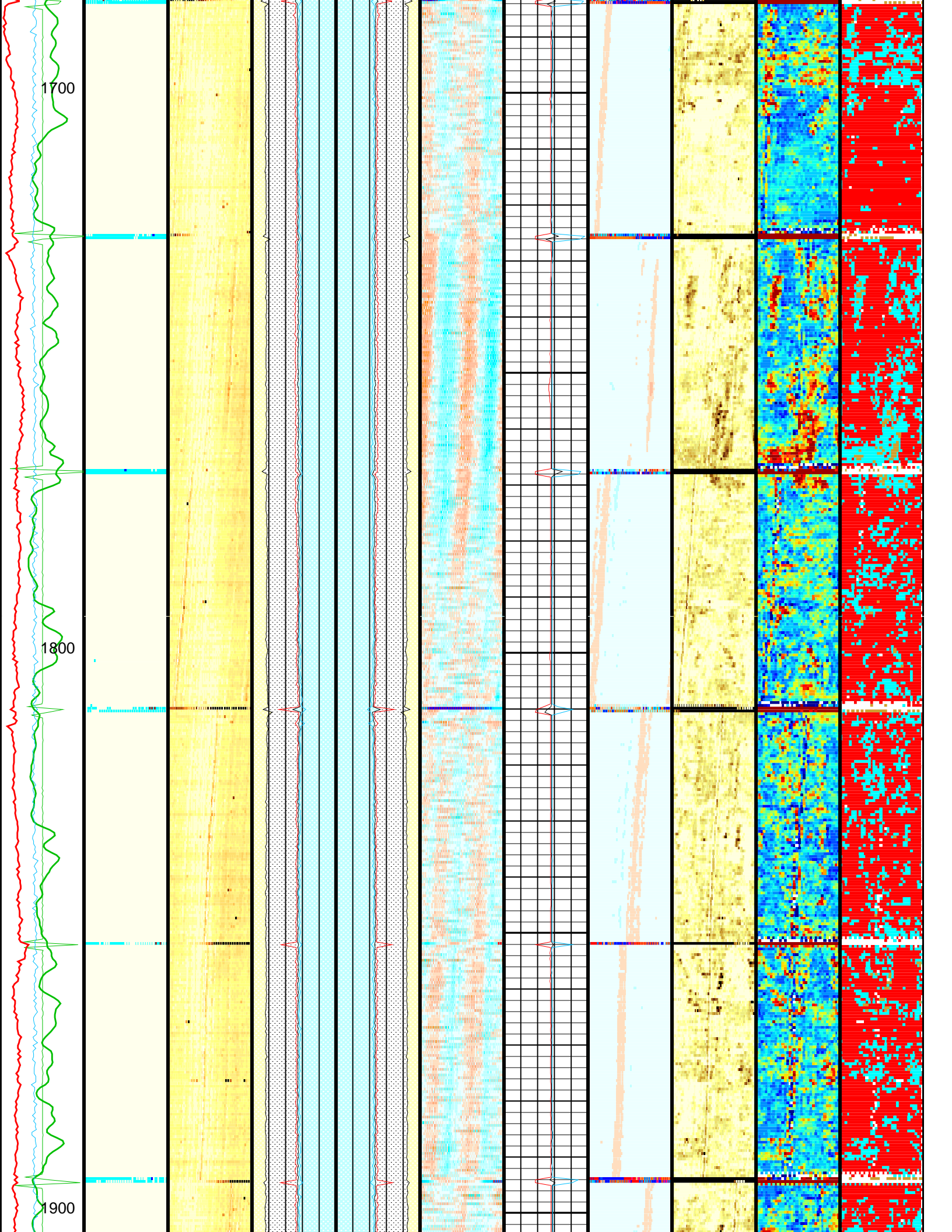


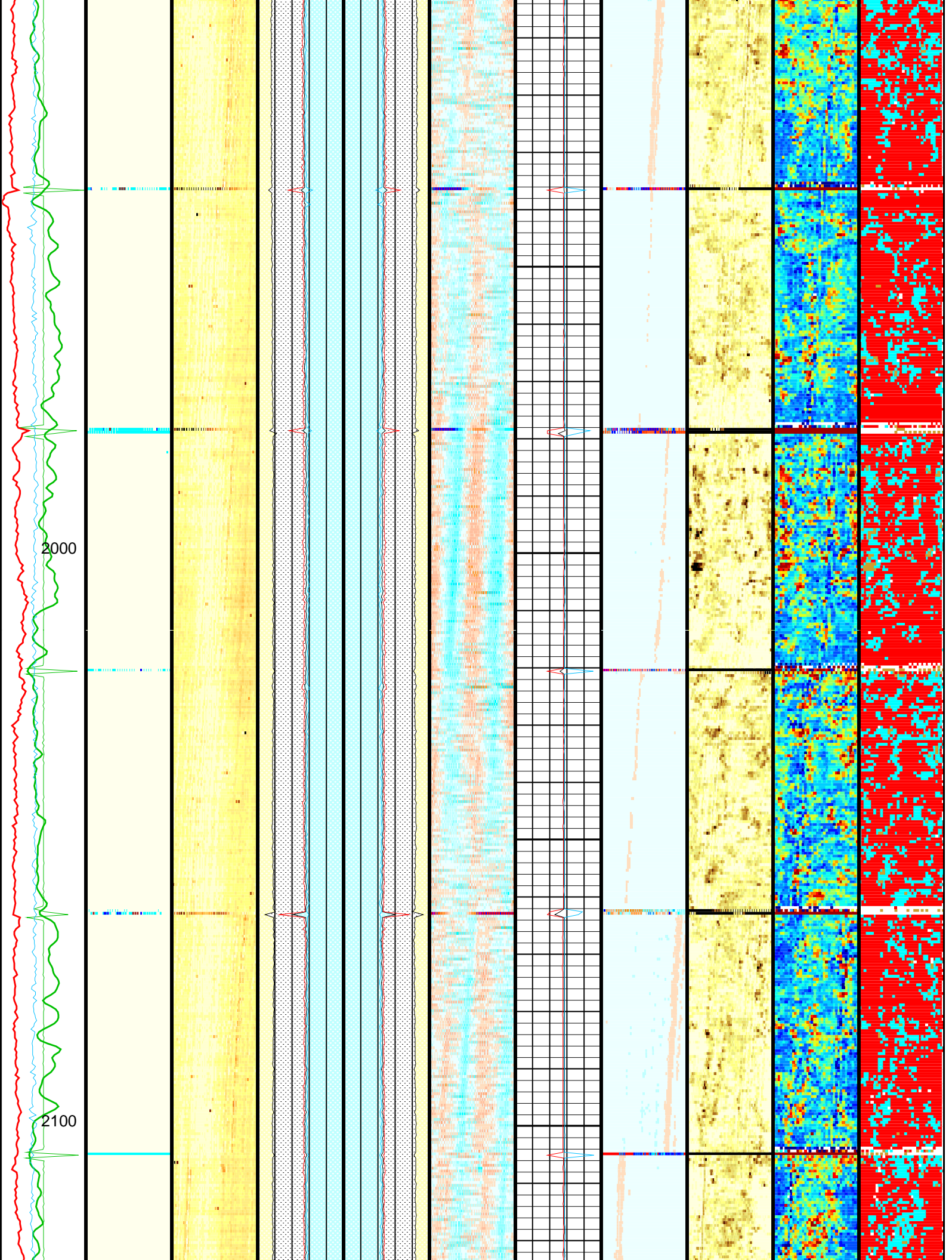


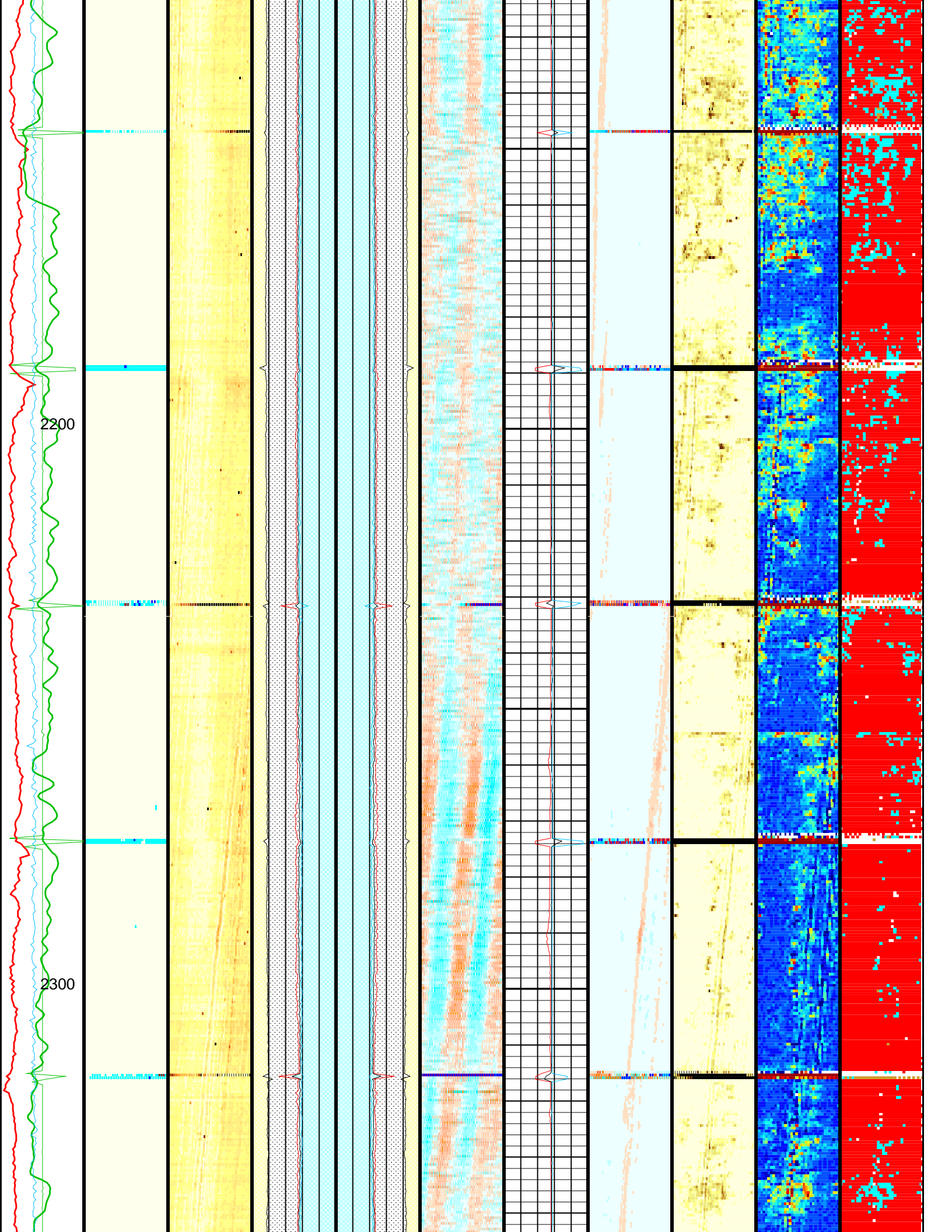


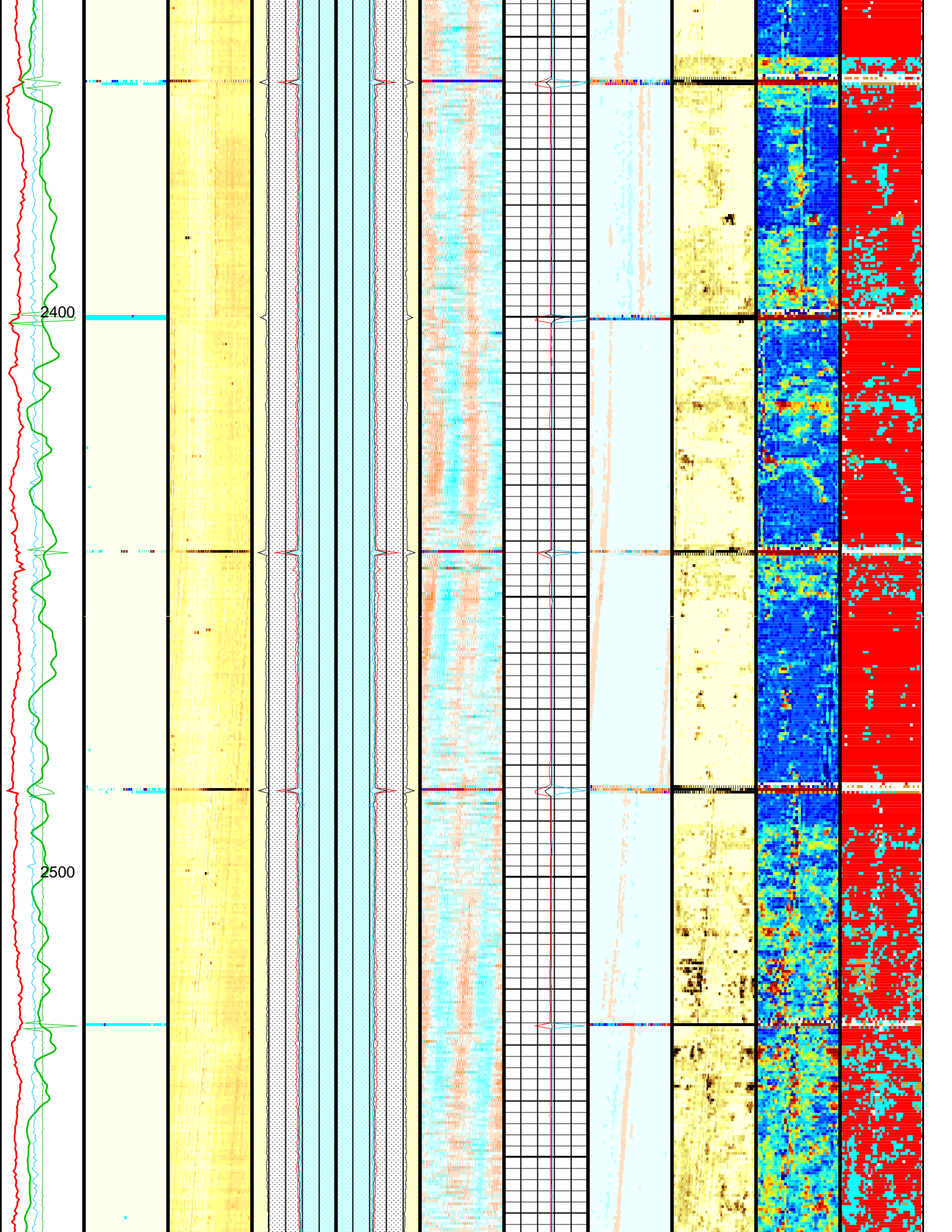


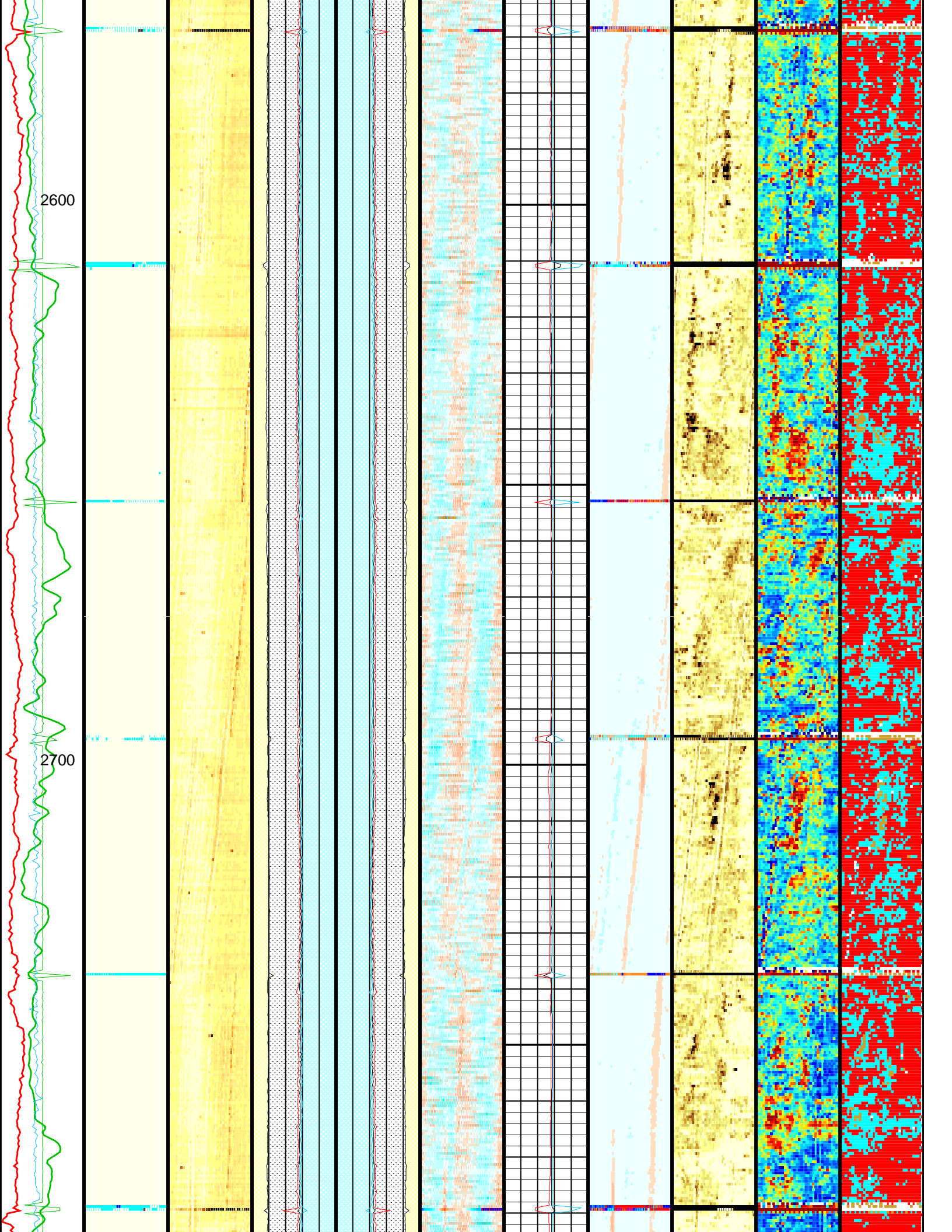


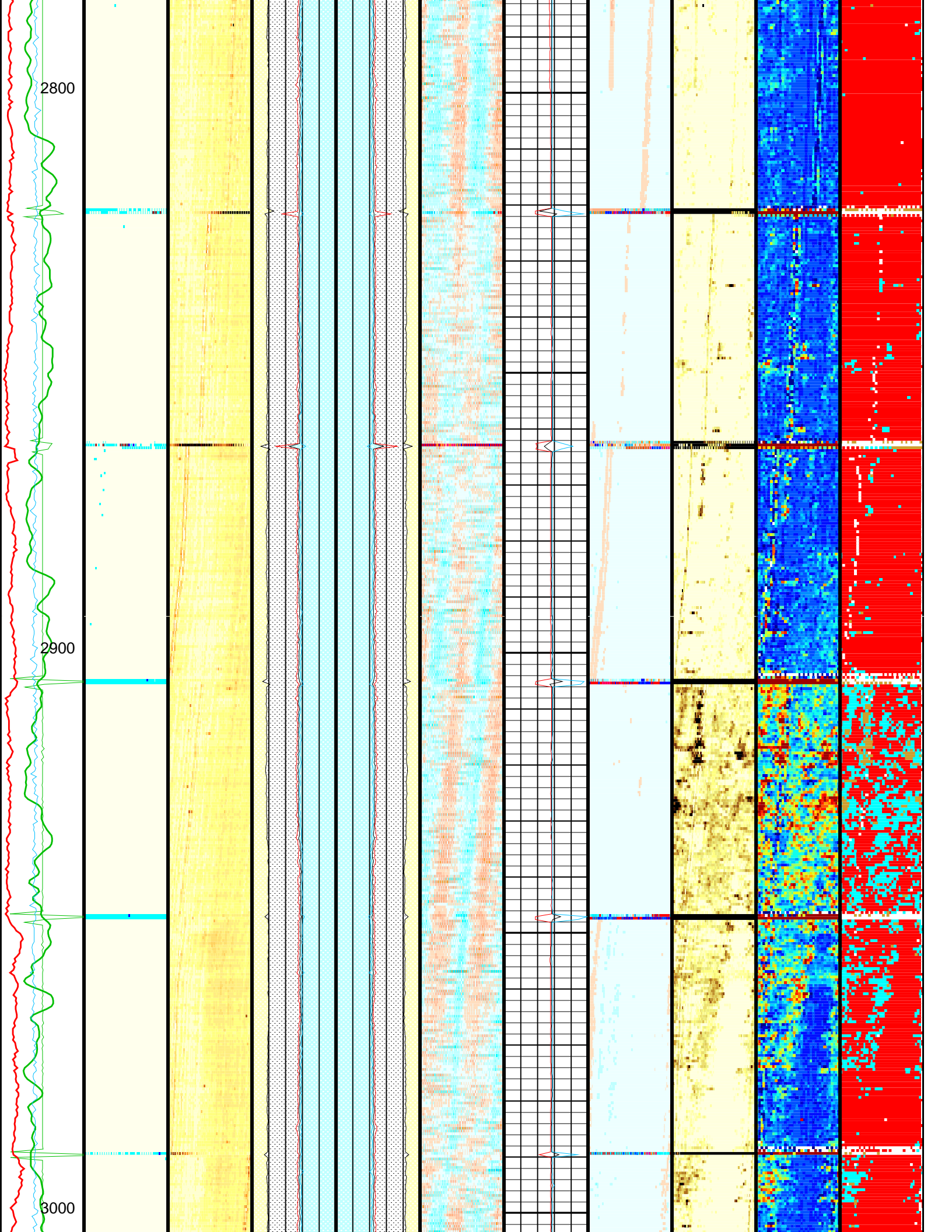


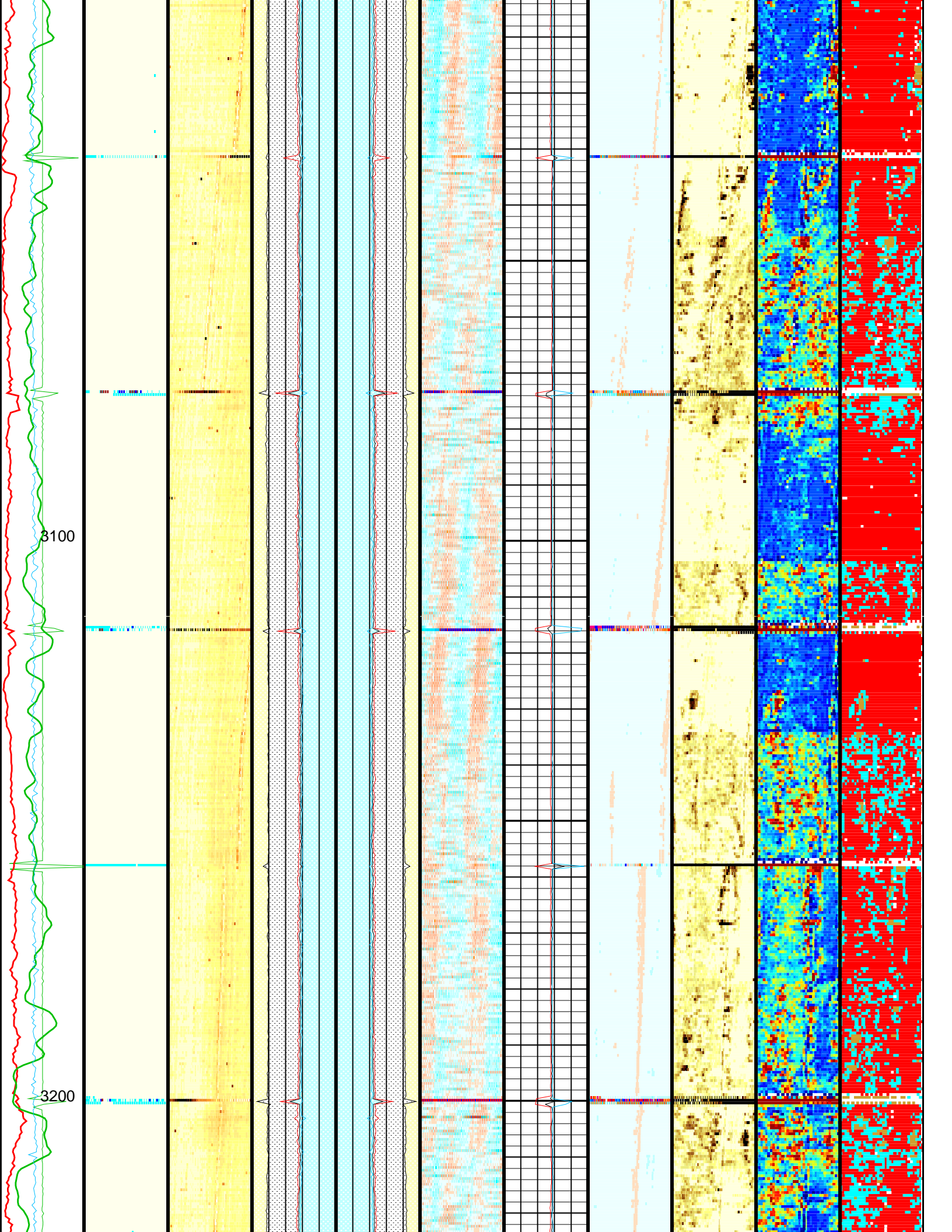


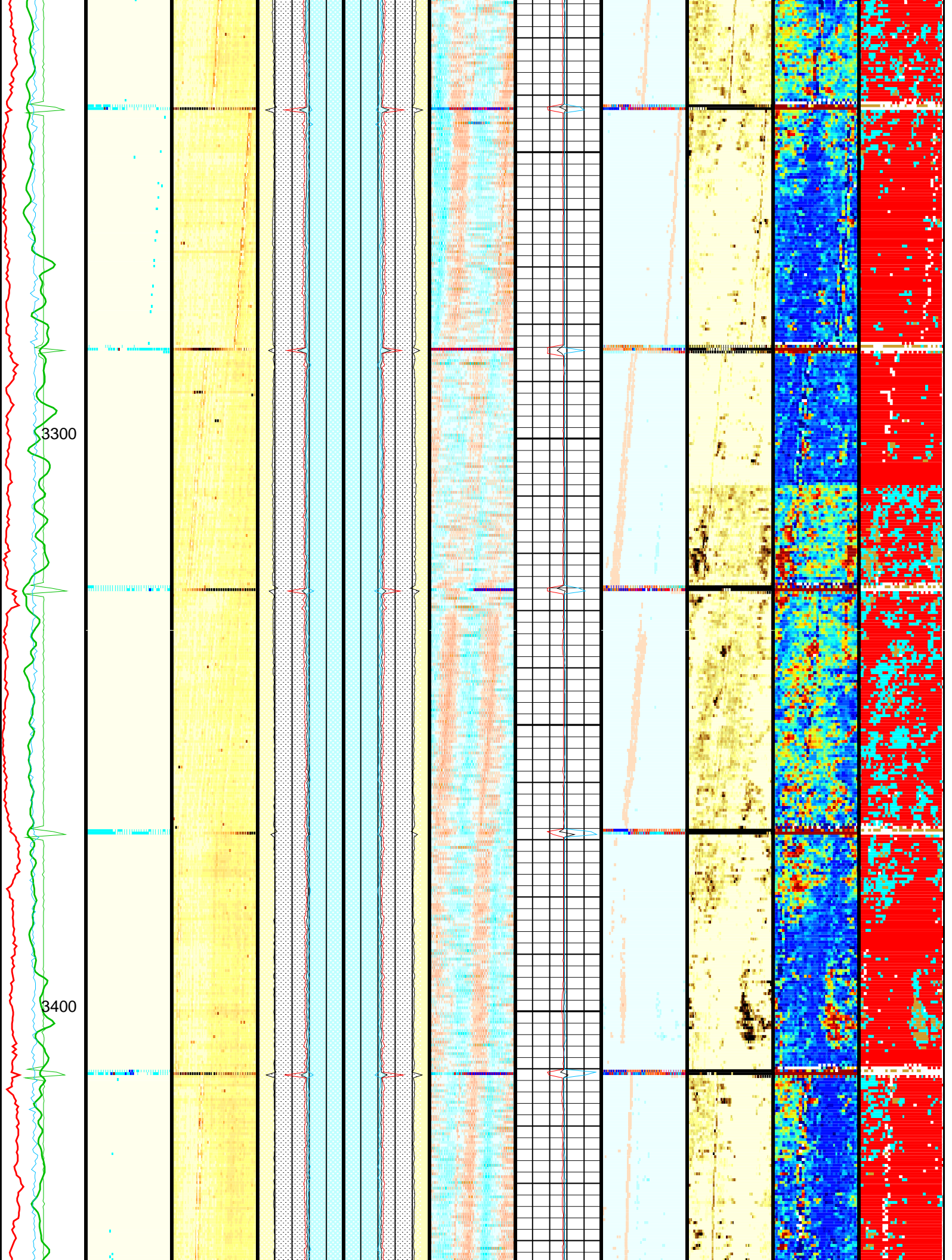


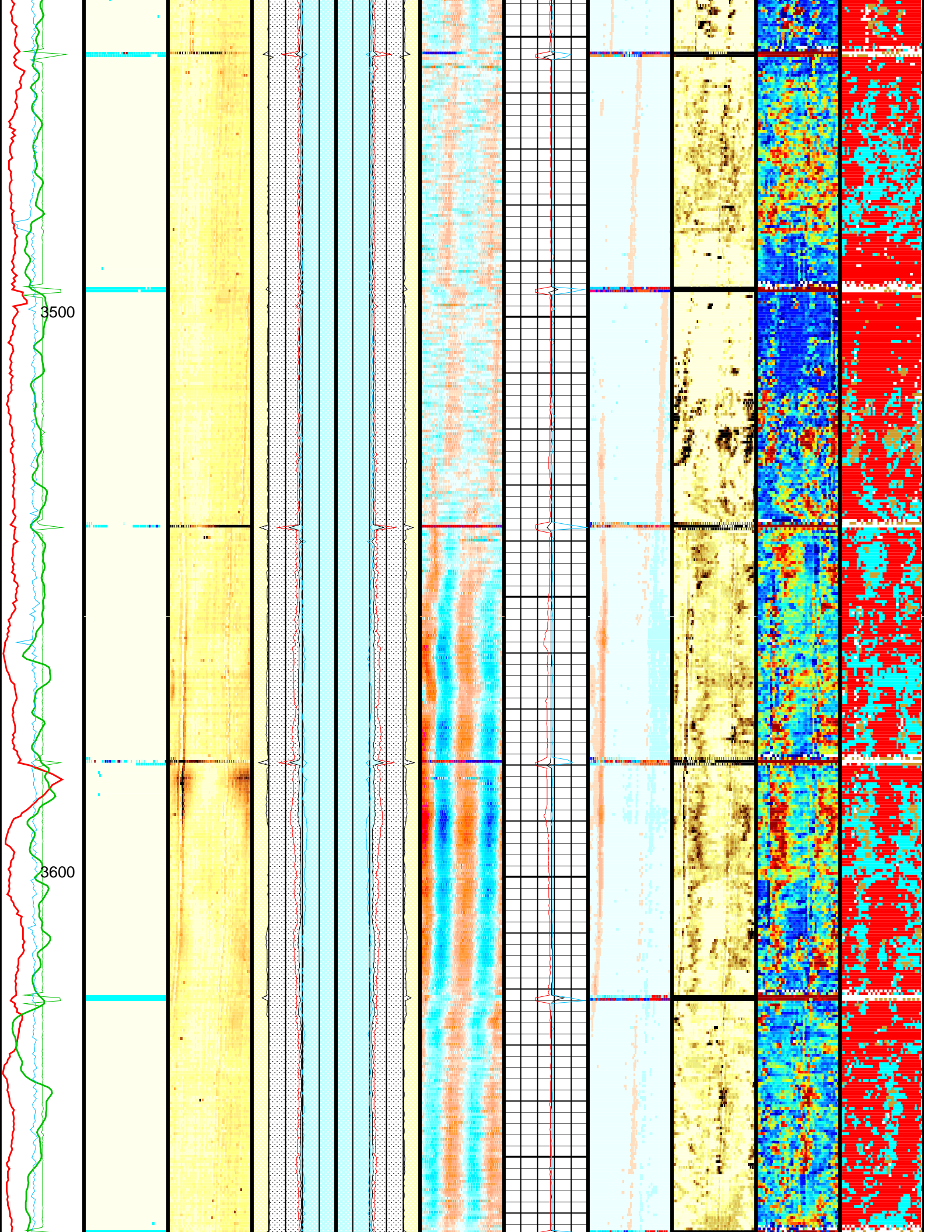


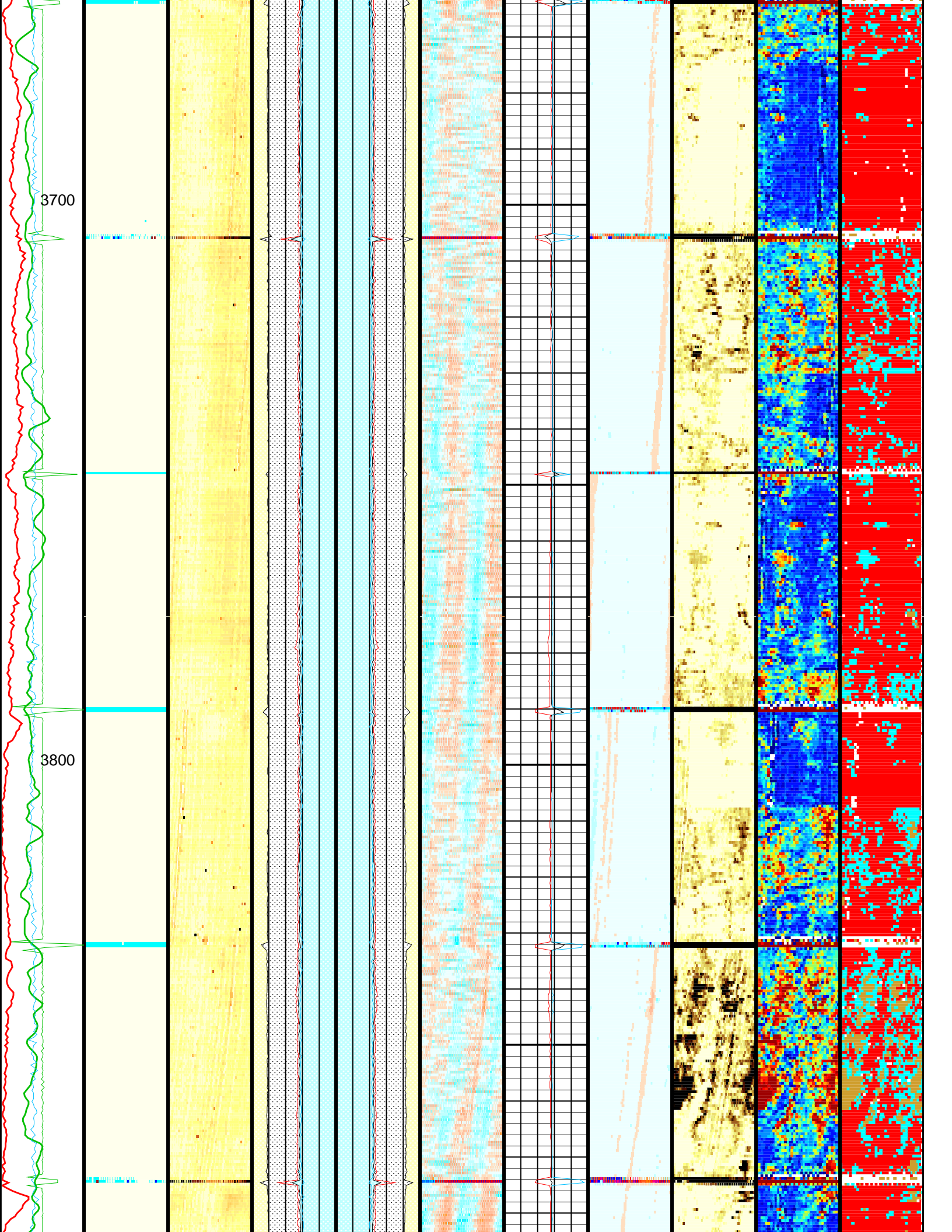


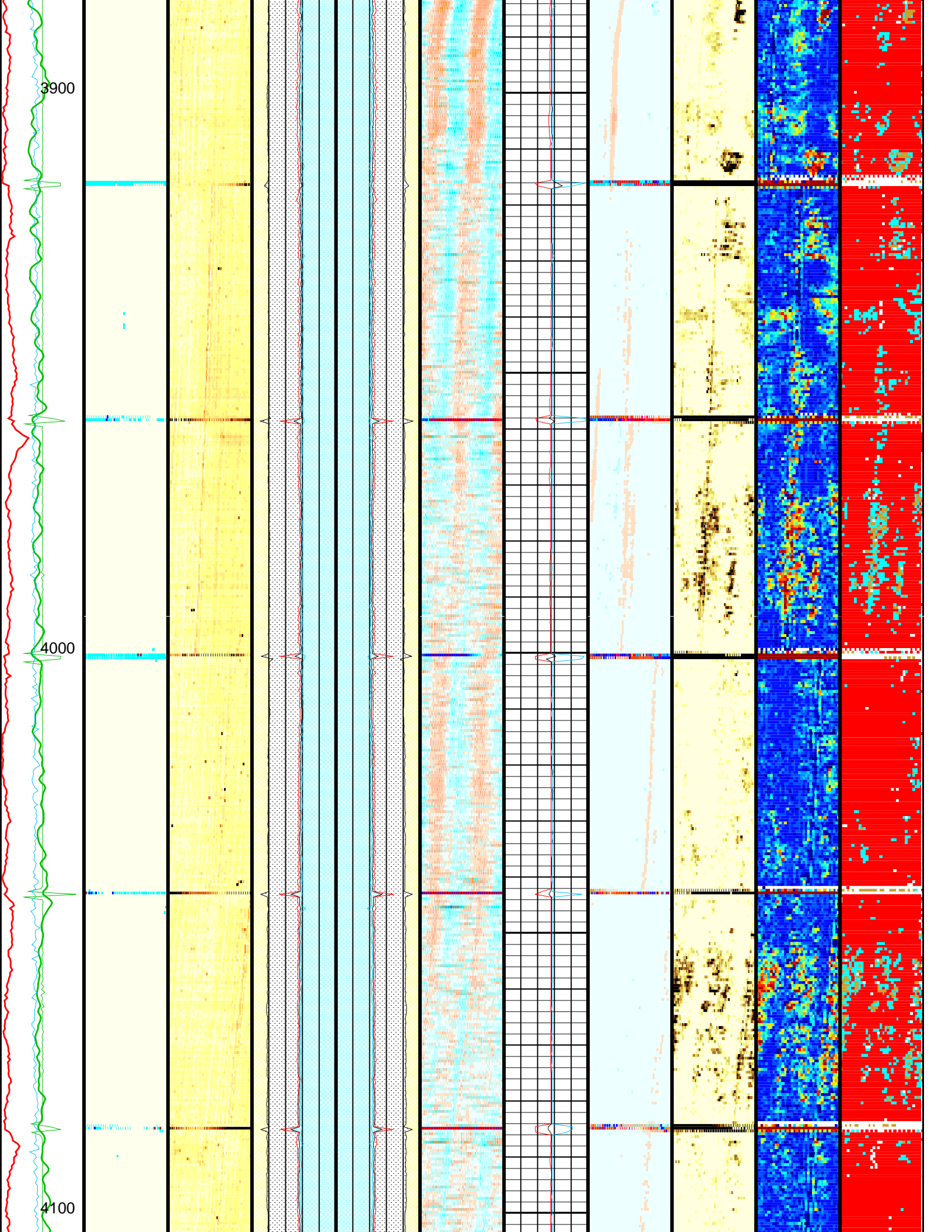


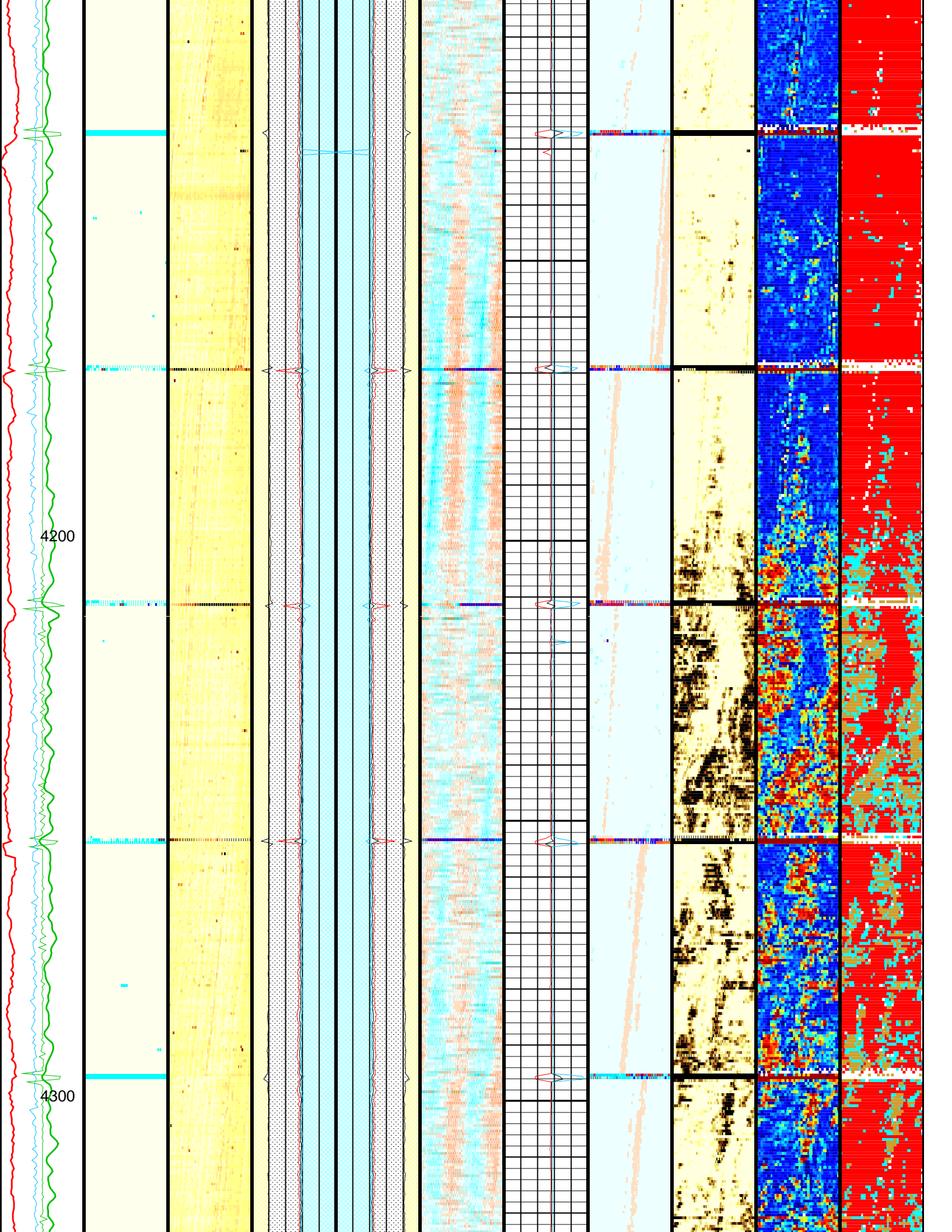


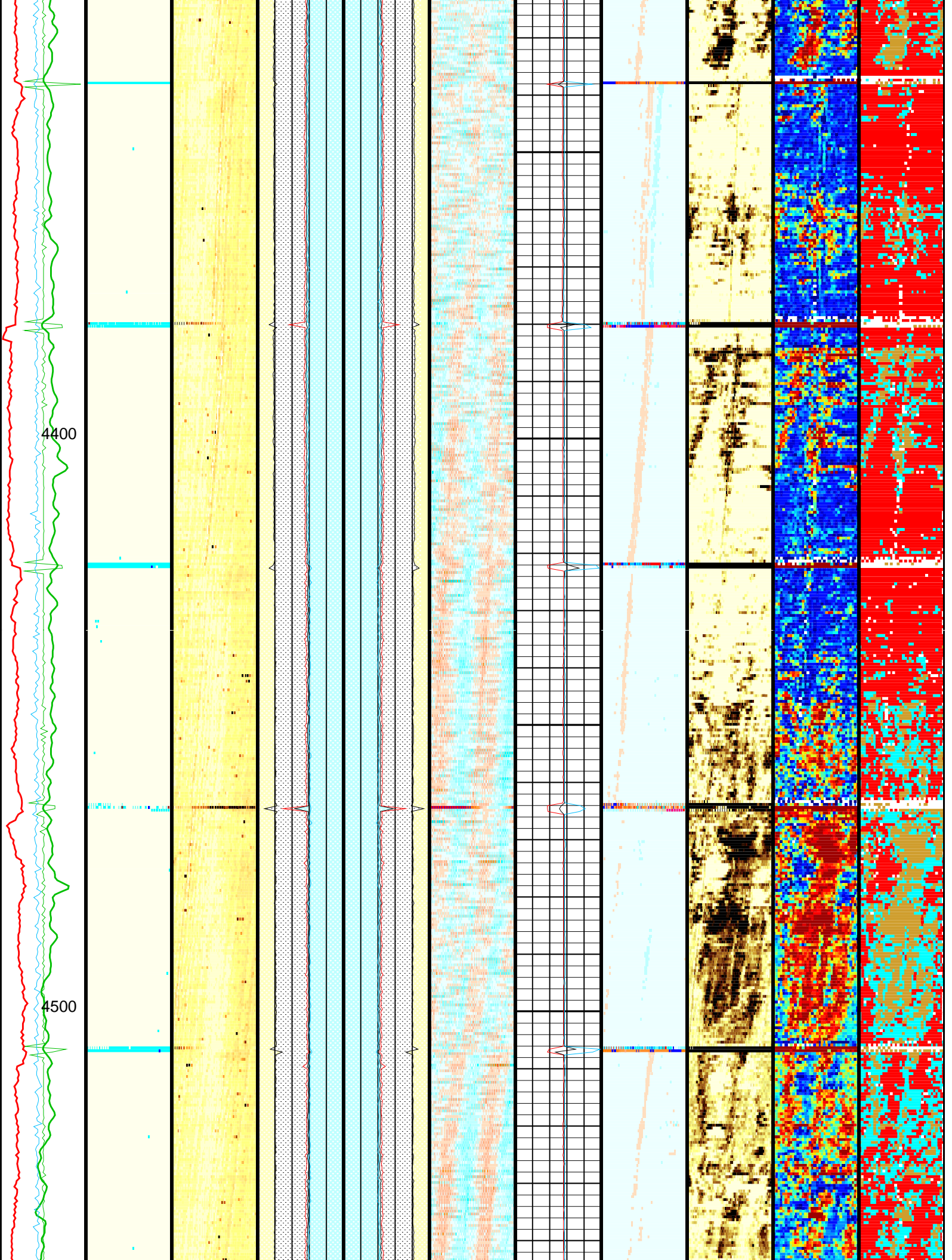


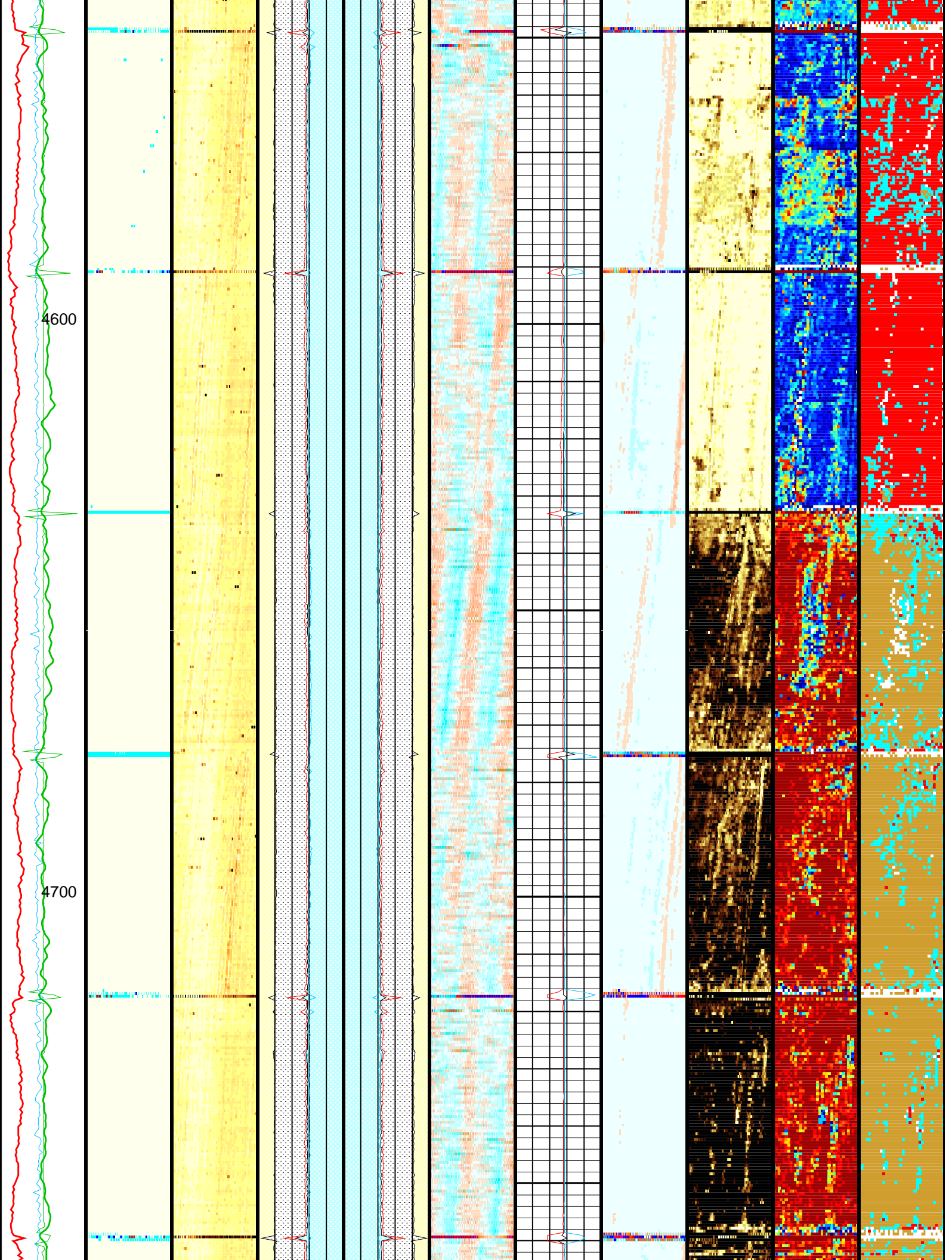


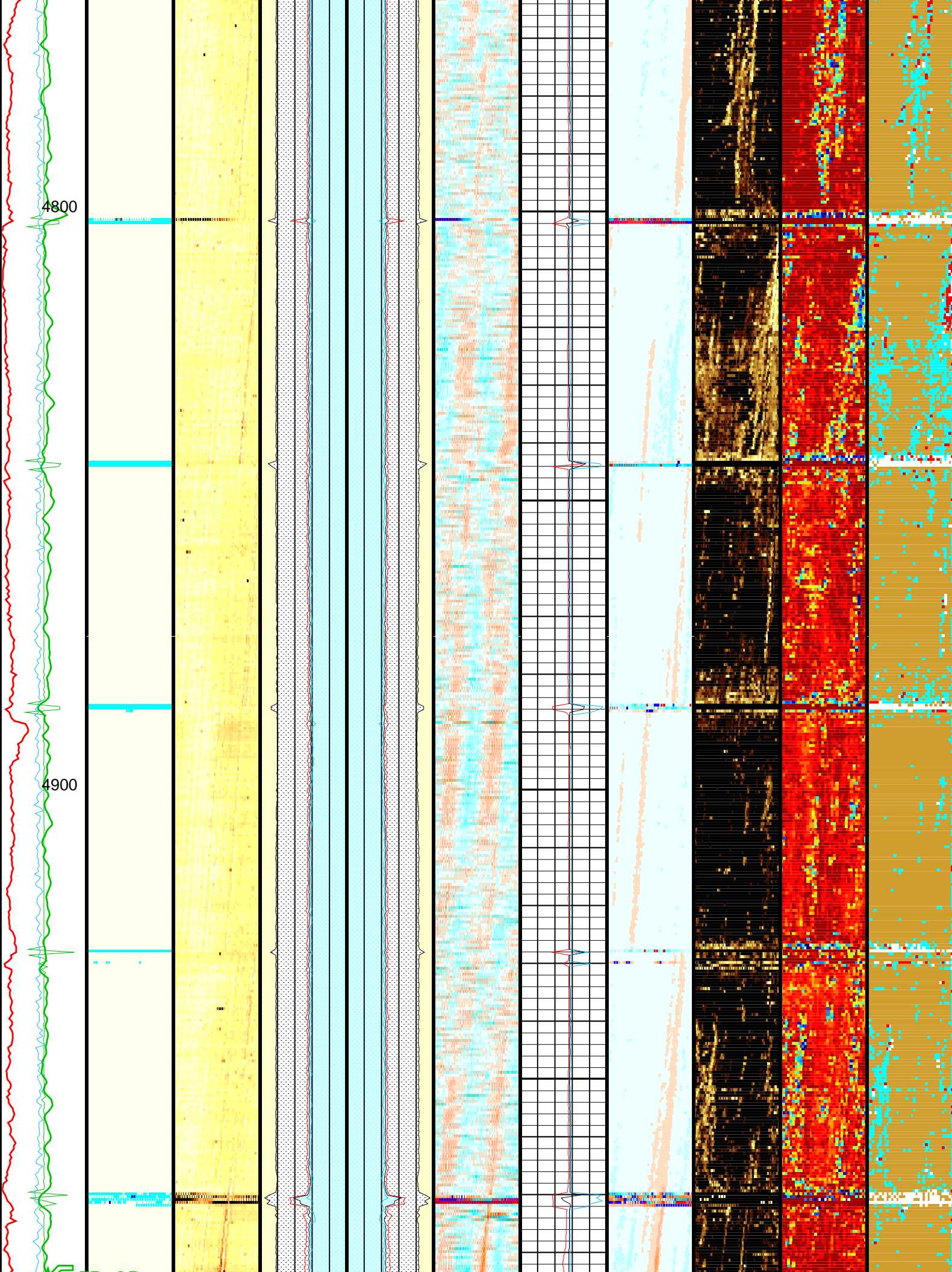


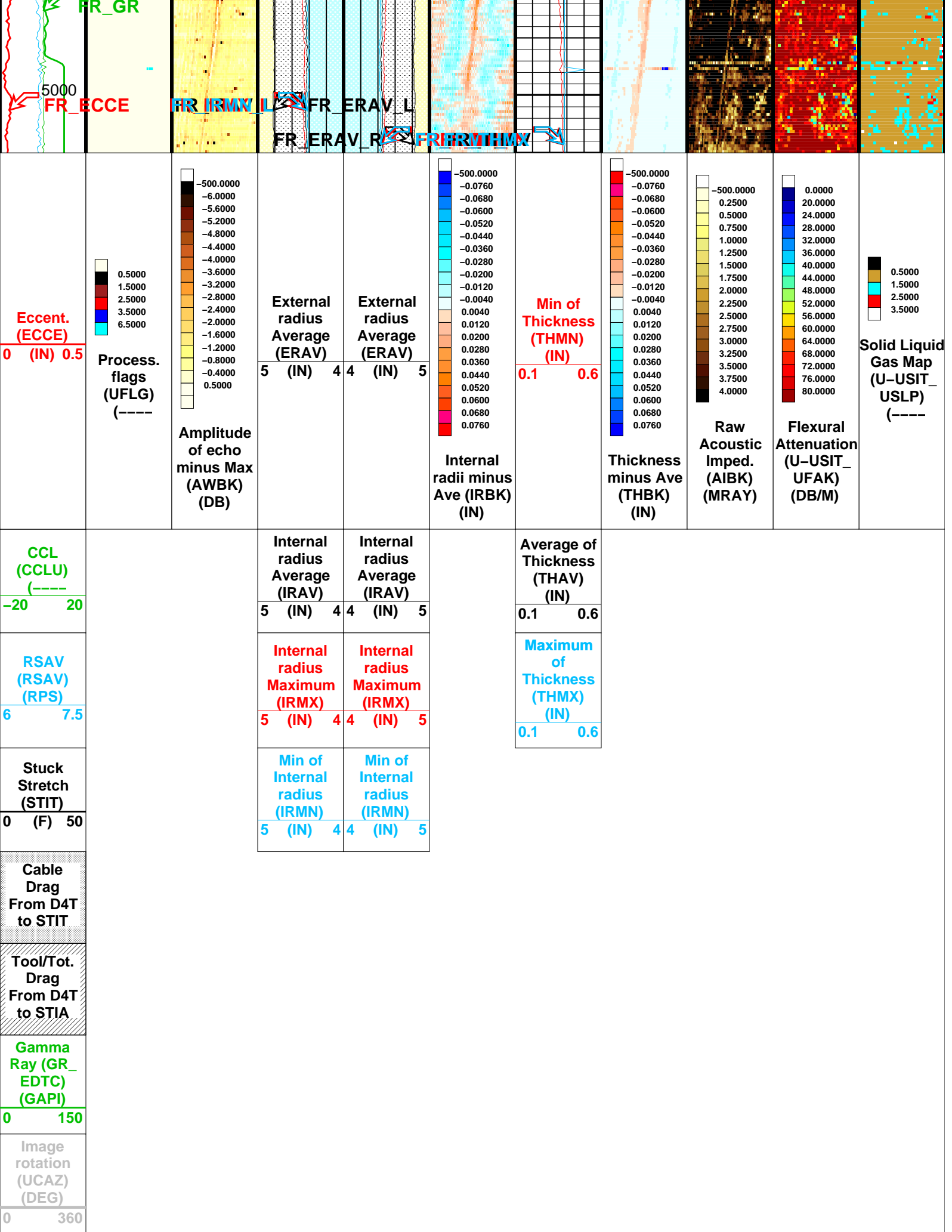












OP System Version: 17C0-154

USIT-D	17C0-154	EDTC-B	17C0-154
CAL-Y	17C0-154		

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value
USIT-D: Ultrasonic Imaging - D		
AGMN	Minimum Gain of Cartridge	-4 DB
AGMX	Maximum Gain of Cartridge	20 DB
BERJ	Bad Echo Rejection	ON
CDIA	Casing Outer Diameter	9.625 IN
CSDE	Casing Density	486.94 LBCF
CSID	Casing Inner Diameter	8.835 IN
DFVL	Default Fluid Velocity	199 US/F
DOT	Diameter of Transducer Sensor	4.874 IN
EMXV	EMEX Voltage	70 V
FSOD	Fluid Slowness Fits Casing Outer Diameter	2_UFSL_N_UFAI
IMAR	Image Rotation	OFF
MW	Mud Weight	9.9 LB/G
RCOD	Reference Calibrator Outer Diameter	7 IN
RCSO	Reference Calibrator Standoff	1.37795 IN
RCTH	Reference Calibrator Thickness	0.2952 IN
TCUB	T^3 Processing Level	Vax_Loop
THDH	Maximum Search Thickness (percentage of nominal)	130
THDL	Minimum Search Thickness (percentage of nominal)	70
THDP	Thickness Detection Policy	Fundamental
THNO	Nominal Thickness of Casing	0.395 IN
U-USIT_CENT	USIT Cement Type	LIGHT
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0 MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY
U-USIT_OCDI	USIT Outer Casing Diameter	0 IN
U-USIT_OCSH	USIT Outer Casing Shoe	0 FT
U-USIT_OCWE	USIT Outer Casing Weight	0 LB/F
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH
U-USIT_U3WE	Third Interface Echo Window End	110 US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN
U-USIT_UFAO	USIT Flexural Attenuation Offset	30 DB/M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_Ibcs_C
U-USIT_UTAN	USIT Transducer Angles	33_DEG
UMAO	USIT Measurement Angular Offset	-10 DEG
USTO	Ultrasonic Time Offset	-2 US
USUB	Ultrasonic Subassembly Identifier	Sub_9_58_inch
UWKM	Ultrasonic Working Mode	5DEG_6IN_136UNF_LF
VCAS	Ultrasonic Transversal Velocity in Casing	51.4 US/F
WLEN	T^3 Processing Length	23.6867 US
ZCAS	Acoustic Impedance of Casing	46.25 MRAY
ZINI	Initial Estimate of Cement Impedance	-1 MRAY
ZMUD	Acoustic Impedance of Mud	1.87 MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6 MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3 MRAY
STI: Stuck Tool Indicator		
LBFR	Trigger for MAXIS First Reading Label	TDL
STKT	STI Stuck Threshold	2.5 FT
TDD	Total Depth - Driller	5015.00 FT
TDL	Total Depth - Logger	5010.00 FT
System and Miscellaneous		
BS	Bit Size	12.250 IN
CWEI	Casing Weight	40.00 LB/F

DO
PP

Depth Offset for Playback
Playback Processing

8.0 FT
RECOMPUTE

Input DLIS Files

DEFAULT USI_022PUP FN:21 PRODUCER 11-Jul-2009 08:10 5010.0 FT 66.0 FT

Output DLIS Files

DEFAULT USI_024PUP FN:23 PRODUCER 11-Jul-2009 09:03

Schlumberger

USI Cement

MAXIS Field Log

Company: SG INTERESTS I. LTD>

Well: FEDERAL 11-90-24 #2 WDW

Input DLIS Files

DEFAULT USI_022PUP FN:21 PRODUCER 11-Jul-2009 08:10 5010.0 FT 66.0 FT

Output DLIS Files

DEFAULT USI_024PUP FN:23 PRODUCER 11-Jul-2009 09:03 5010.0 FT 74.0 FT

OP System Version: 17C0-154

USIT-D 17C0-154 EDTC-B 17C0-154
CAL-Y 17C0-154

Image rotation (UCAZ) (DEG)
0 360

Gamma Ray (GR_EDTC) (GAPI)
0 150

Tool/Tot. Drag From D4T to STIA

Cable Drag From D4T to STIT

Min of Internal radius (IRMN) 5 (IN) 4 4 (IN) 5

Stuck Stretch (STIT) 0 (F) 50 5 (IN) 4

Cable Speed (CS) (F/HR)

Min of Internal radius (IRMX) 4 (IN) 5

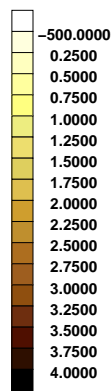
External radius Average (ERAV) 5 (IN) 4

Internal radius Average (IRAV)

Micro-debonding

Liquid

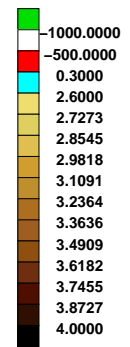
Gas or Dry MicroA

[illegible]

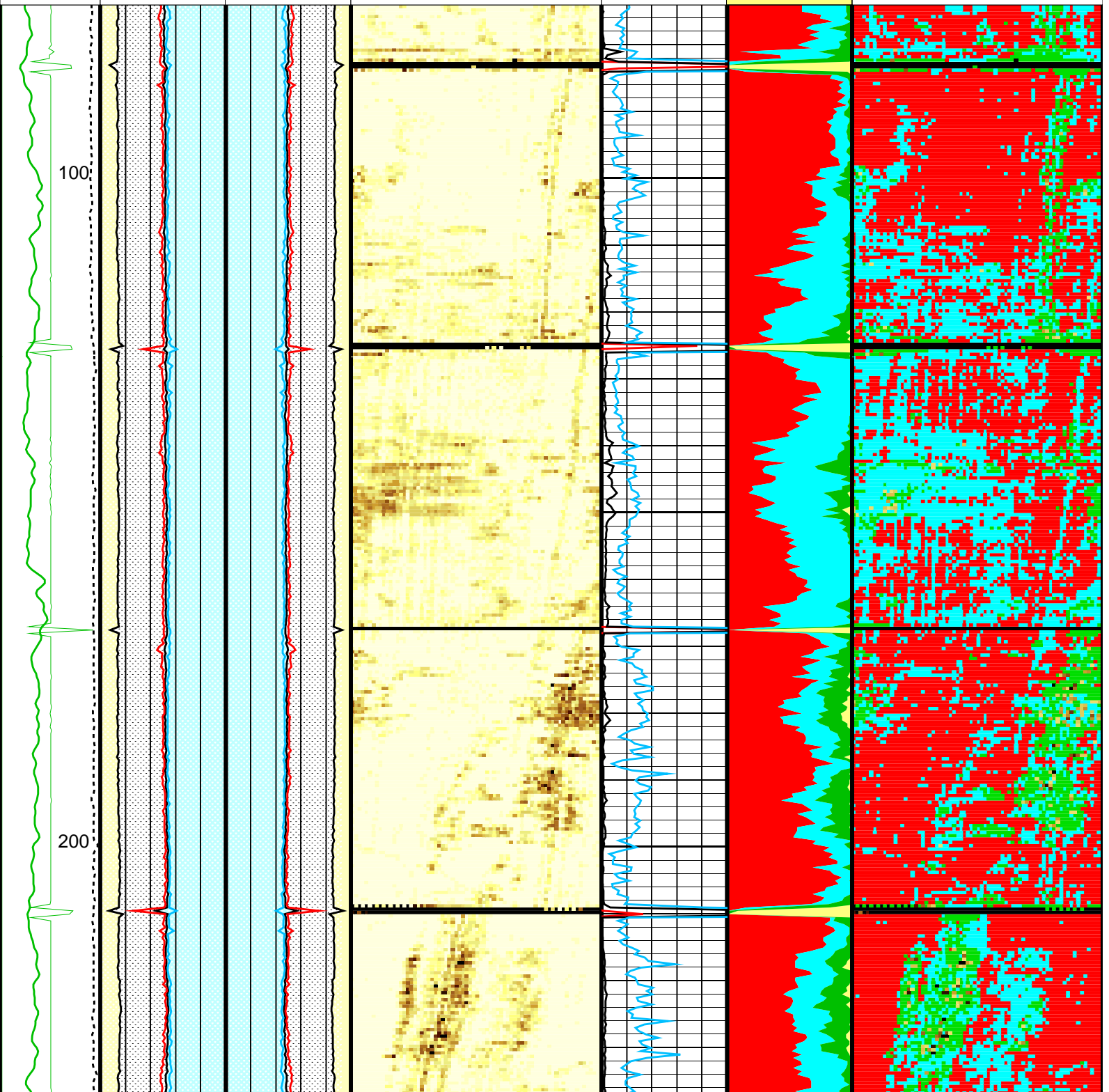
Raw Acoustic Imped. (AIBK)
(MRAY)

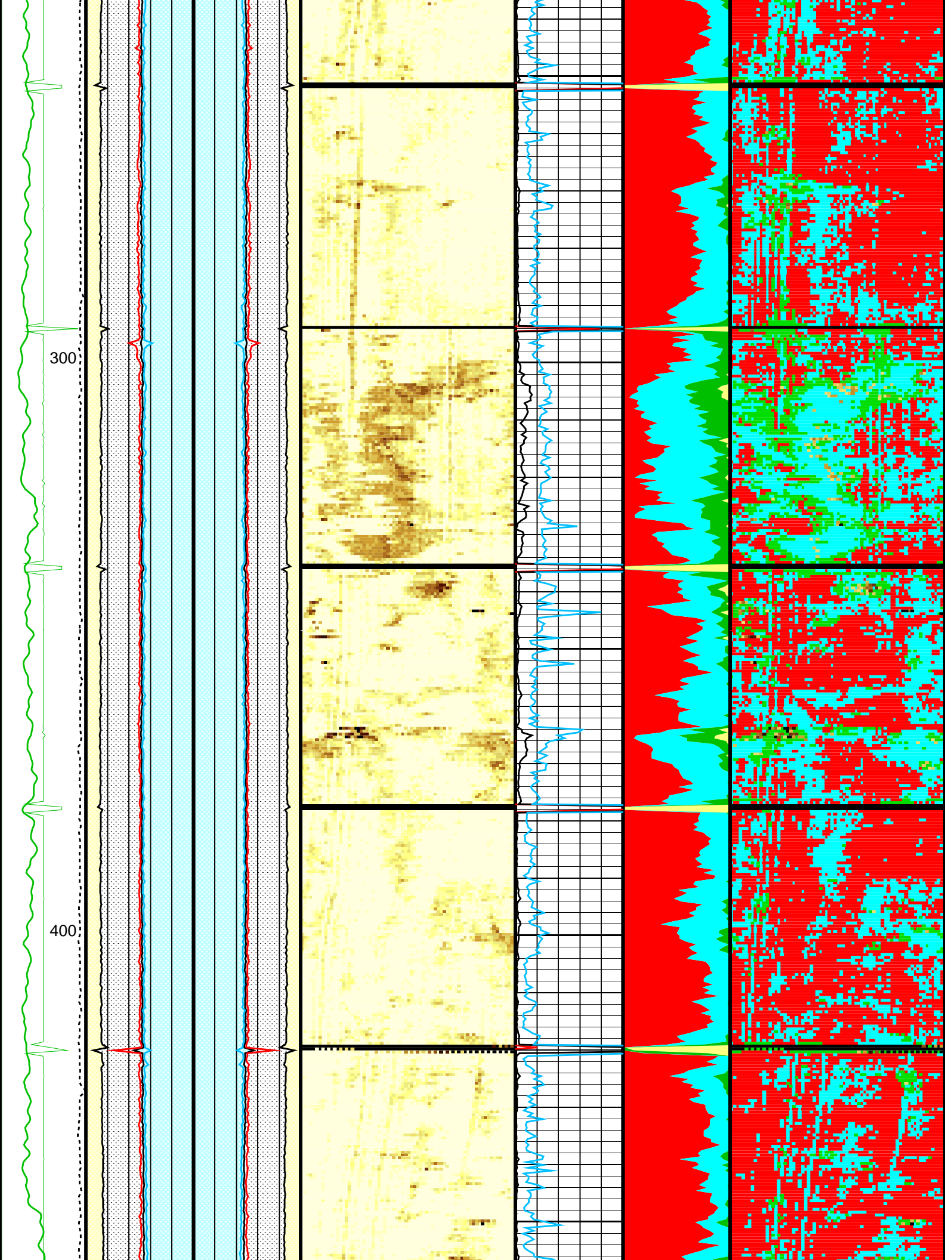
Minimum of AI (AIMN)	
0 (MRAY) 10	

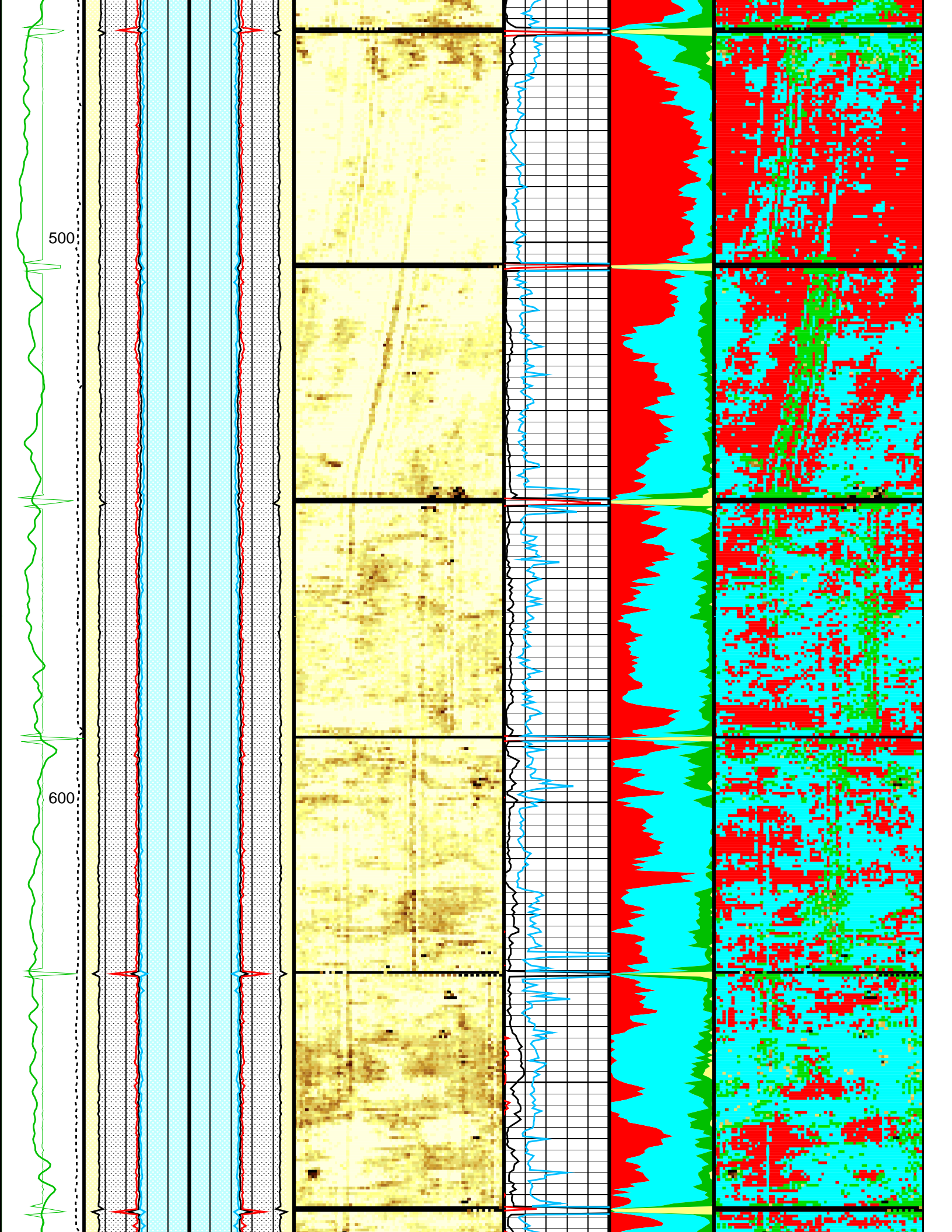
Bonded

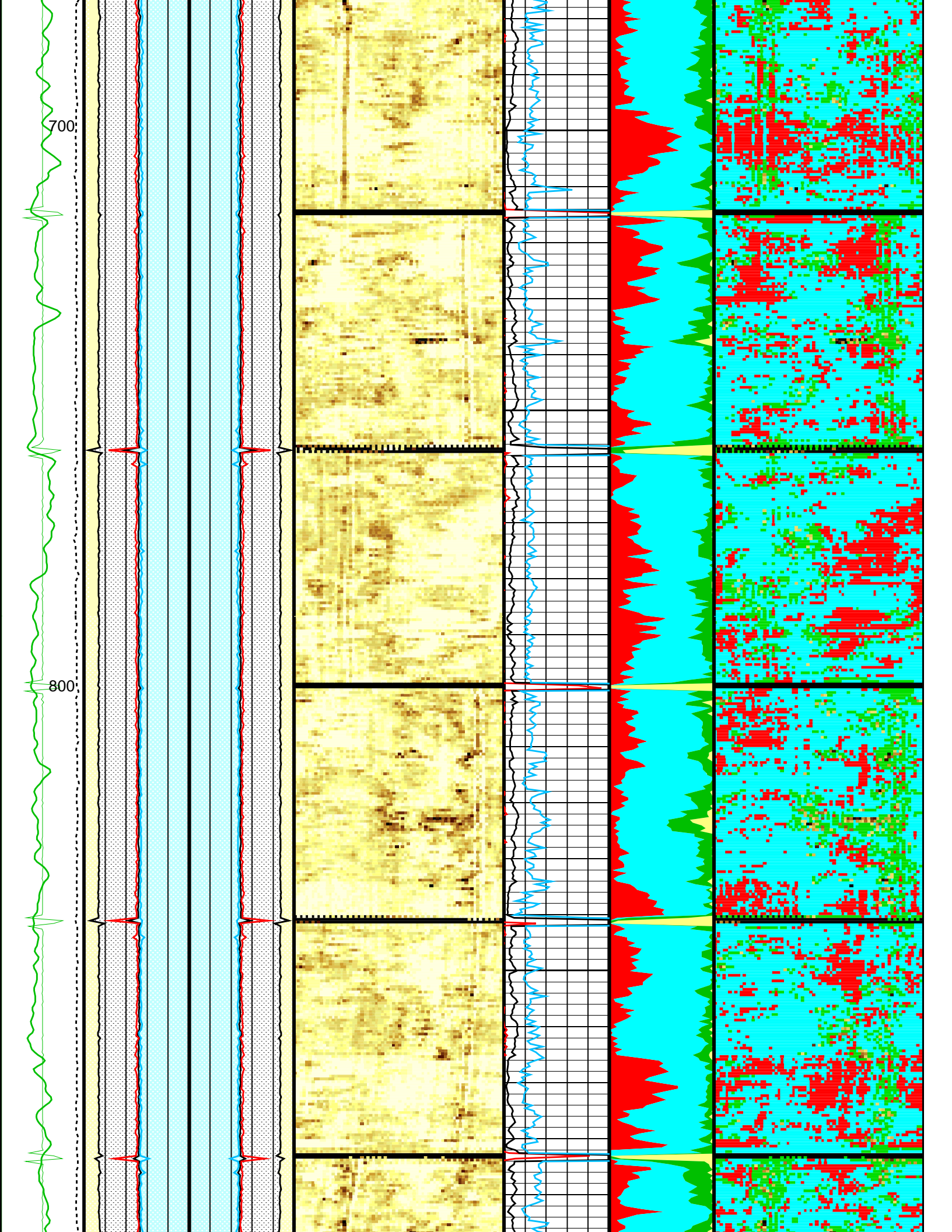


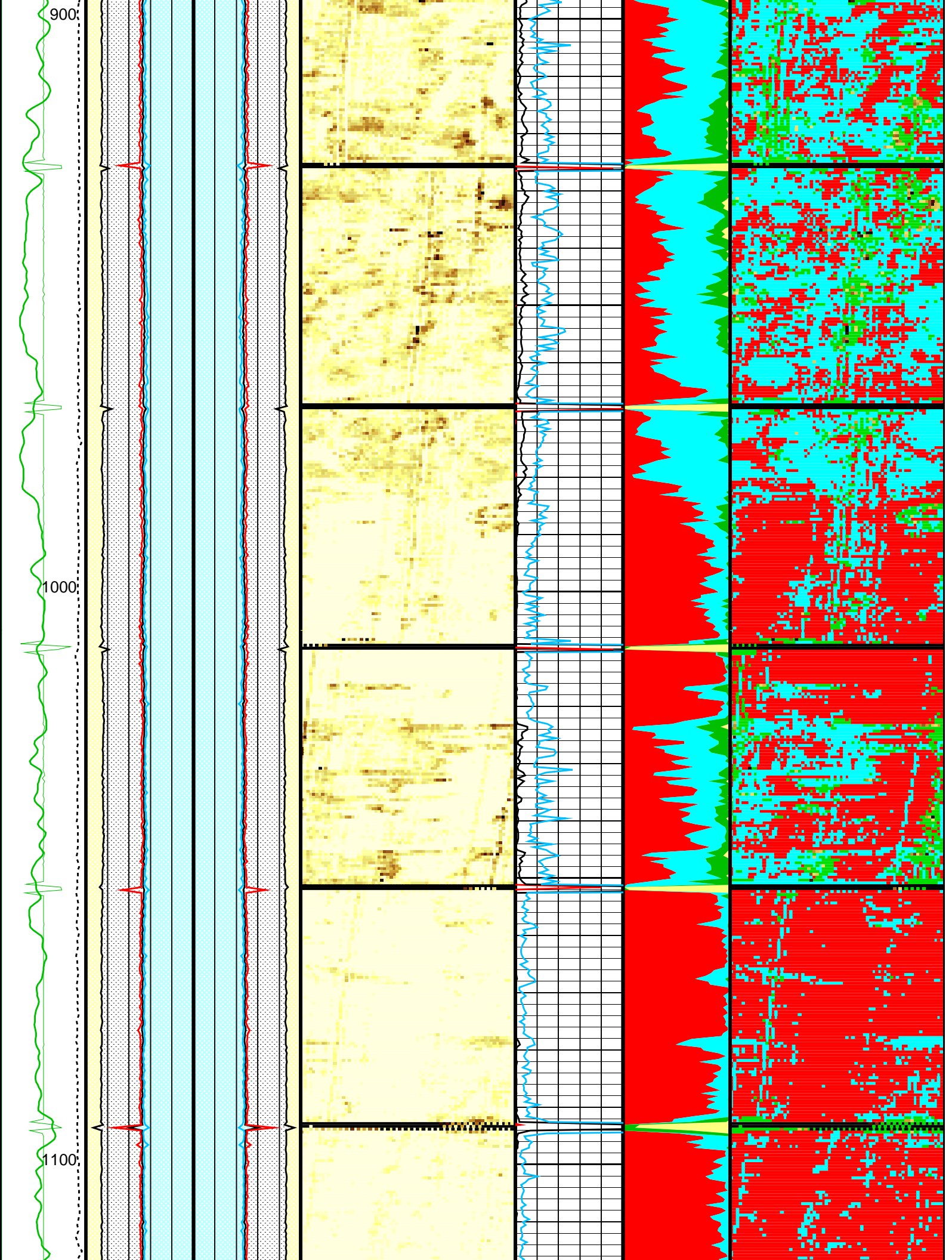
**Cement Map with Impedance
Classification (AI_MICRO_
DEBONDING_IMAGE)
(MRAY)**

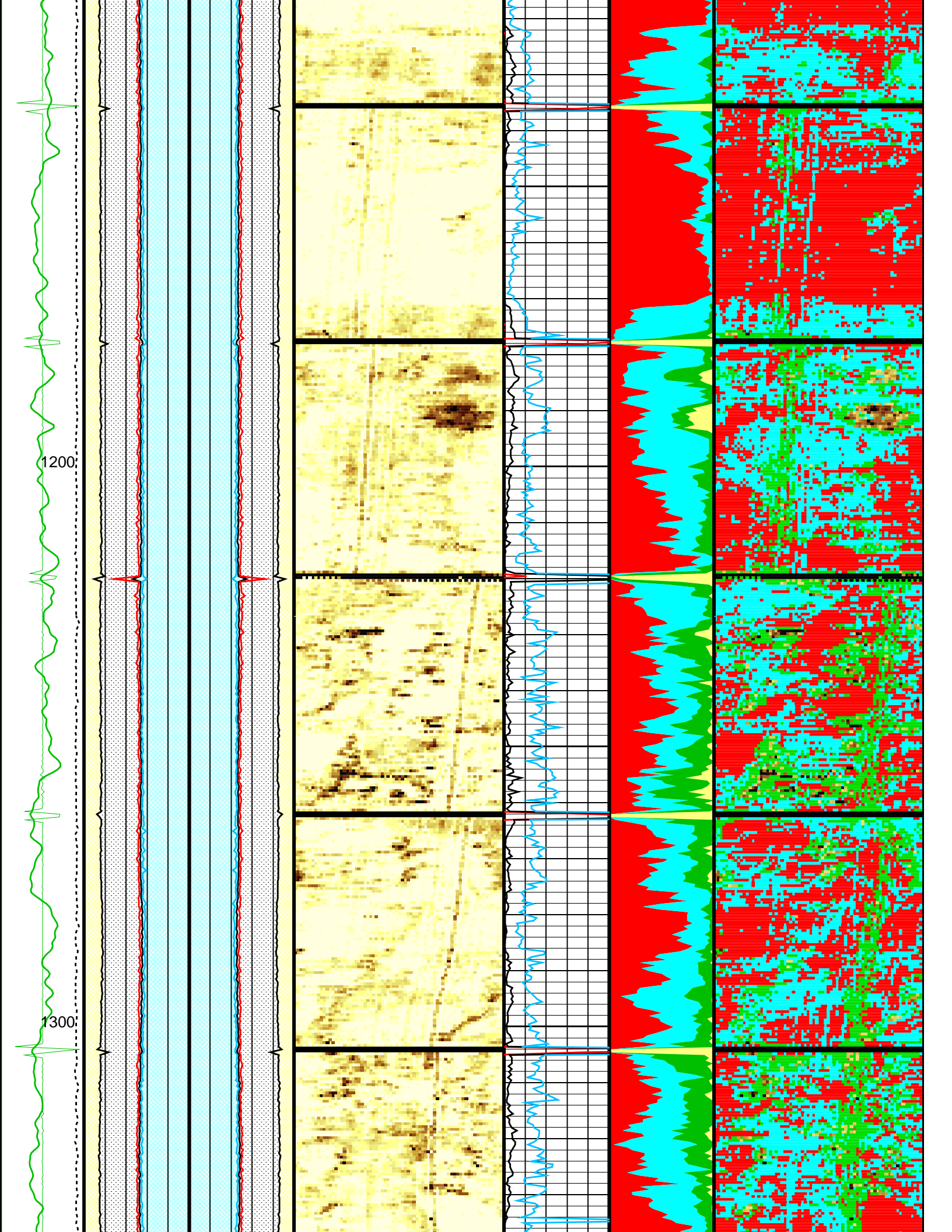


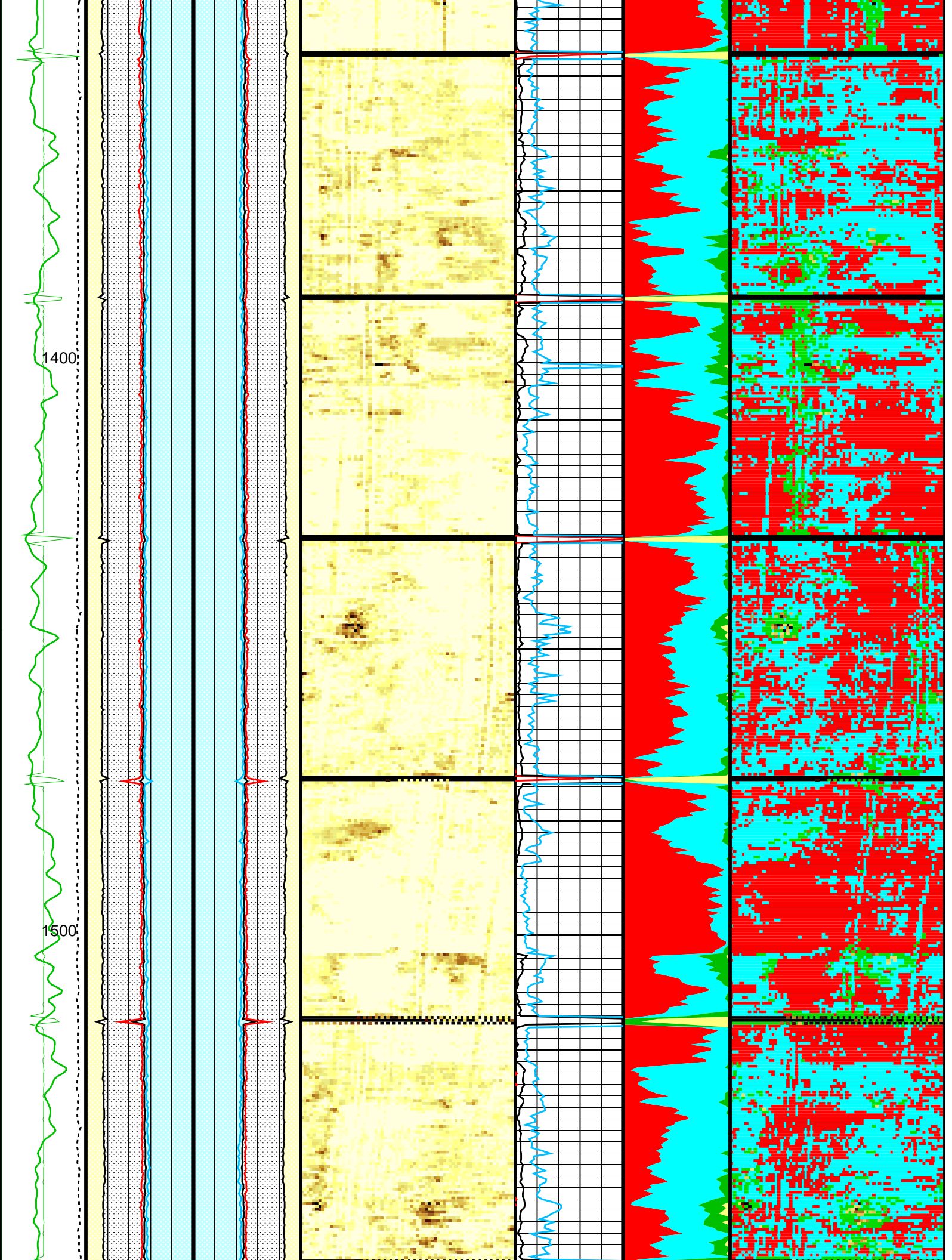


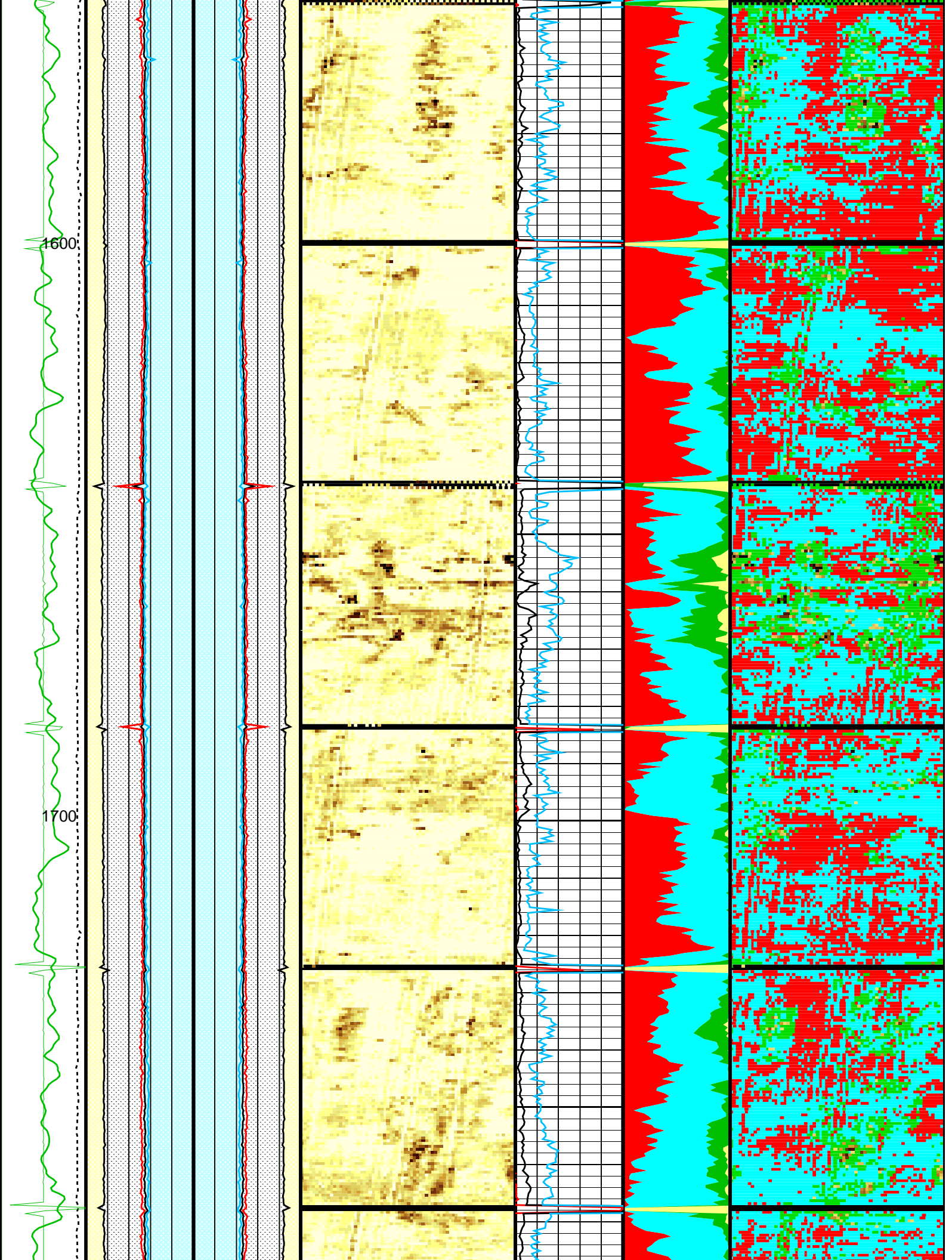


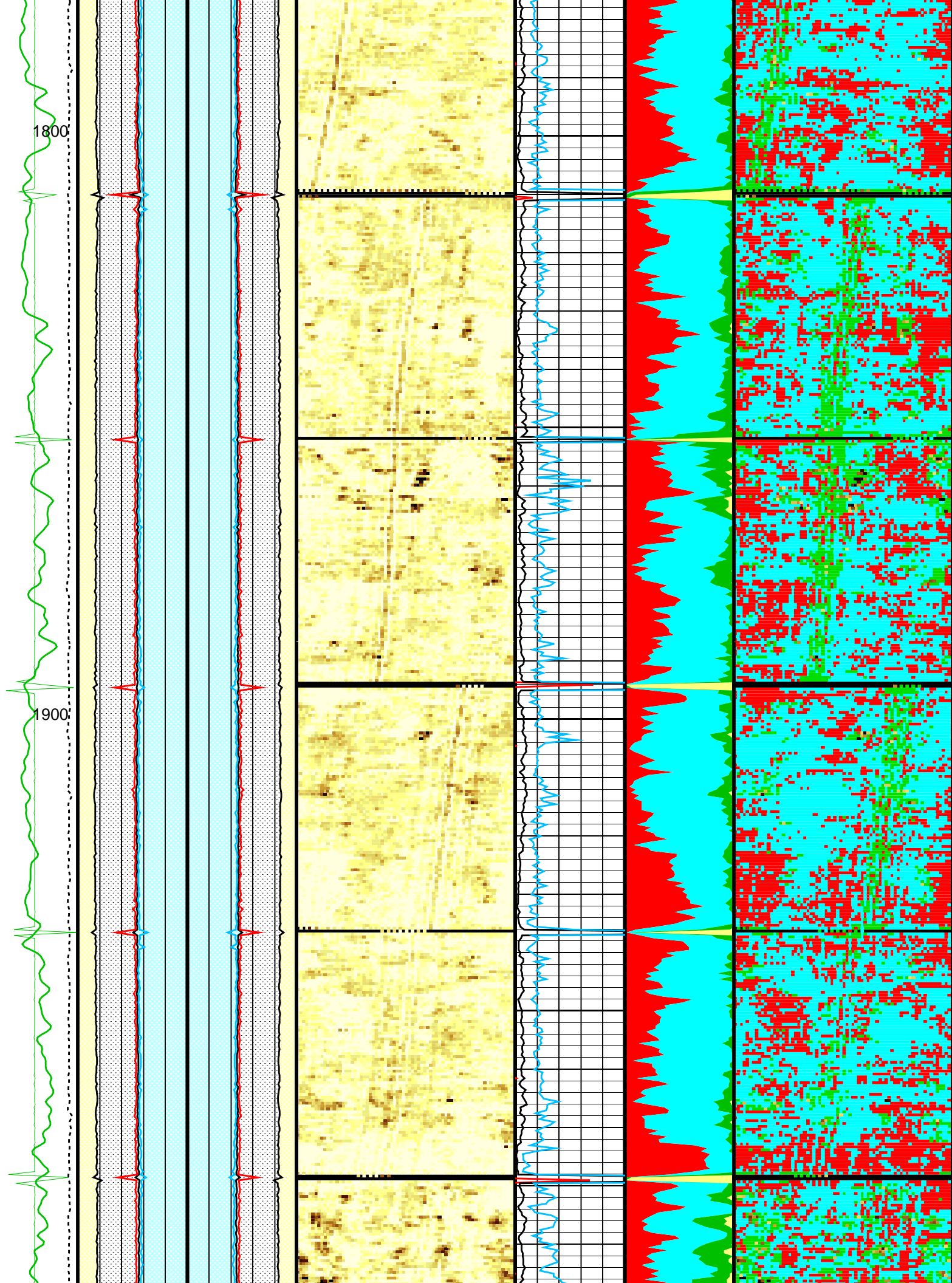


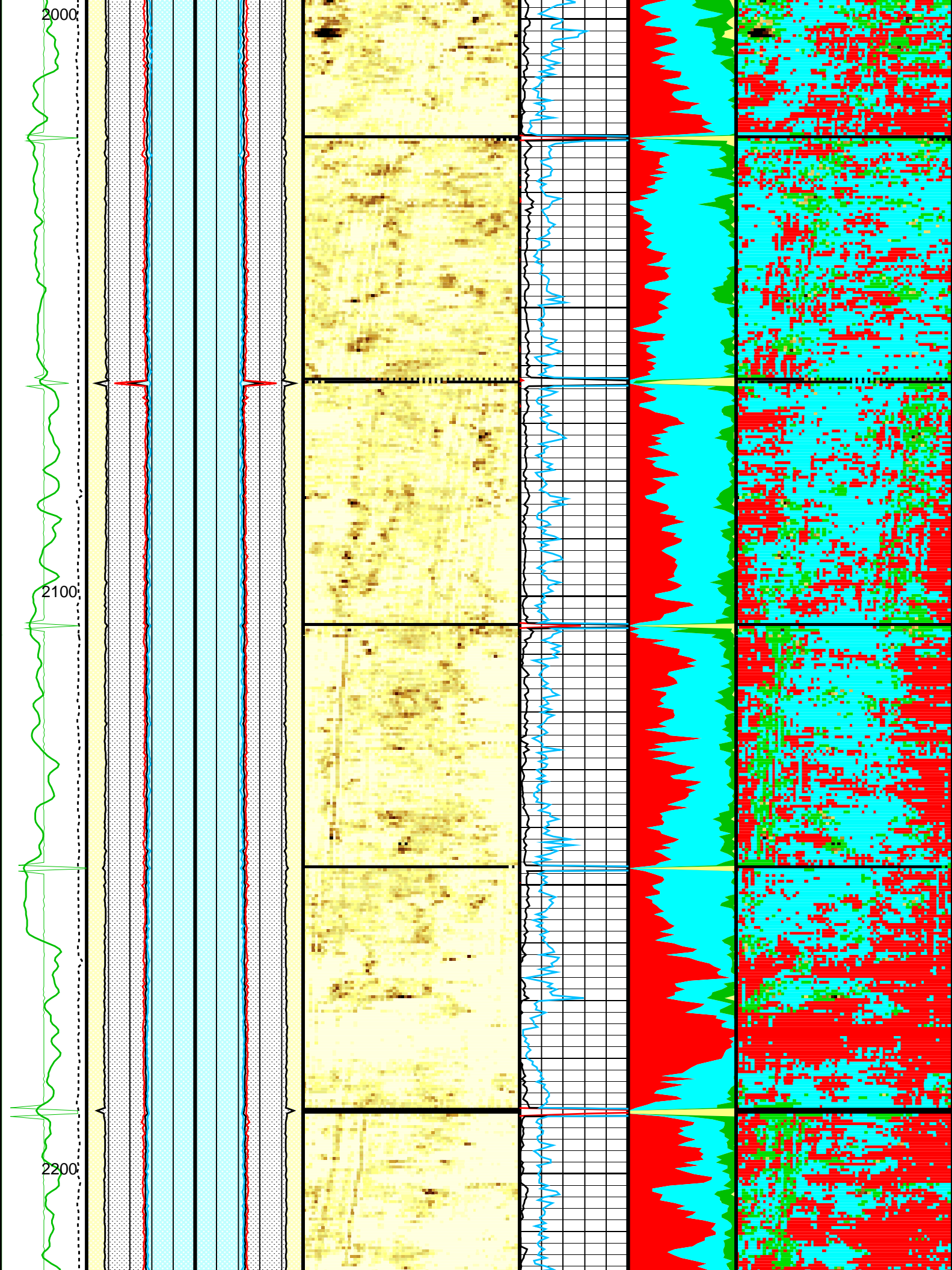


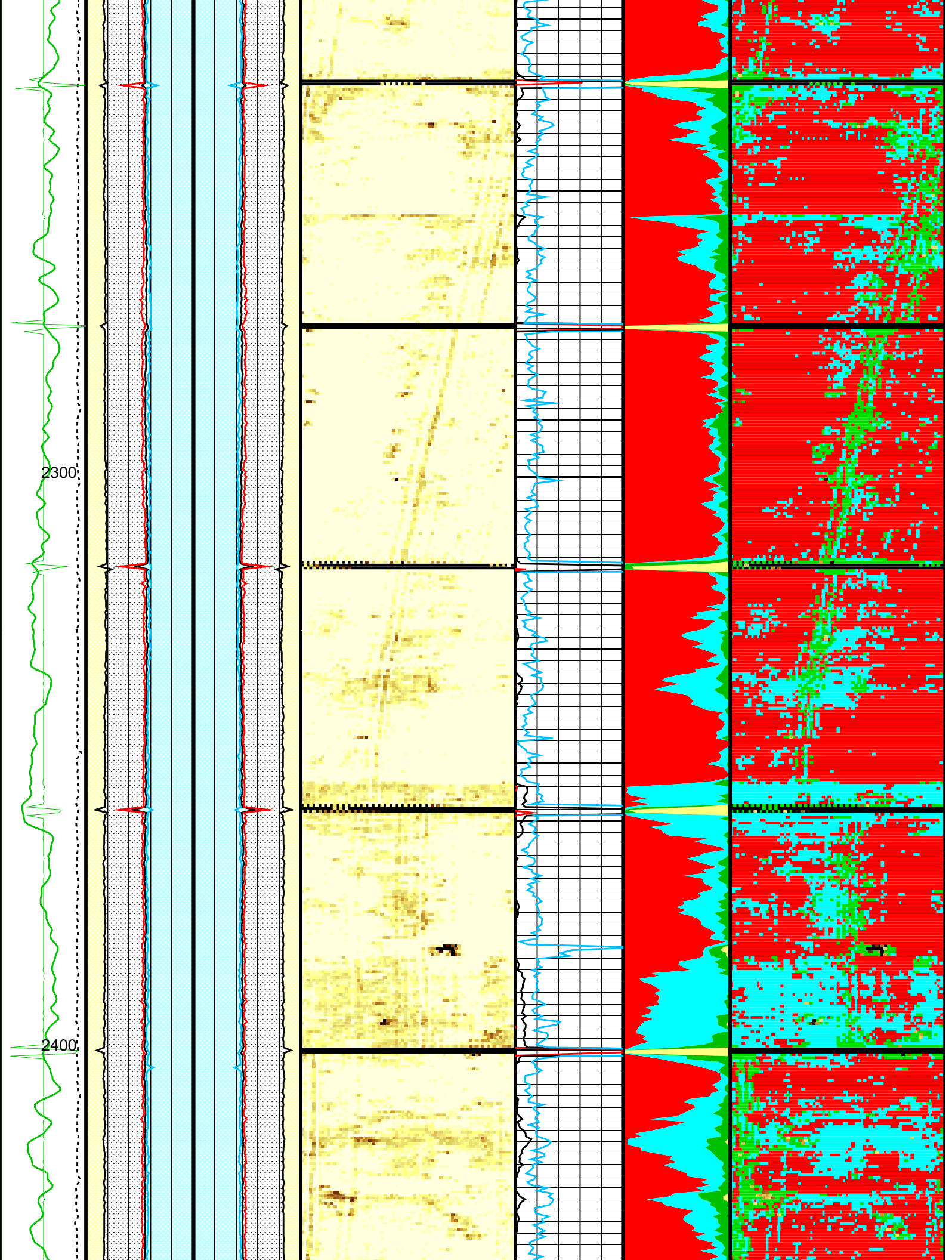


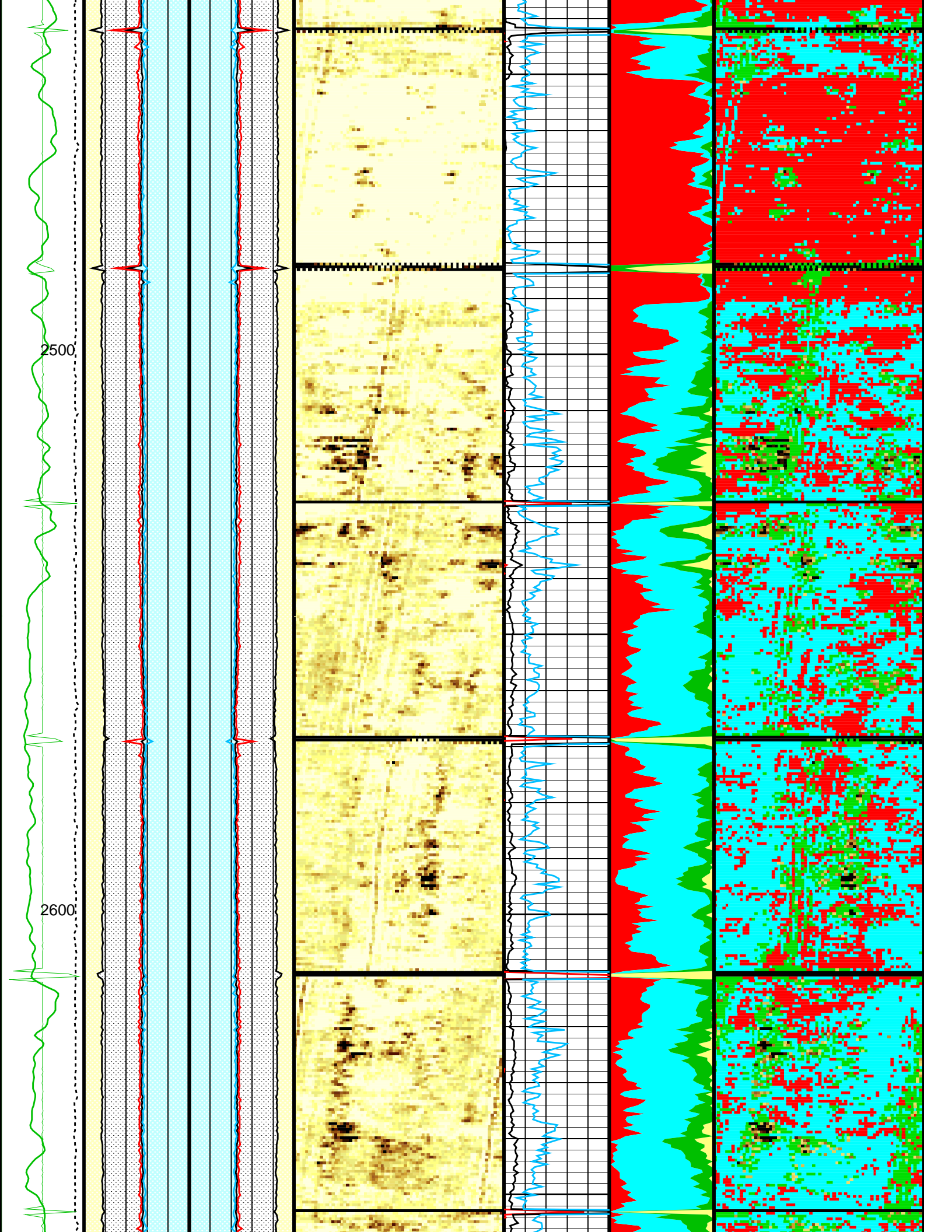


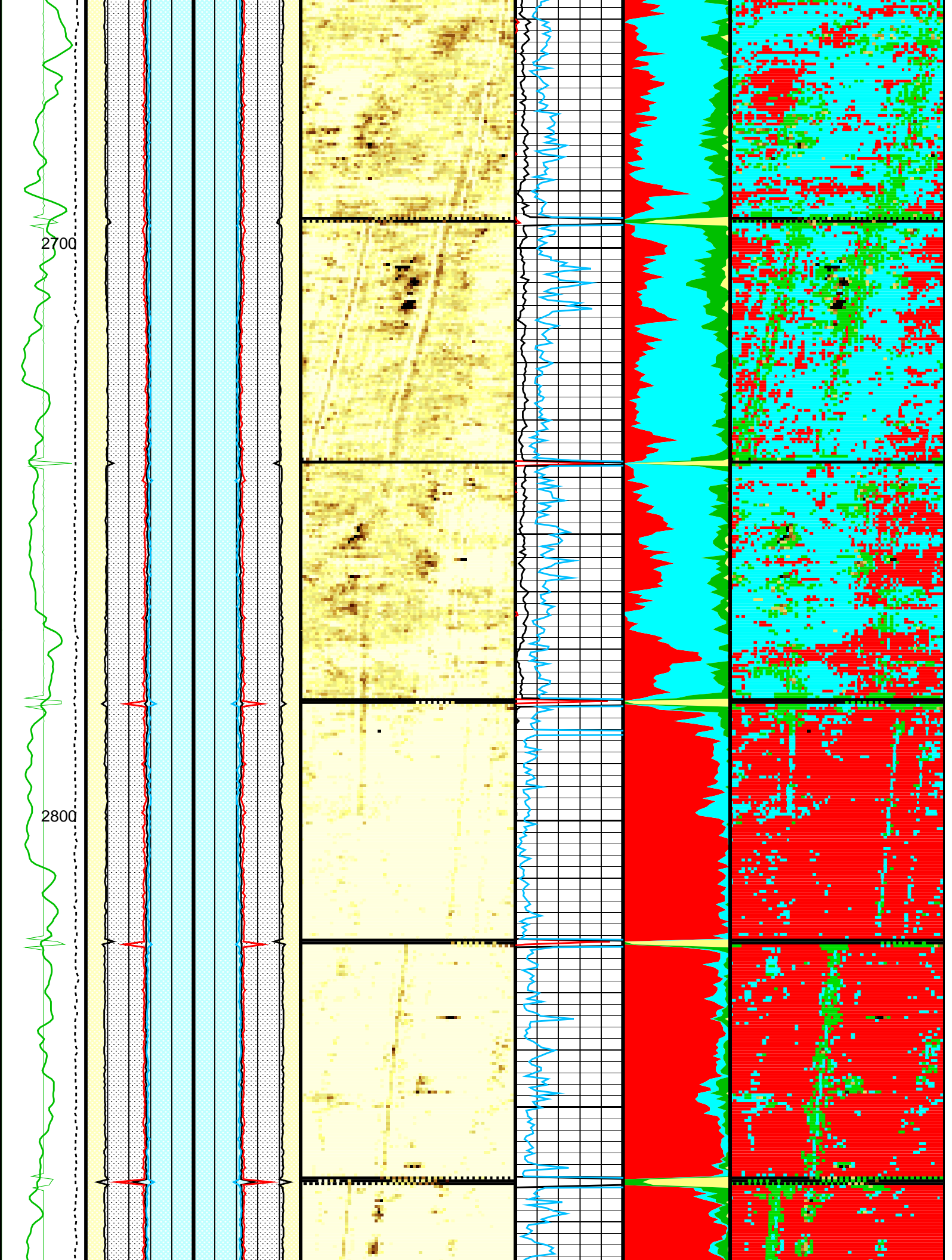


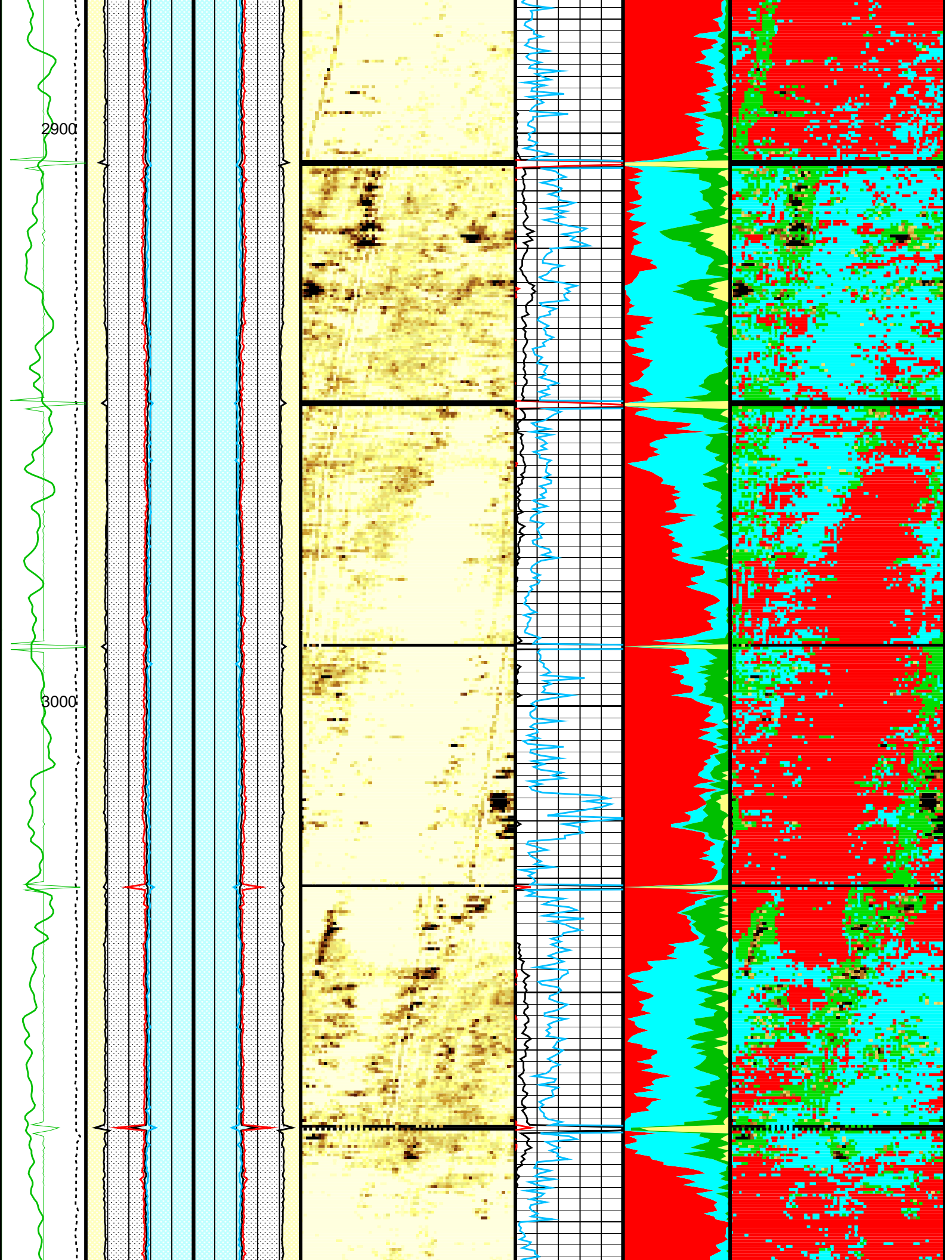


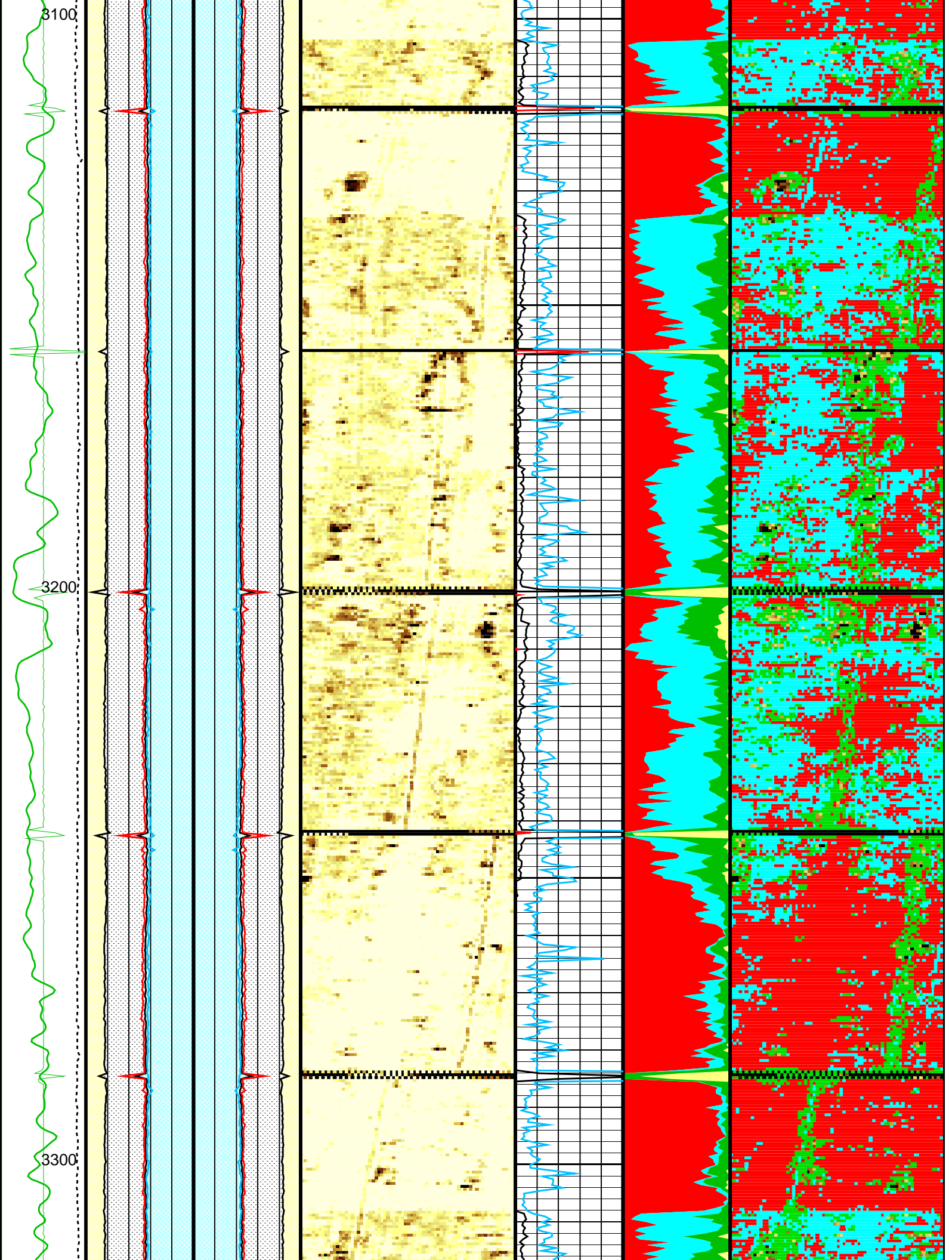


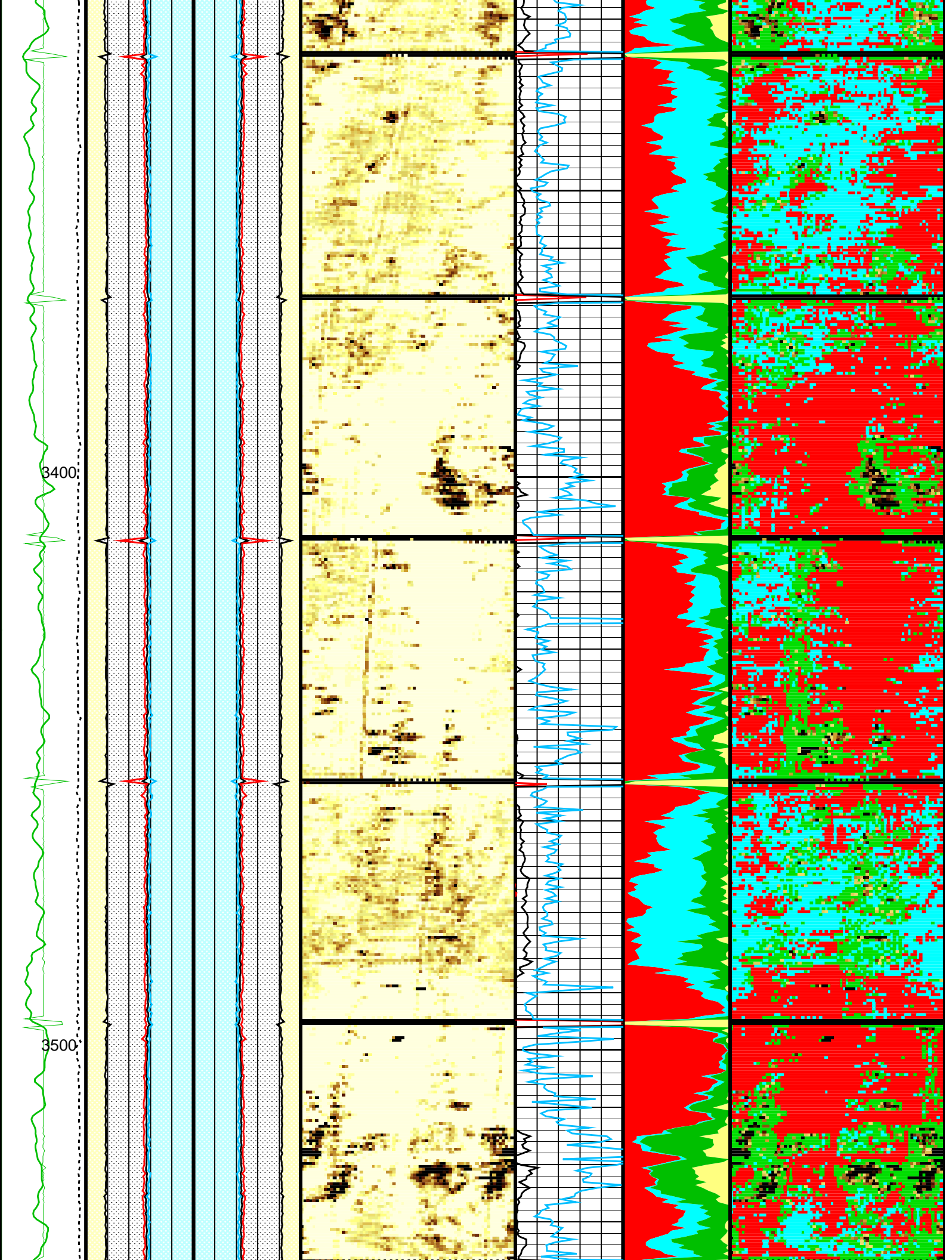


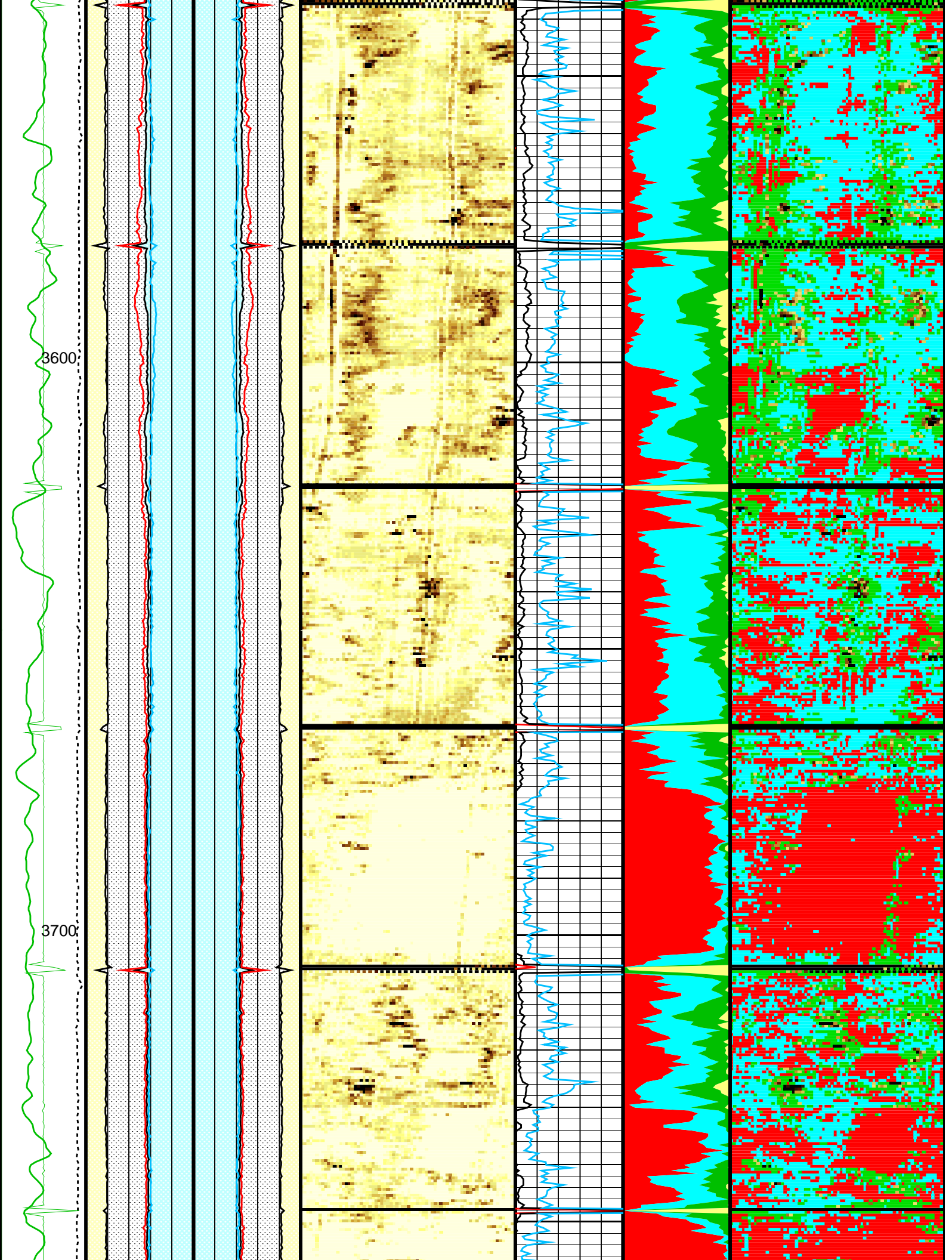


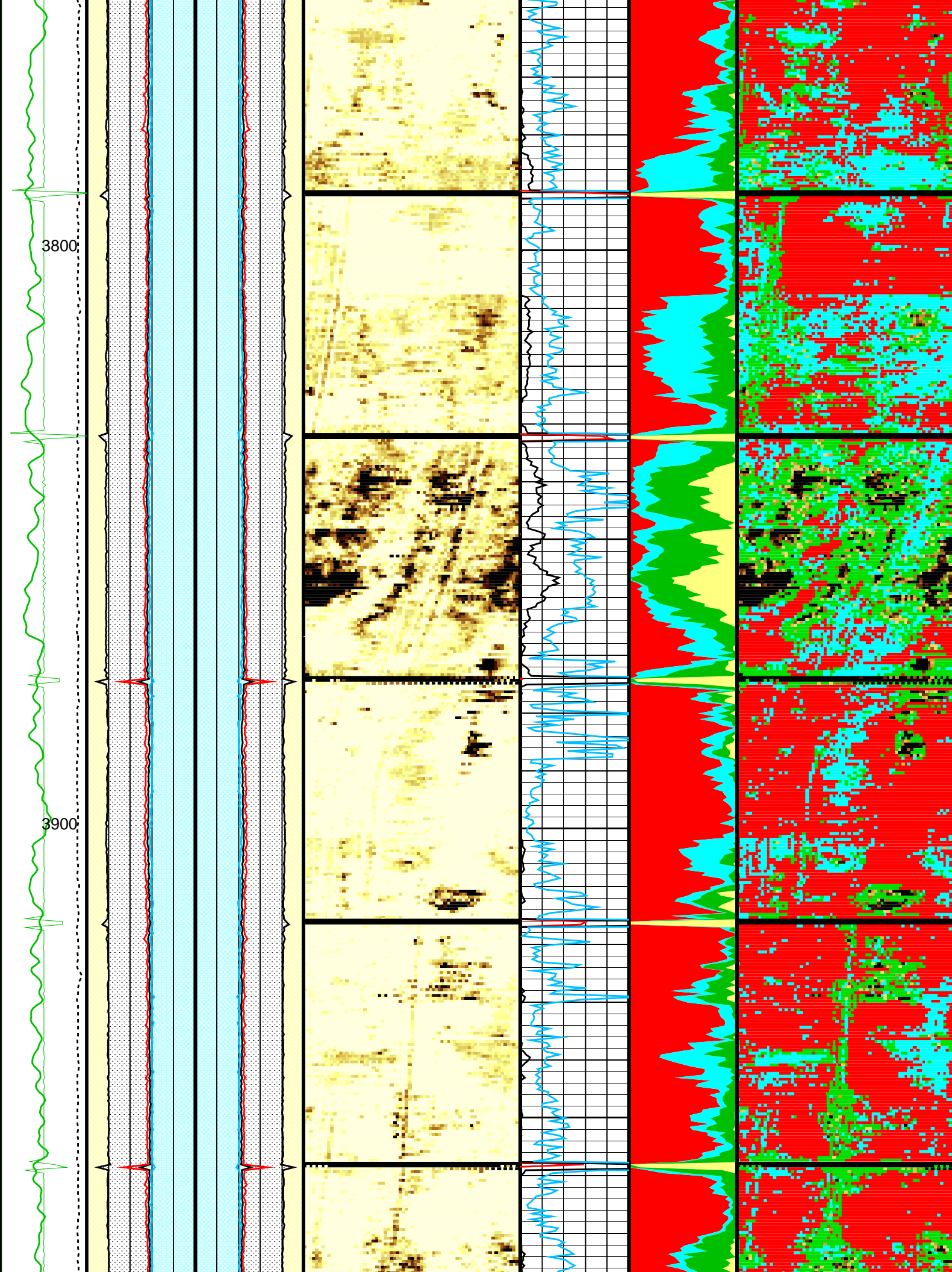


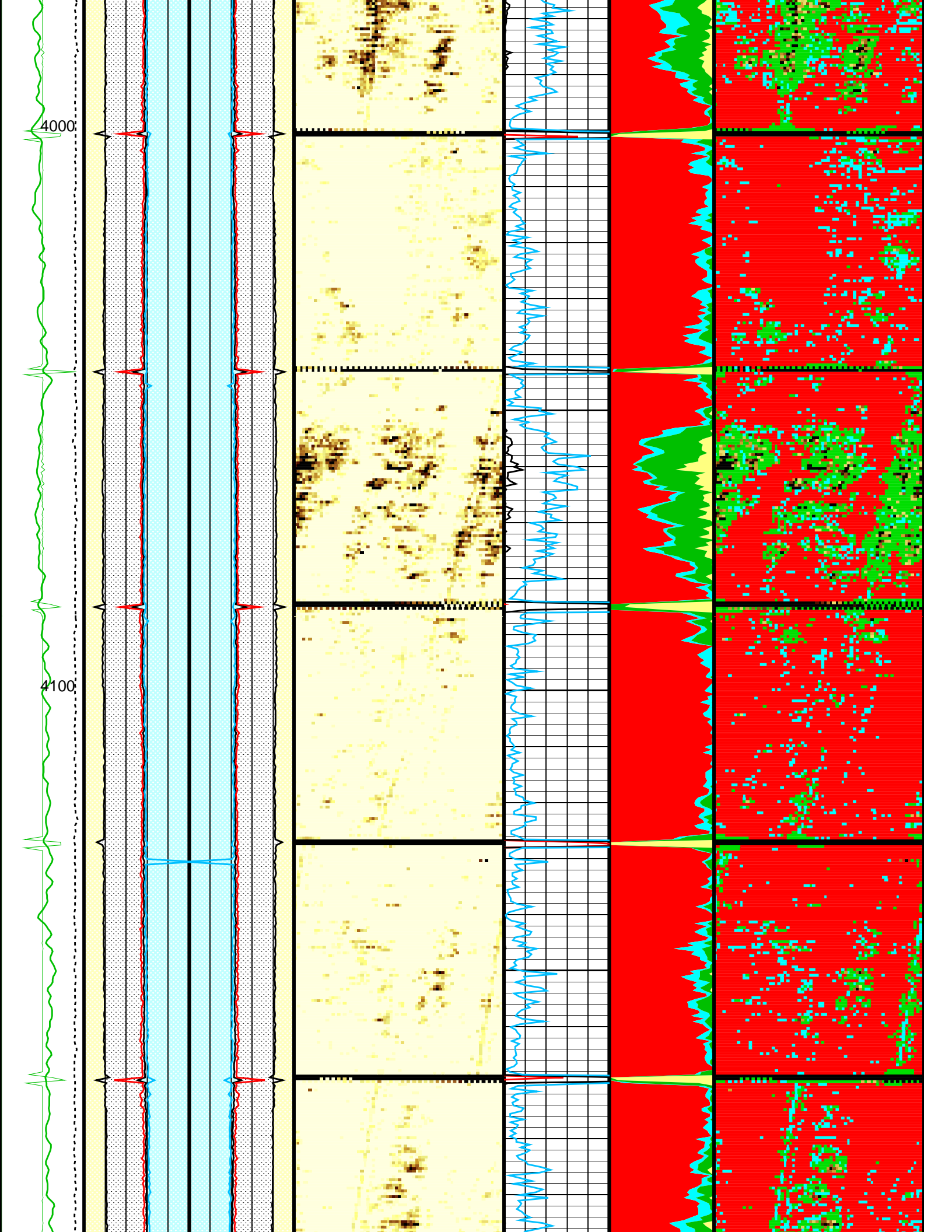


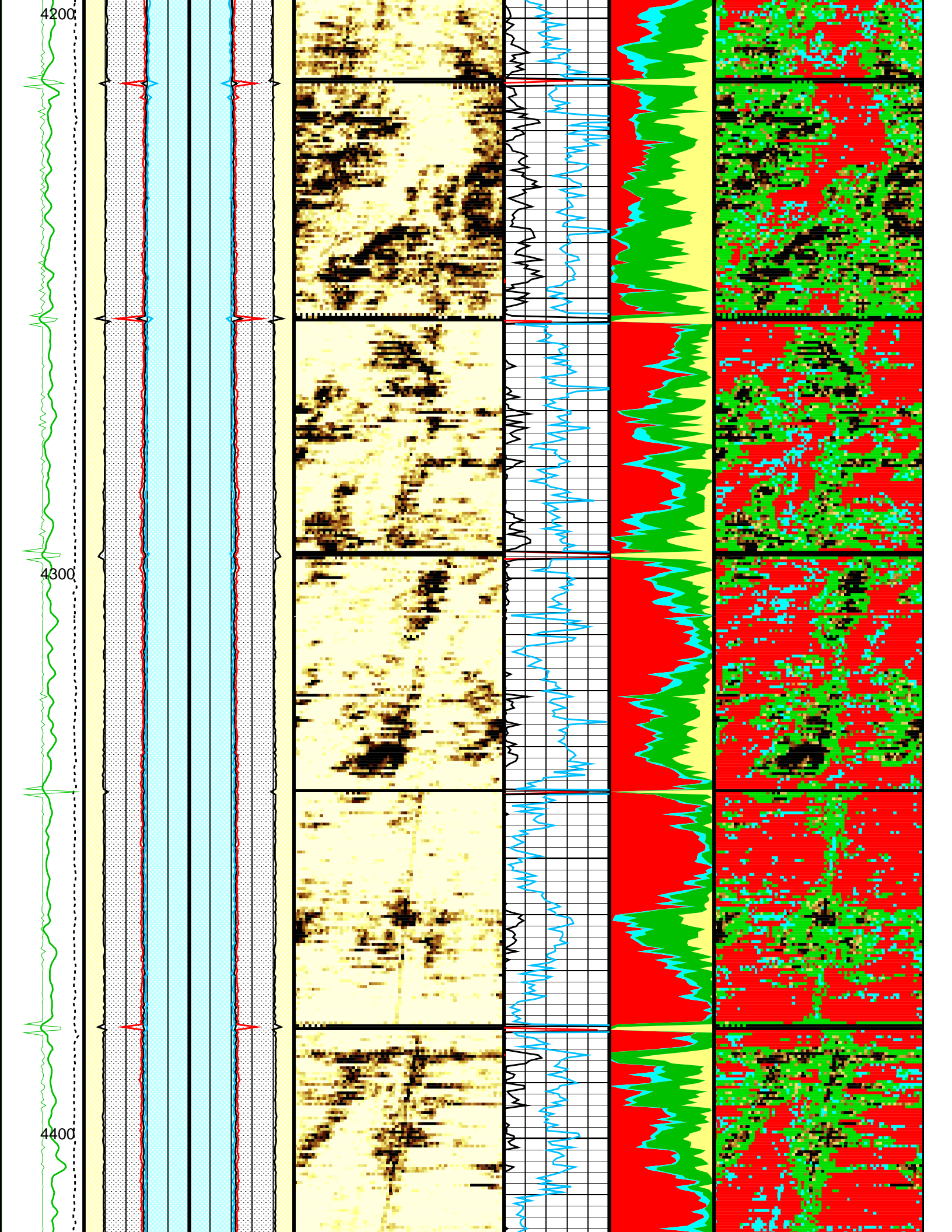


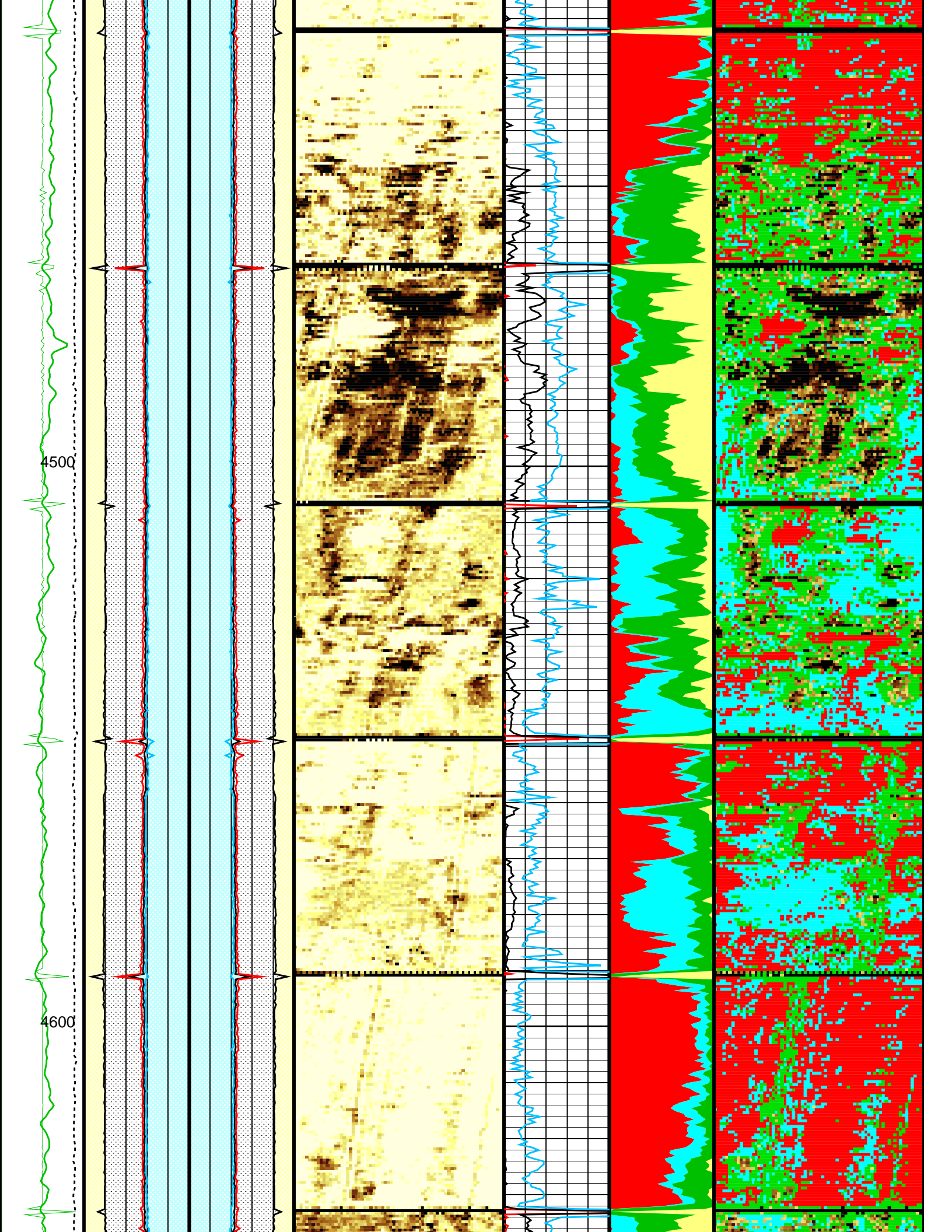


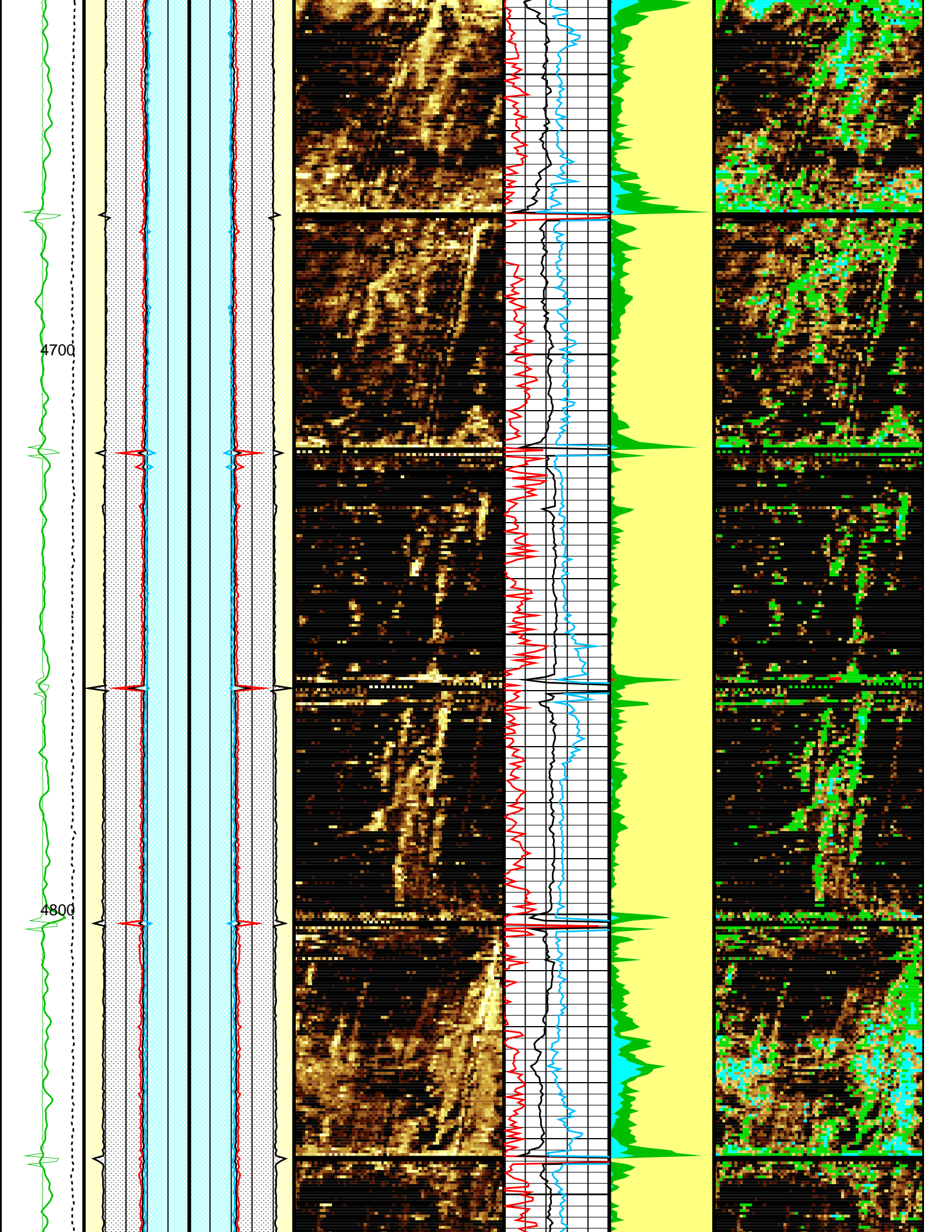


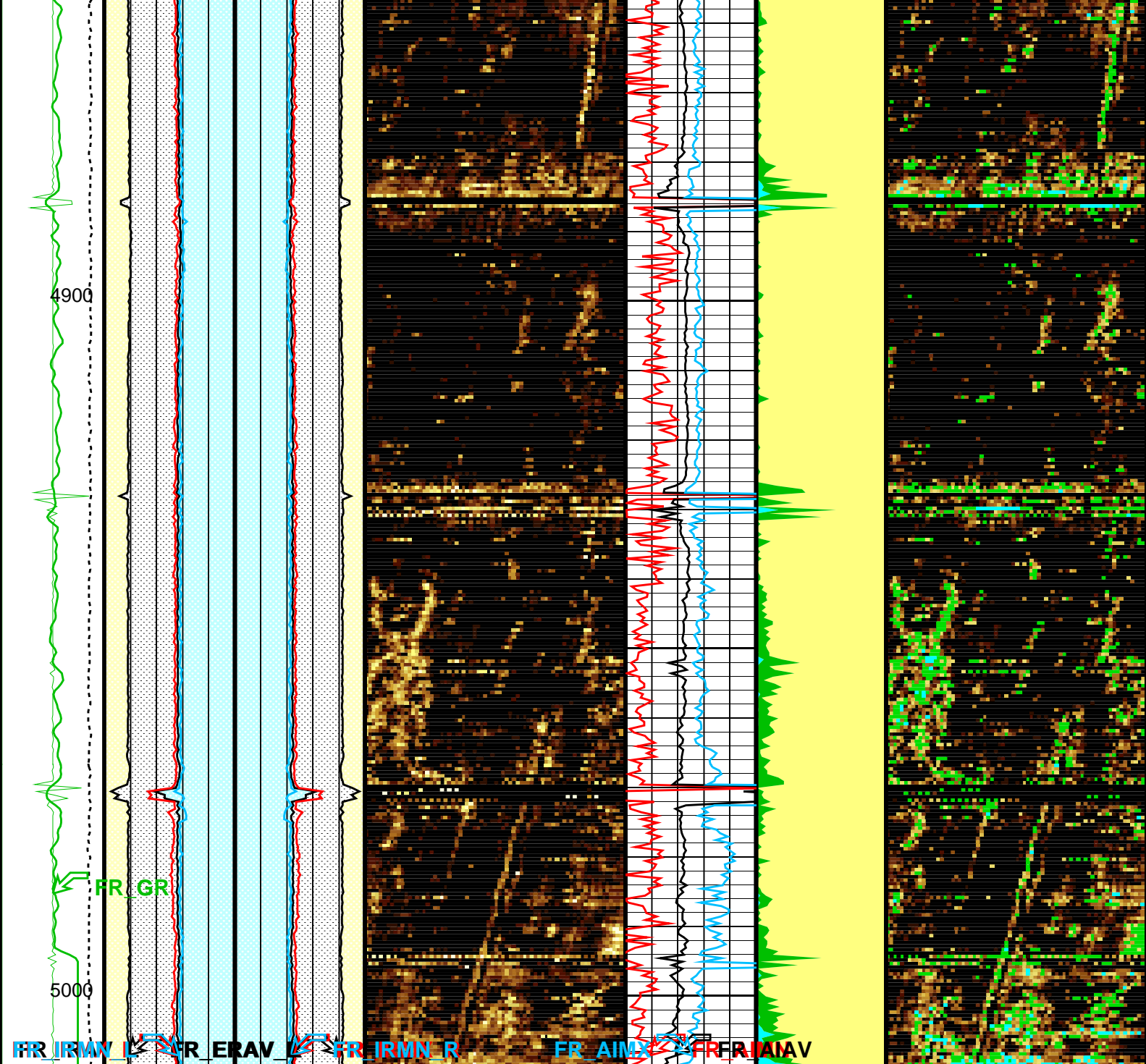












<p>CCL (CCLU) (-----)</p> <p>-20 20</p>	<p>Internal radius Average (IRAV) (IN)</p> <p>5 4 4</p>	<p>External radius Average (ERAV) (IN)</p> <p>4 5</p>	<p>Raw Acoustic Imped. (AIBK) (MRAY)</p> <p>-500.0000 0.2500 0.5000 0.7500 1.0000 1.2500 1.5000 1.7500 2.0000 2.2500 2.5000 2.7500 3.0000 3.2500 3.5000 3.7500 4.0000</p>	<p>Minimum of AI (AIMN) (MRAY)</p> <p>0 10</p>	<p>Bonded</p>	<p>Cement Map with Impedance Classification (AI_MICRO_DEBONDING_IMAGE) (MRAY)</p> <p>-1000.0000 -500.0000 0.3000 2.6000 2.7273 2.8545 2.9818 3.1091 3.2364 3.3636 3.4909 3.6182 3.7455 3.8727 4.0000</p>
<p>Cable Speed (CS) (F/HR)</p> <p>0 2000</p>	<p>Internal radius Maximum (IRMX) (IN)</p> <p>5 4 4</p>	<p>Internal radius Average (IRAV) (IN)</p> <p>5 4 5</p>		<p>Average of AI (AIAV) (MRAY)</p> <p>0 10</p>	<p>Gas or Dry MicroA</p>	

Stuck Stretch (STIT)	External radius Average (ERAV)	Internal radius Maximum (IRMX)
0 (F) 50	5 (IN) 4	4 (IN) 5
Cable Drag From D4T to STIT	Min of Internal radius (IRMN)	Min of Internal radius (IRMN)
	5 (IN) 4	4 (IN) 5
Tool/Tot. Drag From D4T to STIA		
Gamma Ray (GR_ EDTC) (GAPI)		
0 150		
Image rotation (UCAZ) (DEG)		
0 360		

Maximum of AI (AIMX)	Liquid
0 (MRAY) 10	
	Micro-debon ding

Format: USI_Cement Vertical Scale: 5" per 100' Graphics File Created: 11-Jul-2009 09:03

OP System Version: 17C0-154

USIT-D 17C0-154 EDTC-B 17C0-154
CAL-Y 17C0-154

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value	
USIT-D: Ultrasonic Imaging – D			
AGMN	Minimum Gain of Cartridge	–4	DB
AGMX	Maximum Gain of Cartridge	20	DB
BERJ	Bad Echo Rejection	ON	
CDIA	Casing Outer Diameter	9.625	IN
CSDE	Casing Density	486.94	LBCF
CSID	Casing Inner Diameter	8.835	IN
DFVL	Default Fluid Velocity	199	US/F
DOT	Diameter of Transducer Sensor	4.874	IN
EMXV	EMEX Voltage	70	V
FSOD	Fluid Slowness Fits Casing Outer Diameter	2_UFSL_N_UFAI	
IMAR	Image Rotation	OFF	
MW	Mud Weight	9.9	LB/G
RCOD	Reference Calibrator Outer Diameter	7	IN
RCSO	Reference Calibrator Standoff	1.37795	IN
RCTH	Reference Calibrator Thickness	0.2952	IN
SDNV	Number of Vertical Samples used for Micro-debonding Computation	5	
SDTHOR	Acoustic Impedance STD Horizontal Threshold for Micro-debonding	0.5	
SDTVER	Acoustic Impedance STD Vertical Threshold for Micro-debonding	0.3	
TCUB	T^3 Processing Level	Vax_Loop	
THDH	Maximum Search Thickness (percentage of nominal)	130	
THDL	Minimum Search Thickness (percentage of nominal)	70	
THDP	Thickness Detection Policy	Fundamental	

THNO	Nominal Thickness of Casing	0.395	IN
UMAO	USIT Measurement Angular Offset	-10	DEG
USTO	Ultrasonic Time Offset	-2	US
USUB	Ultrasonic Subassembly Identifier	Sub_9_58_inch	
UWKM	Ultrasonic Working Mode	5DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	23.6867	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	-1	MRAY
ZMUD	Acoustic Impedance of Mud	1.87	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
STI: Stuck Tool Indicator			
LBFR	Trigger for MAXIS First Reading Label	TDL	
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth - Driller	5015.00	FT
TDL	Total Depth - Logger	5010.00	FT
System and Miscellaneous			
CWEI	Casing Weight	40.00	LB/F
DO	Depth Offset for Playback	8.0	FT
PP	Playback Processing	RECOMPUTE	

Input DLIS Files

DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT
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Output DLIS Files

DEFAULT	USI_024PUP	FN:23	PRODUCER	11-Jul-2009 09:03
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Schlumberger

VDL Wide

MAXIS Field Log

Company: SG INTERESTS I. LTD>	Well: FEDERAL 11-90-24 #2 WDW
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Input DLIS Files

DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT
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Output DLIS Files

DEFAULT	USI_024PUP	FN:23	PRODUCER	11-Jul-2009 09:03	5010.0 FT	74.0 FT
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OP System Version: 17C0-154

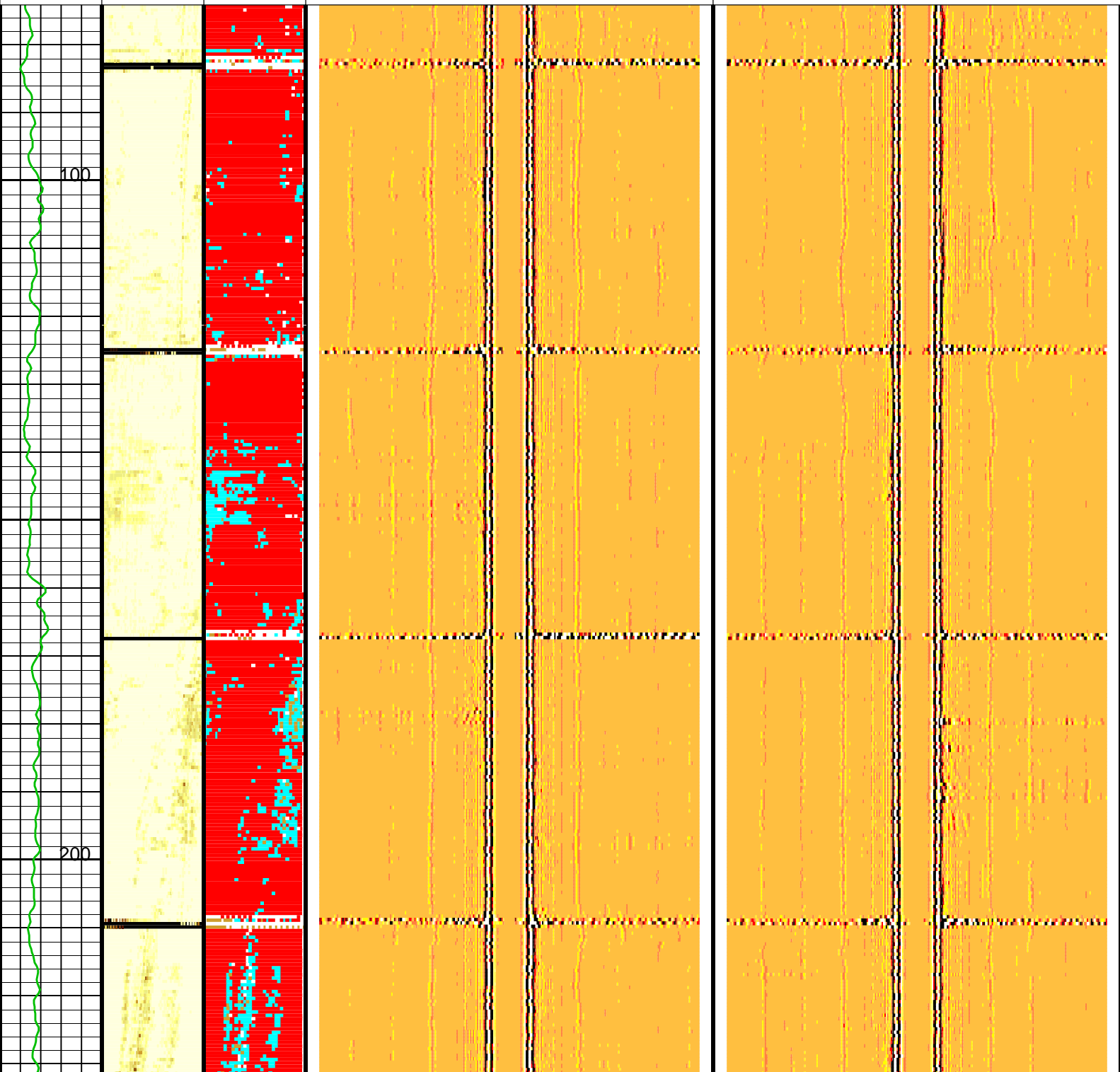
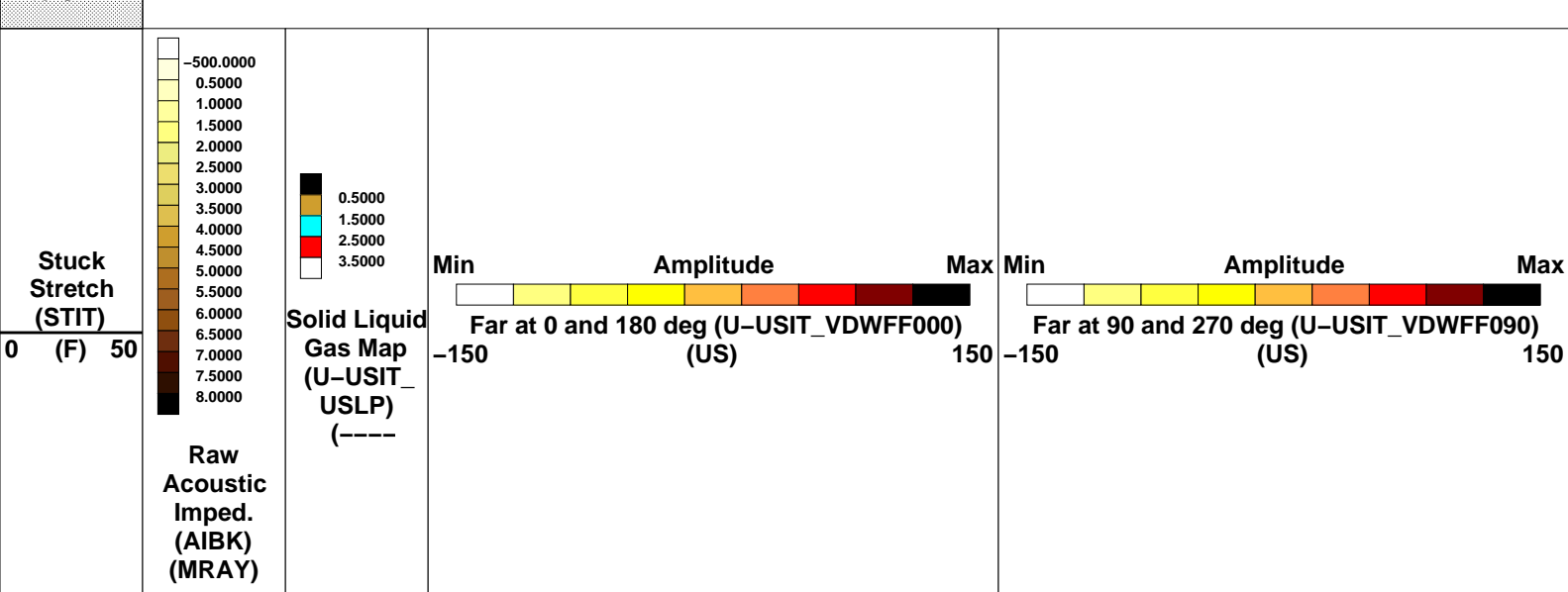
USIT-D	17C0-154	EDTC-B	17C0-154
CAL-Y	17C0-154		

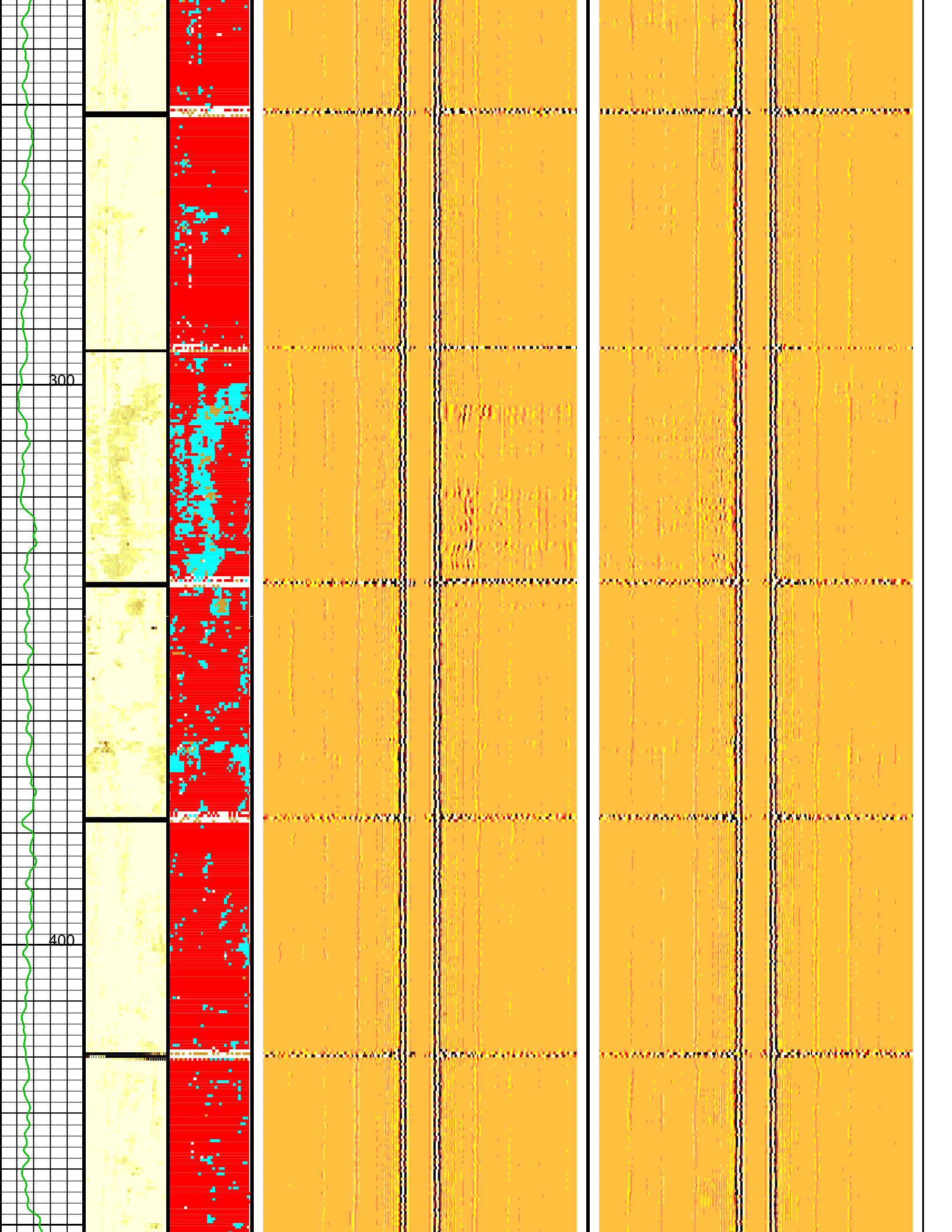
Gamma
Ray (GR_
EDTC)
(GAPI)

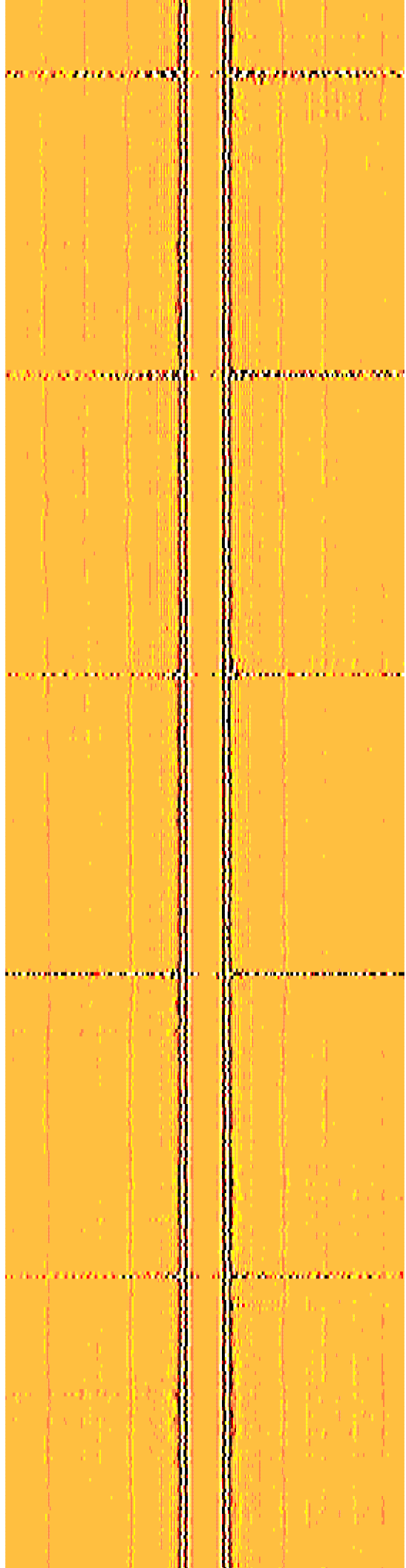
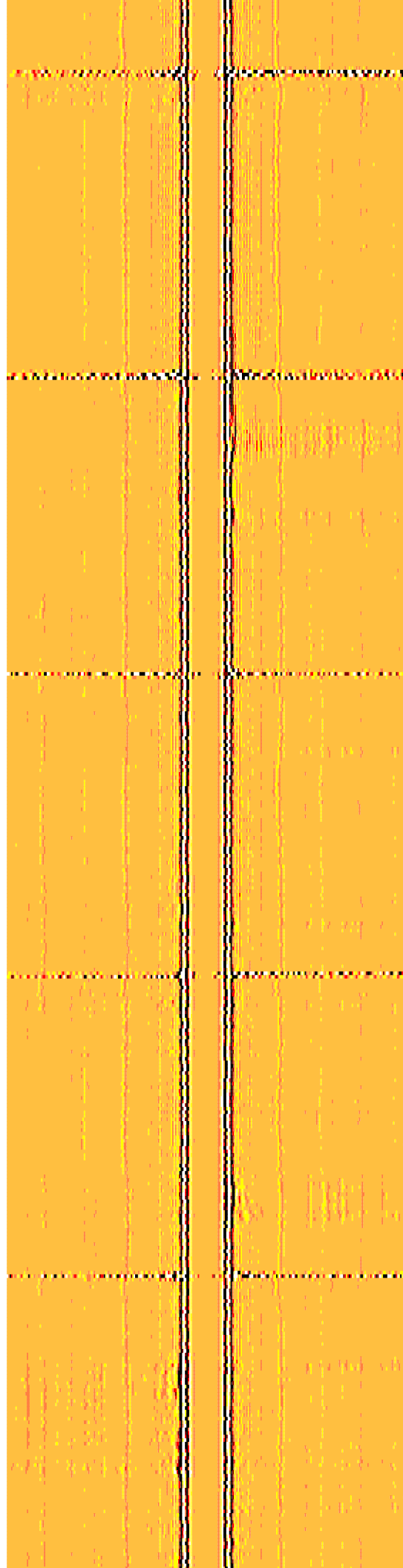
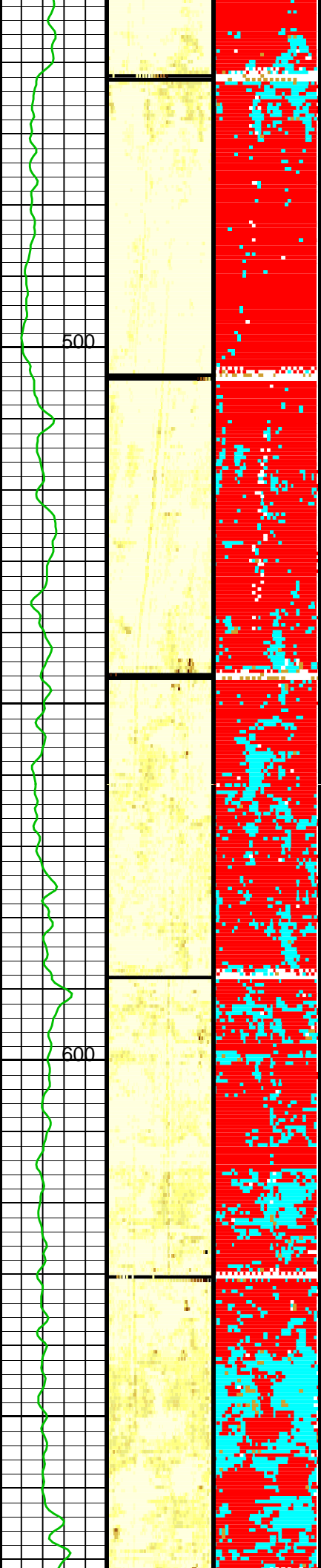
0 150

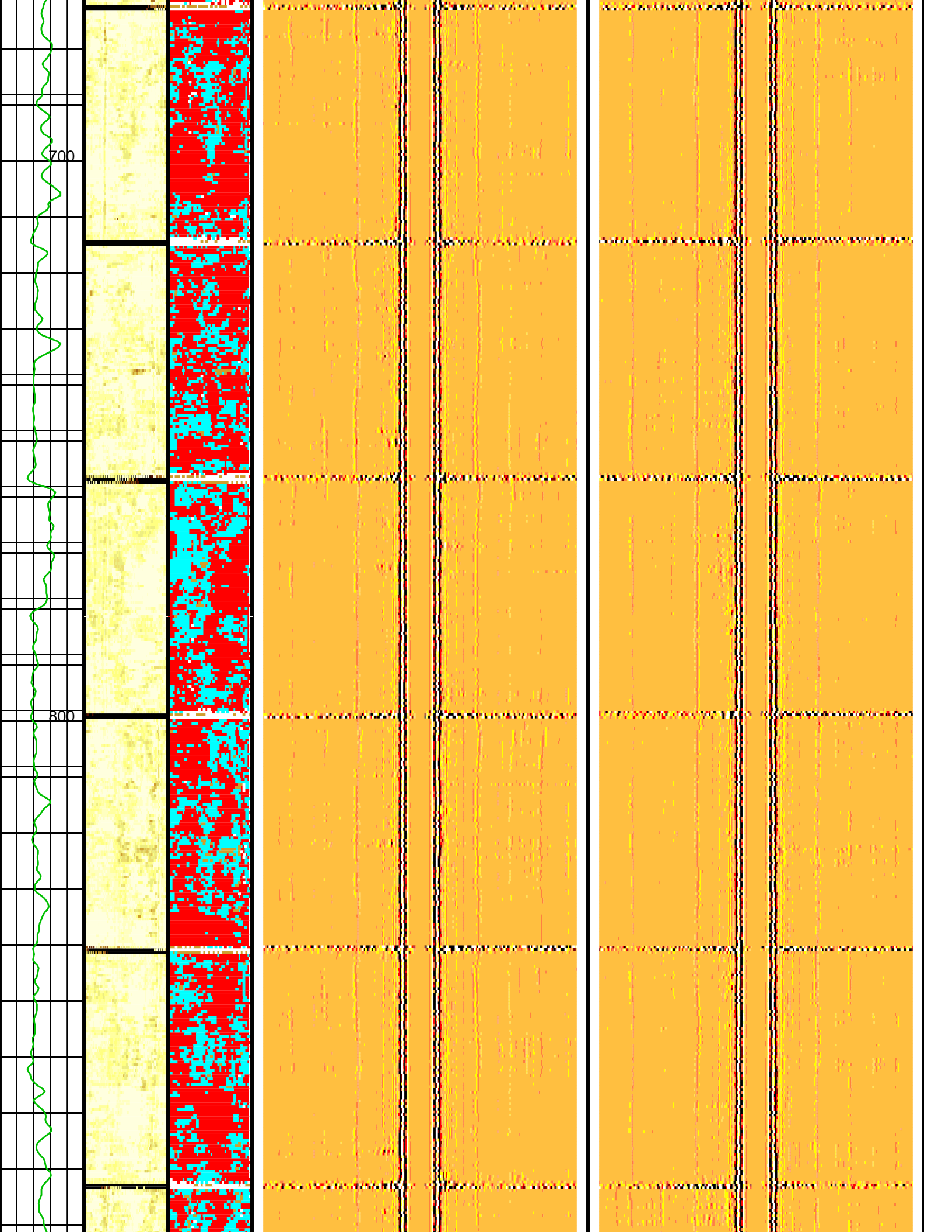
Tool/Tot.
Drag
From D4T
to STIA

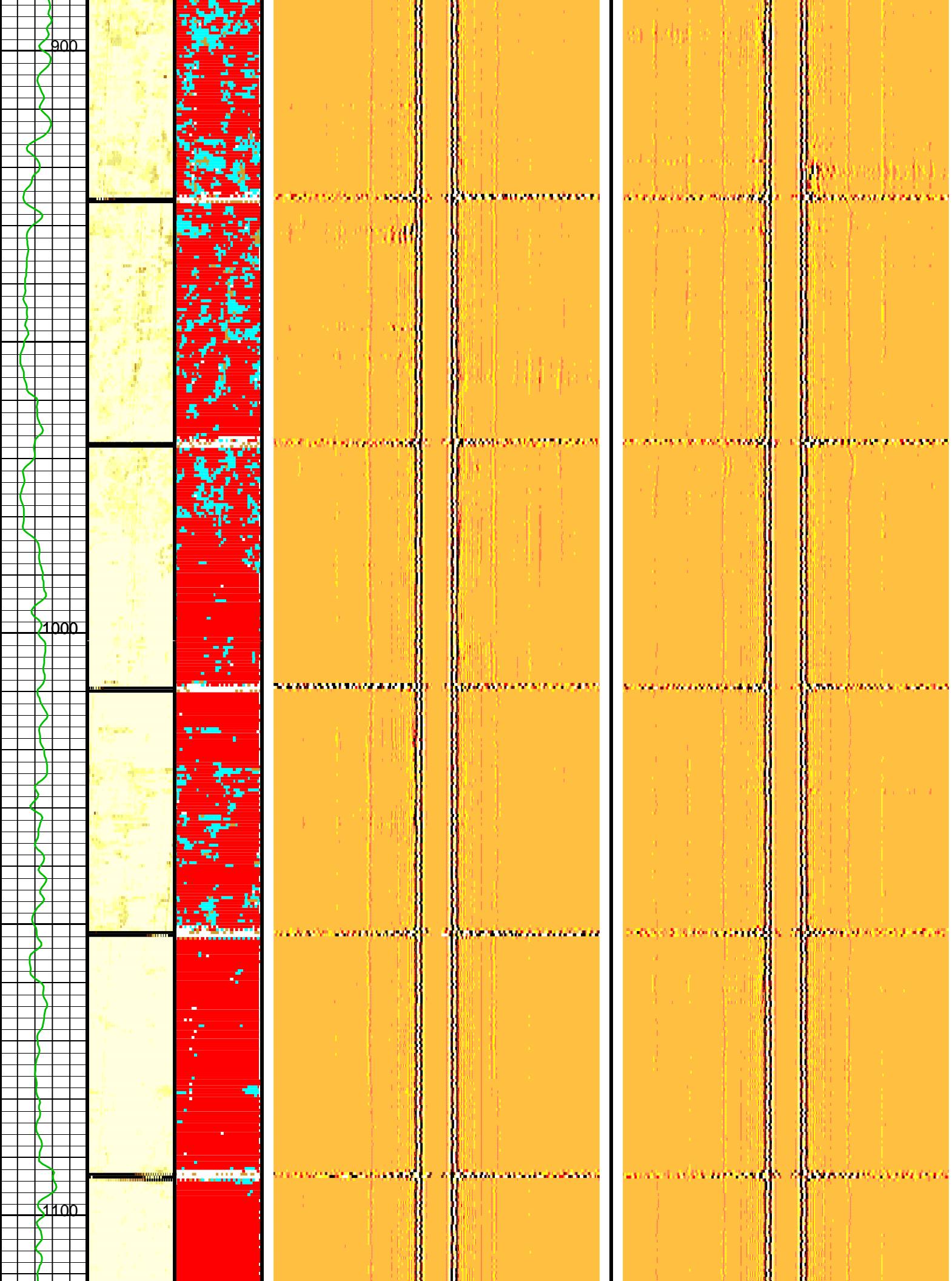
Cable
Drag
From D4T
to STIT

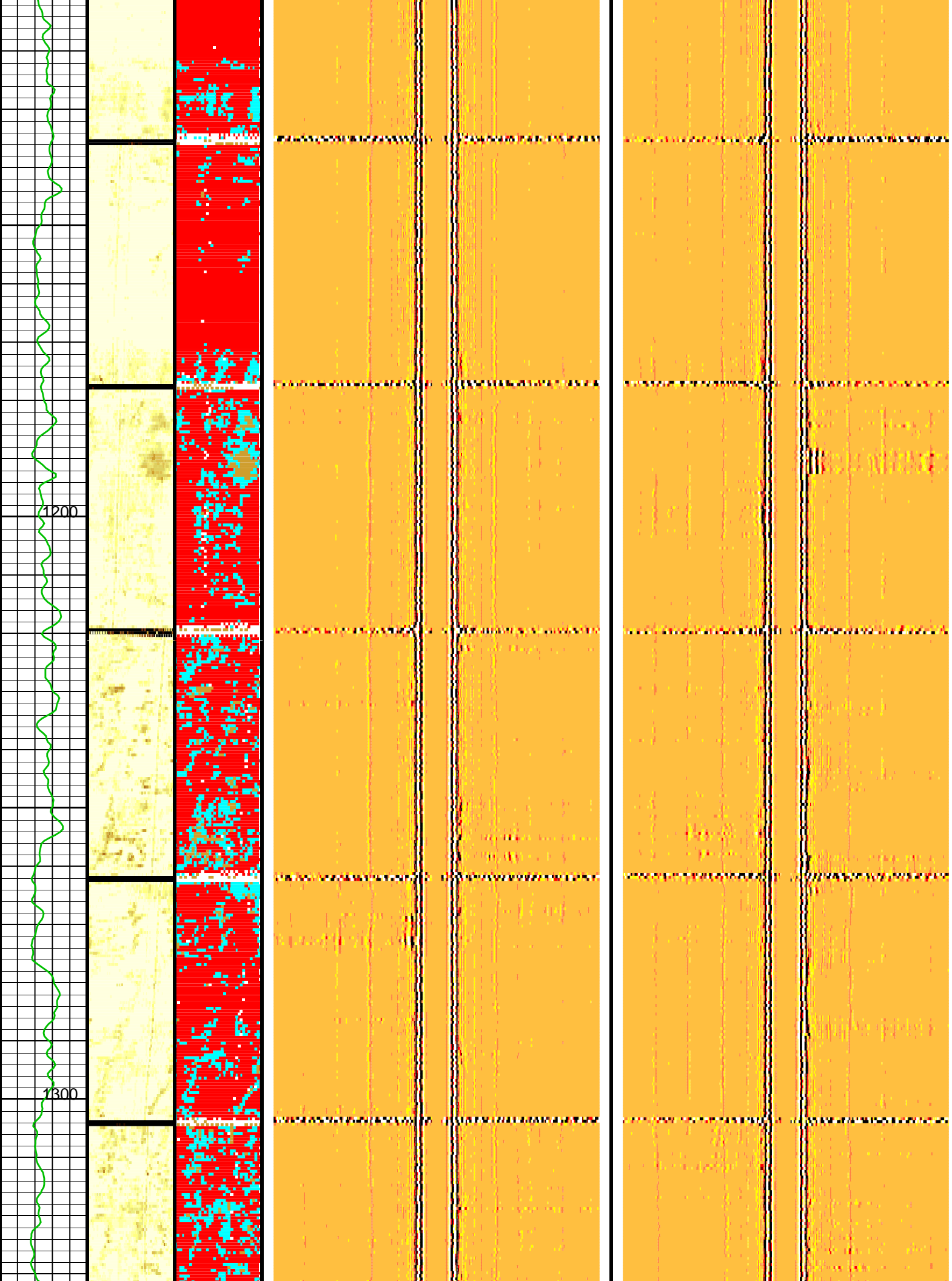


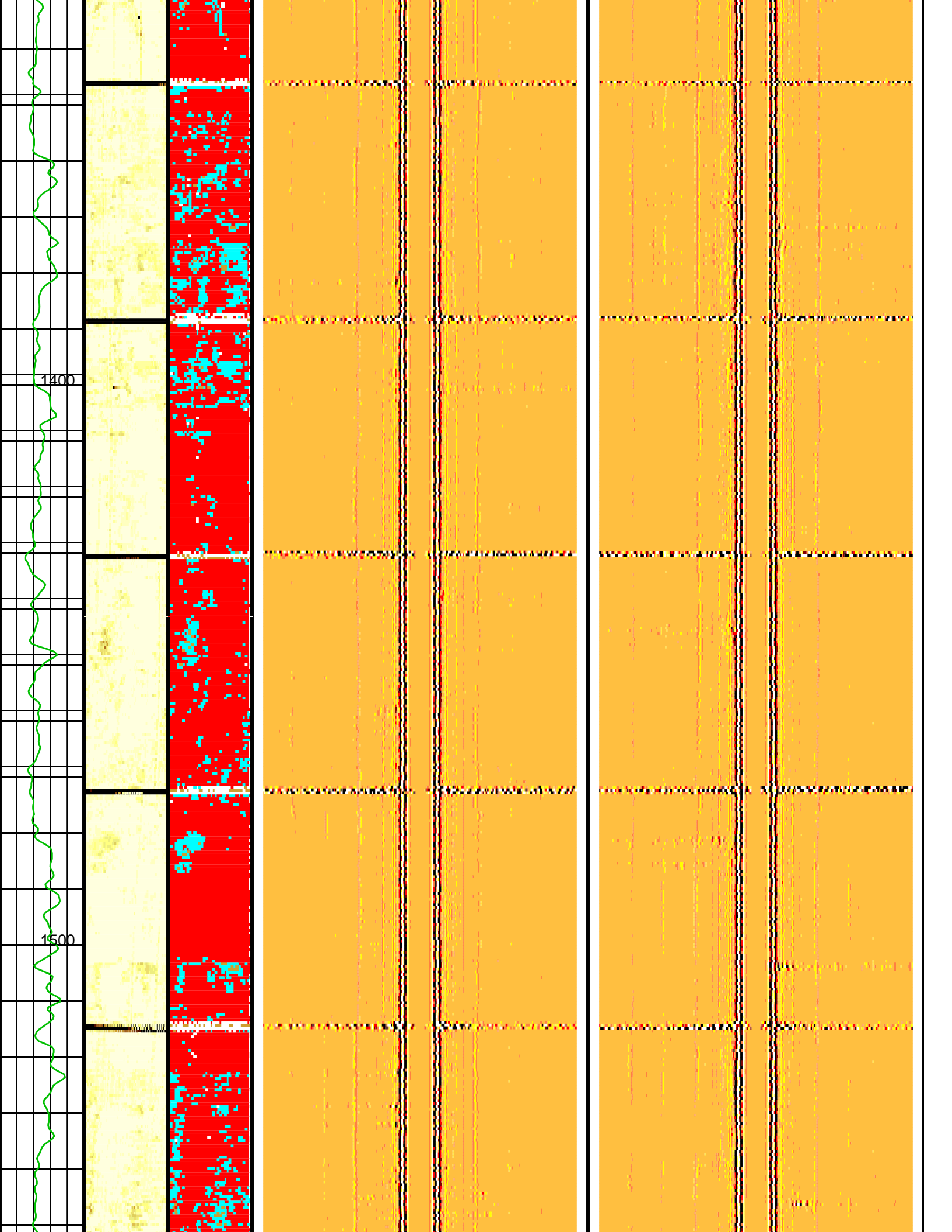


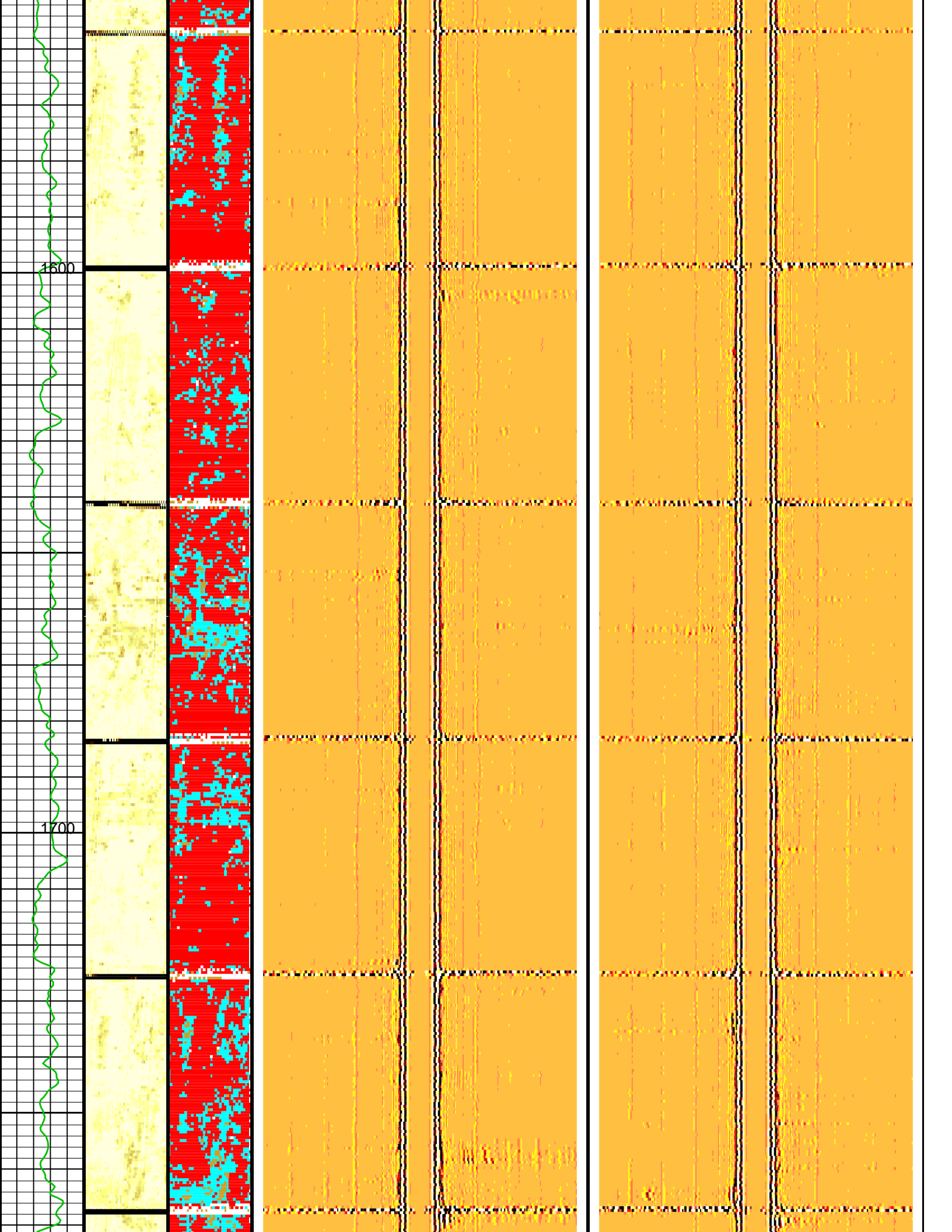


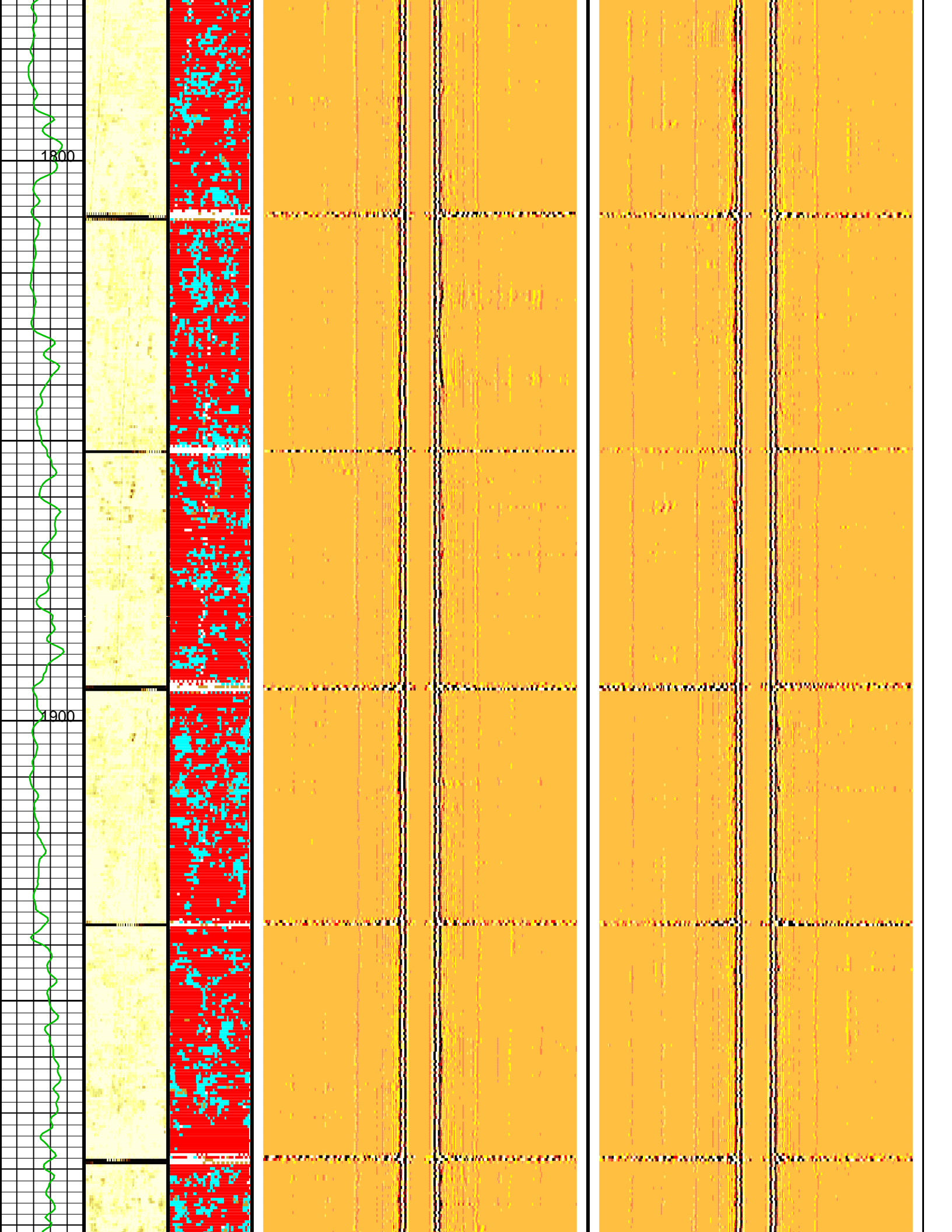


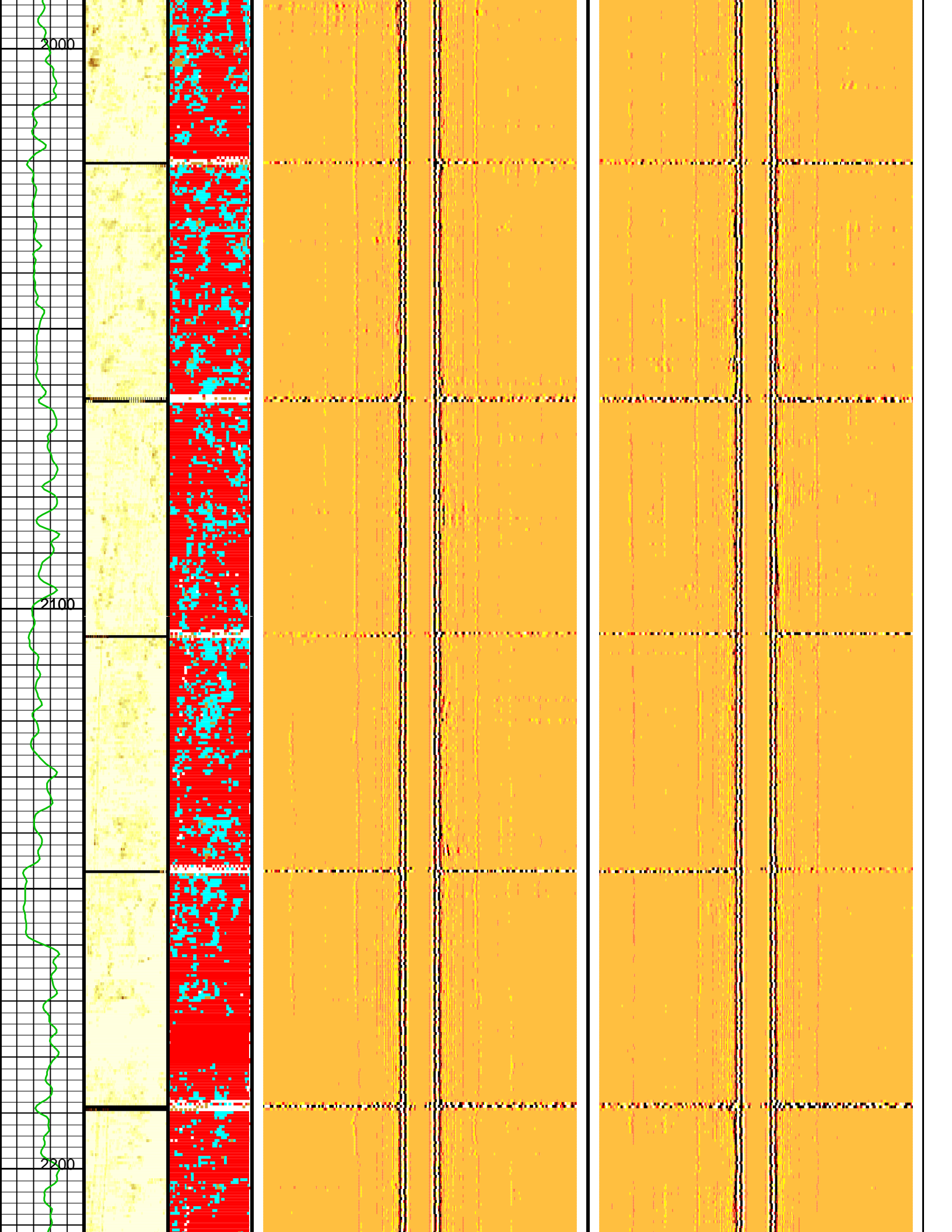


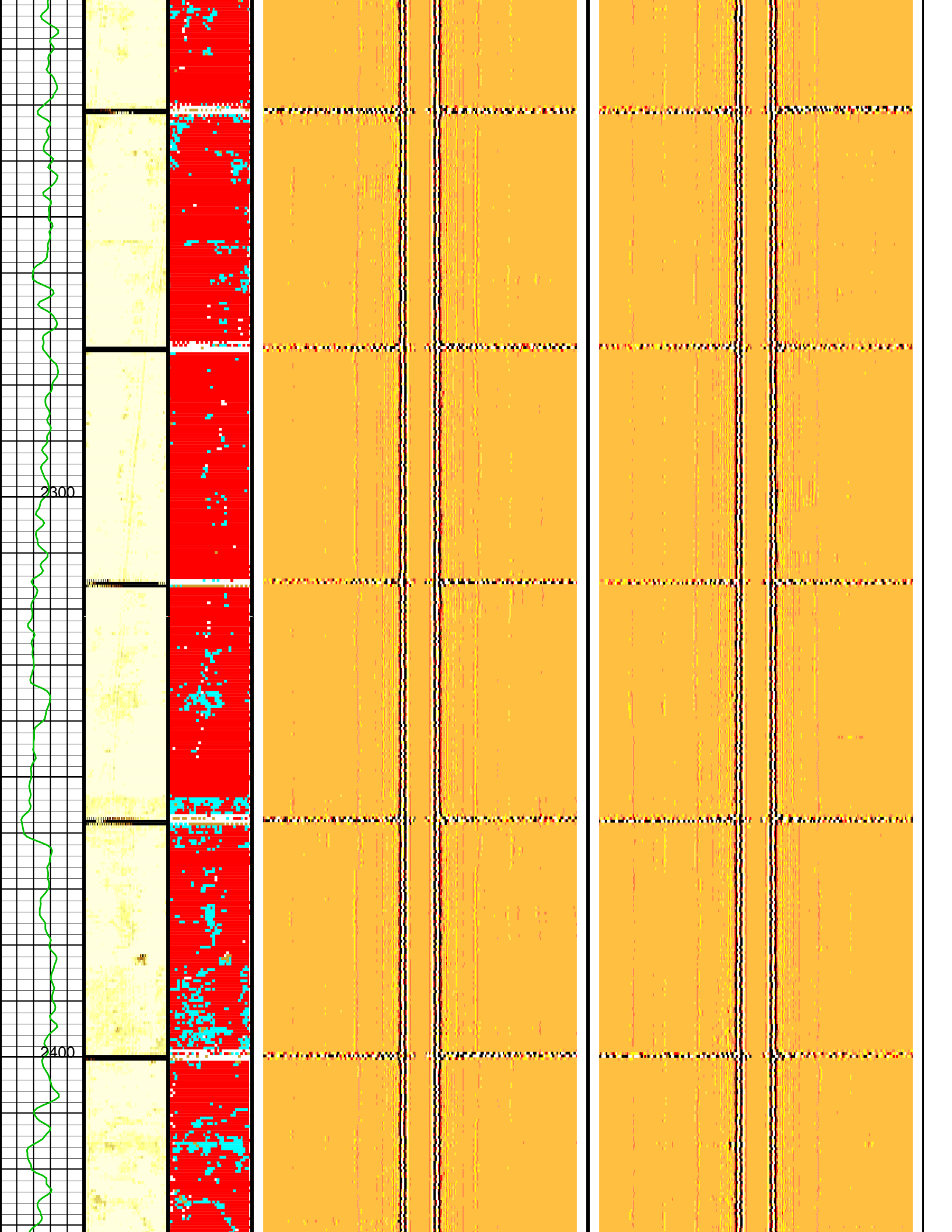


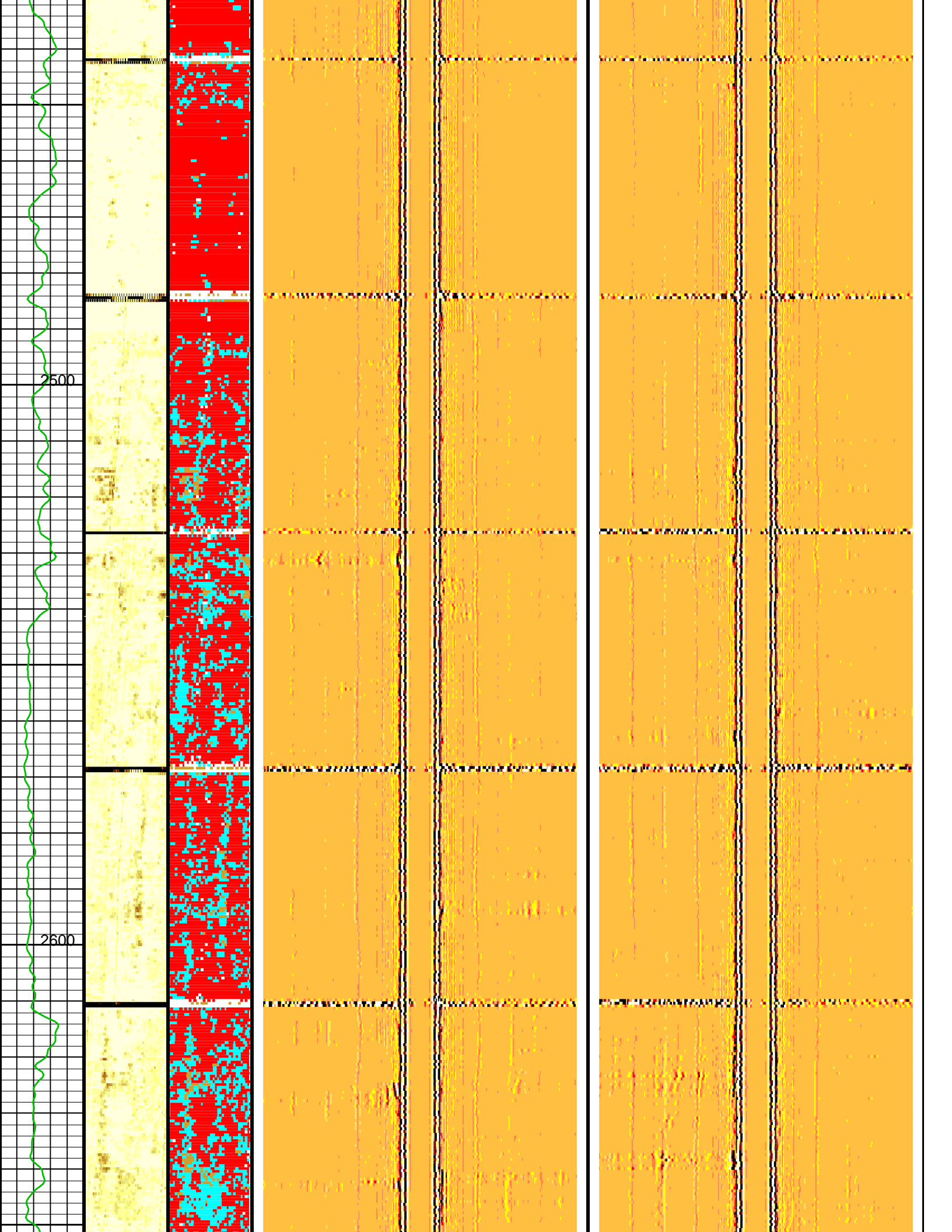


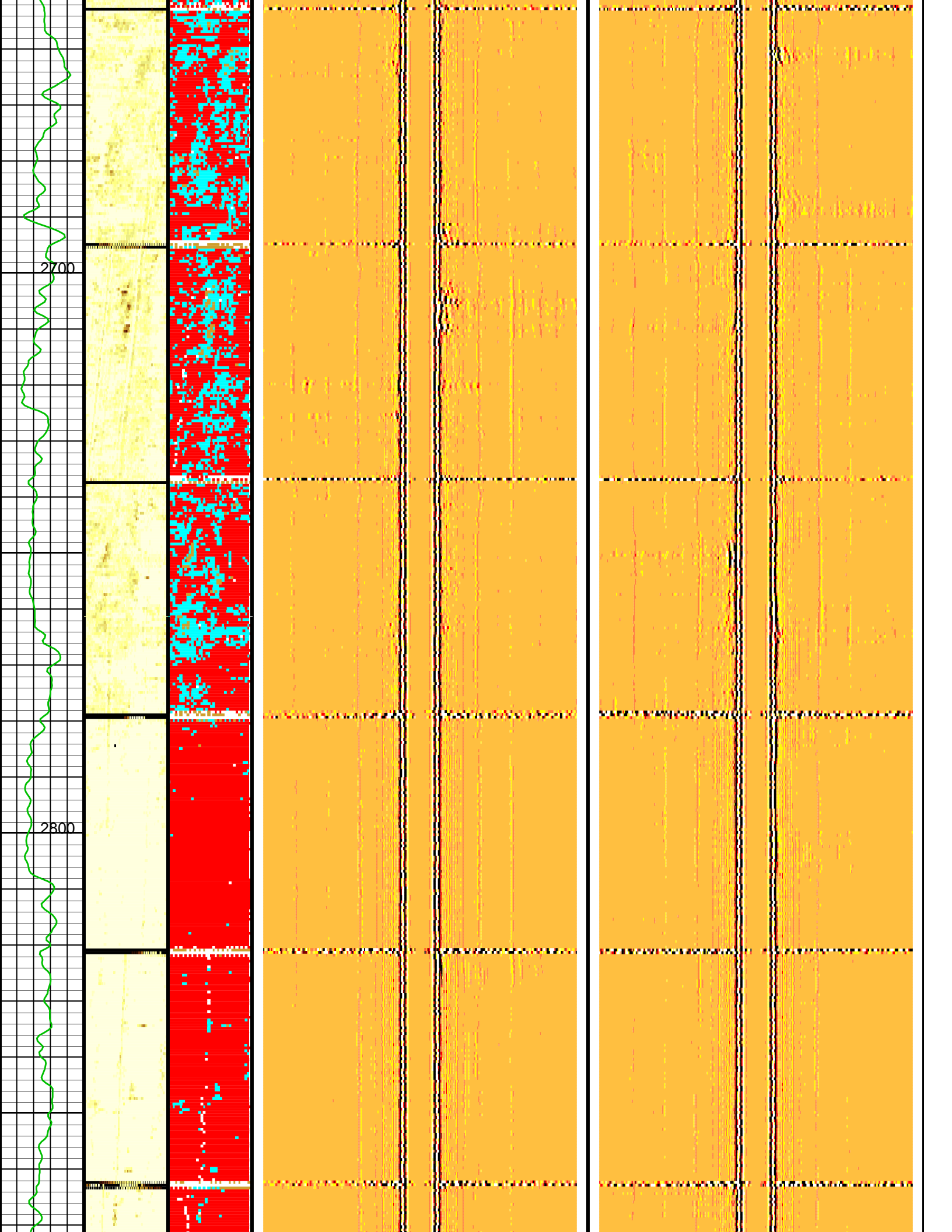


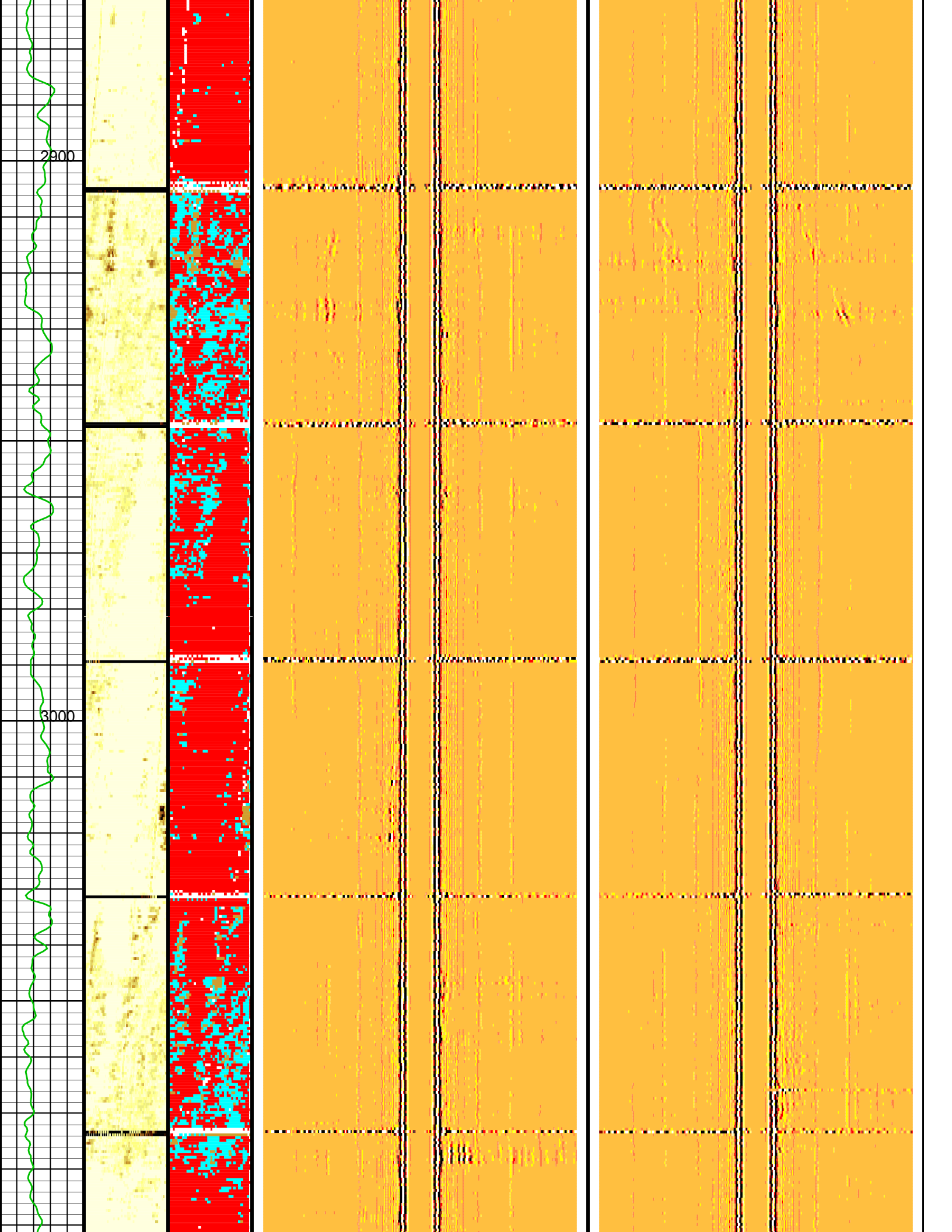


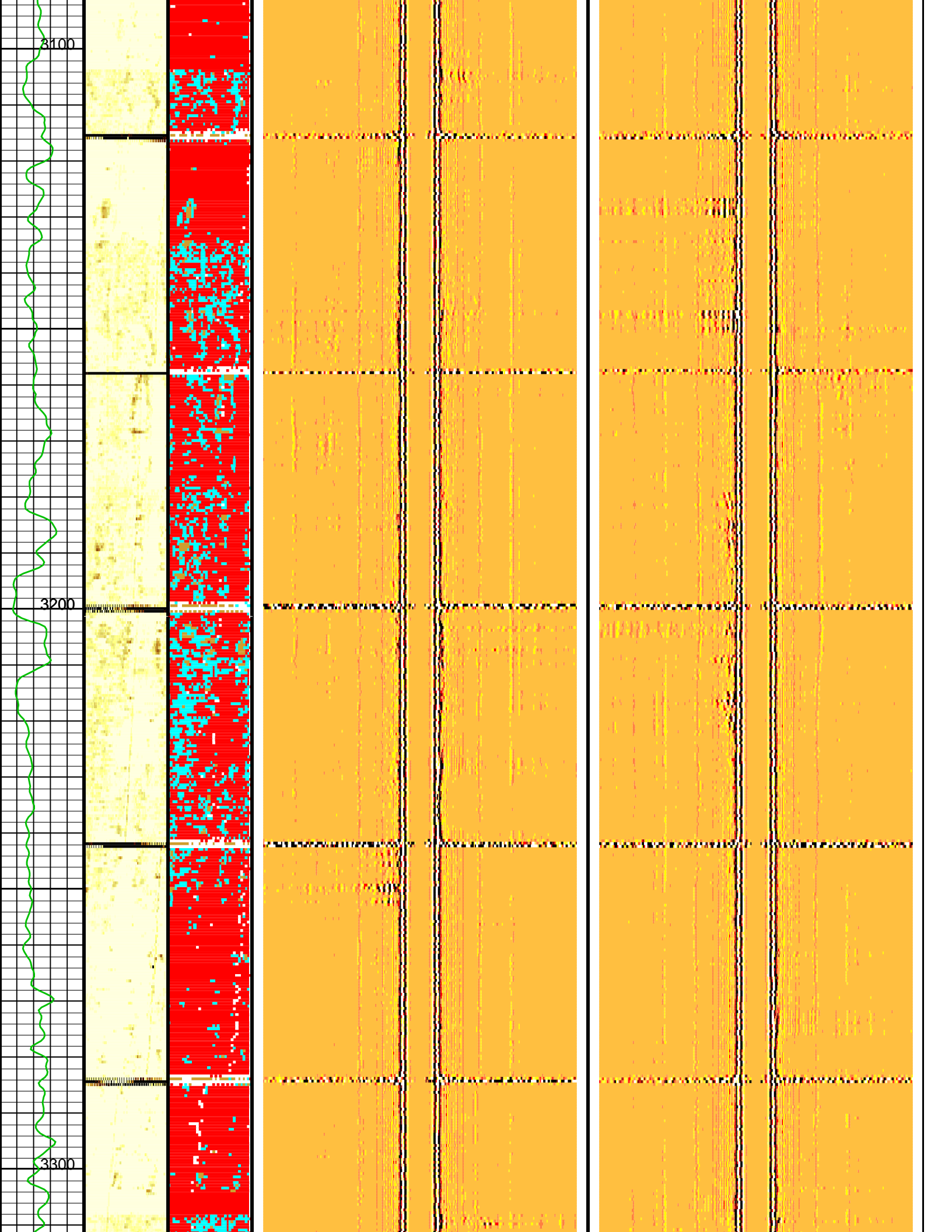


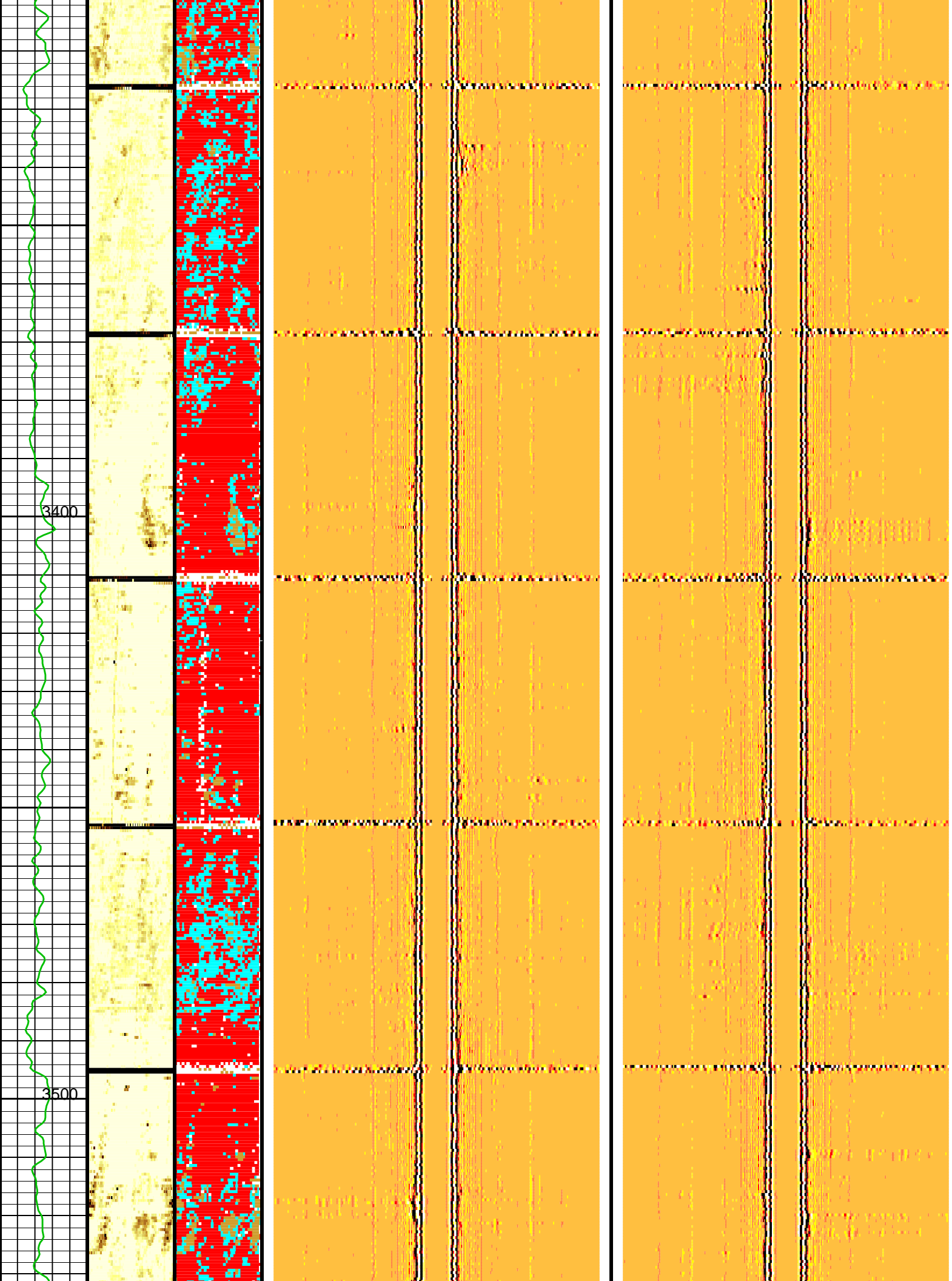


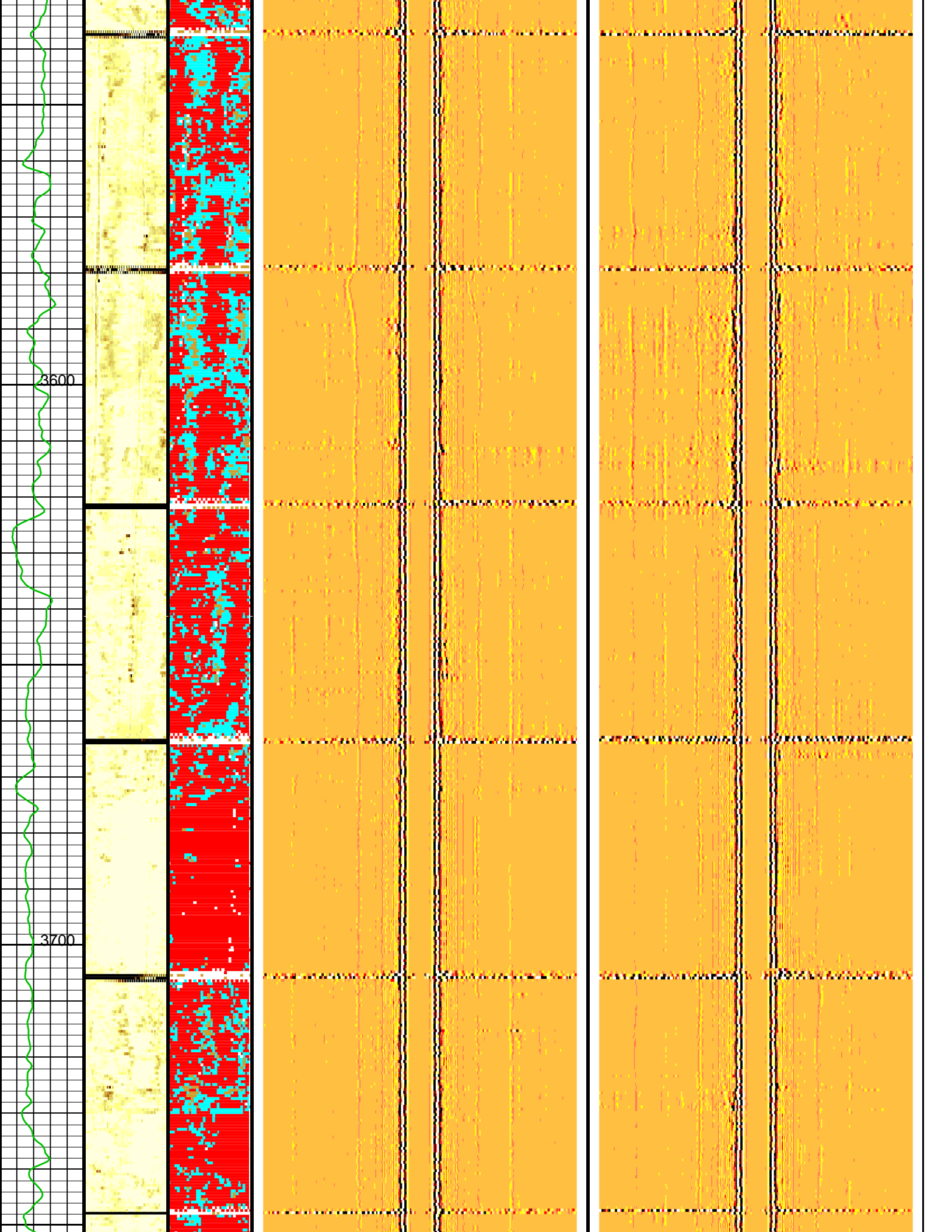


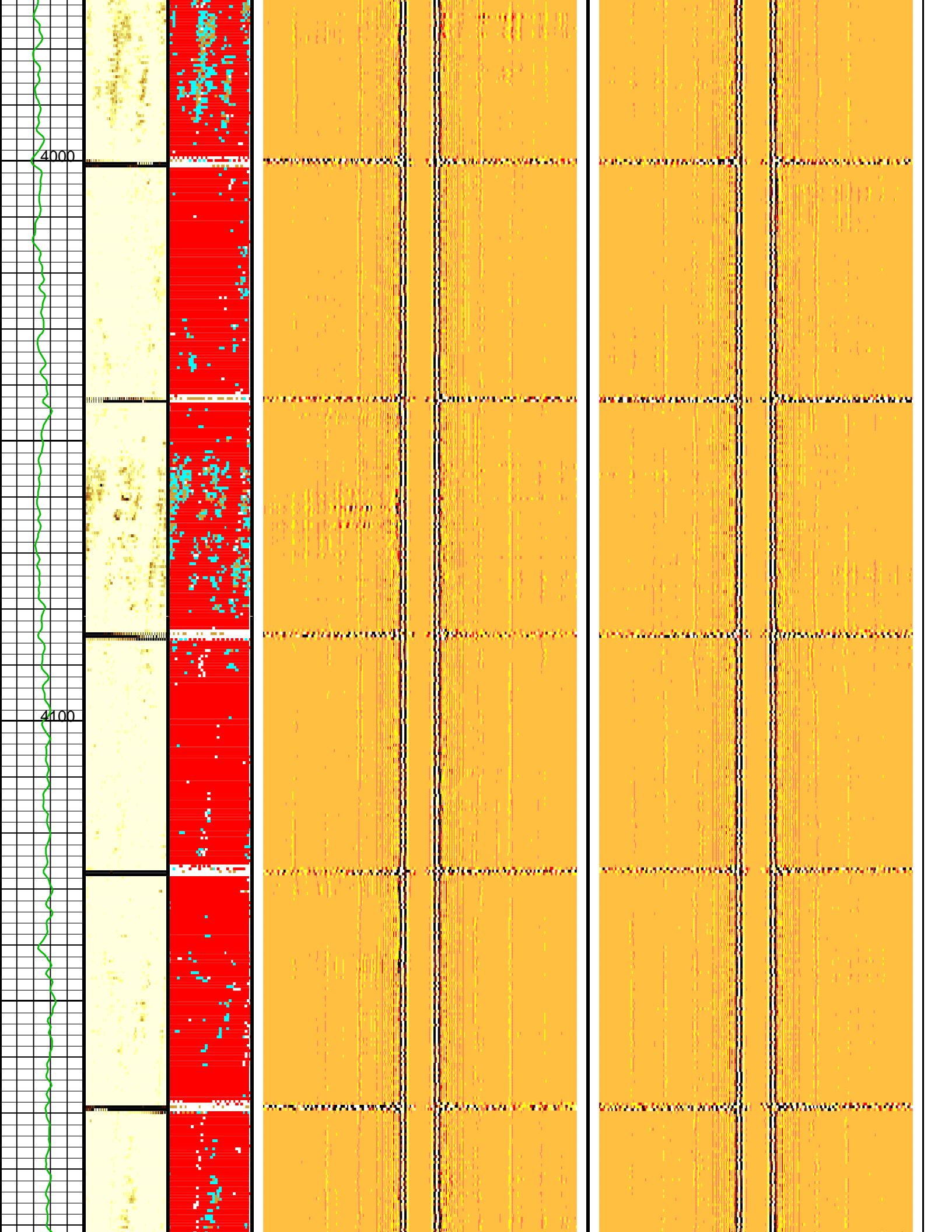


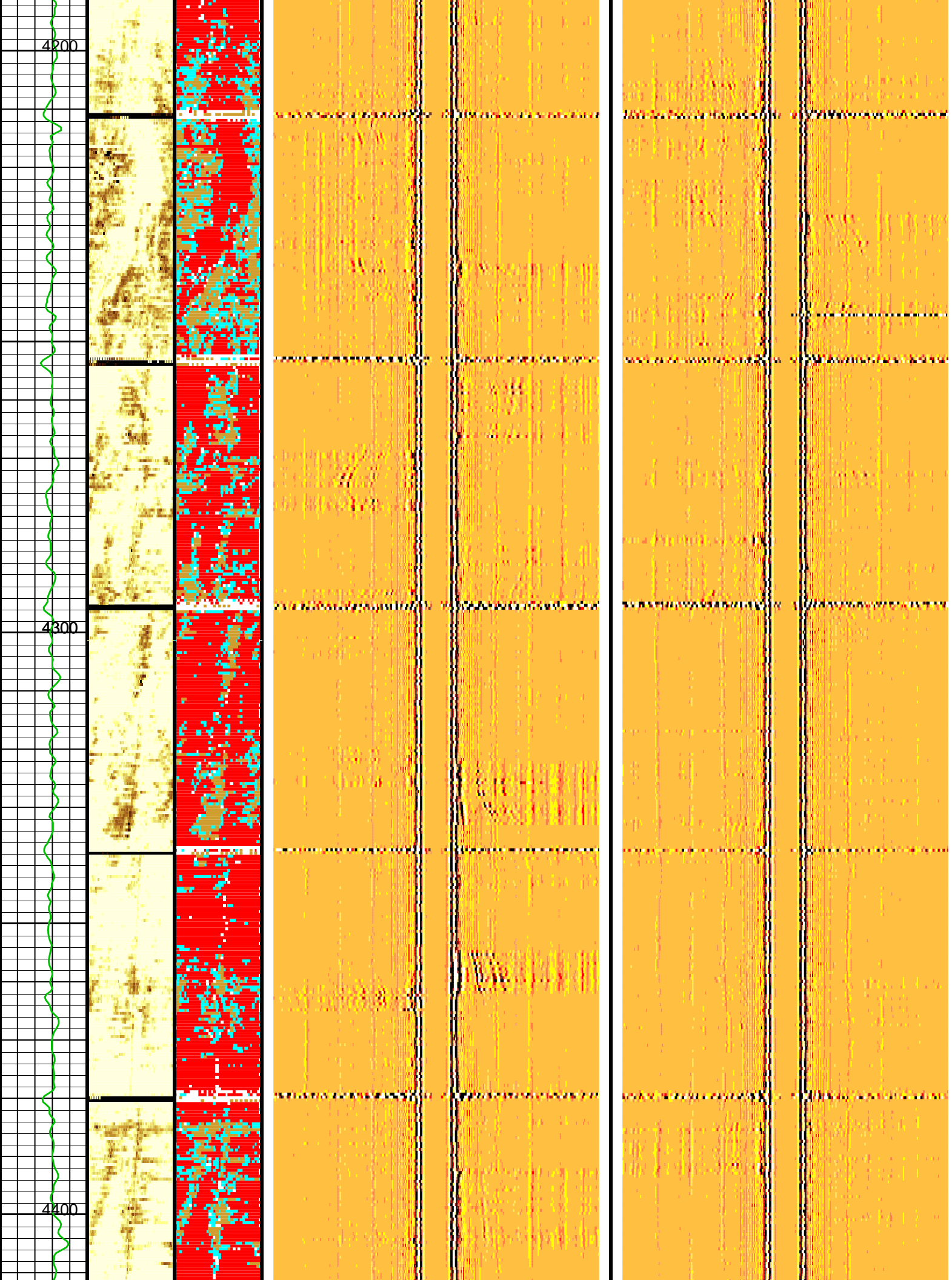


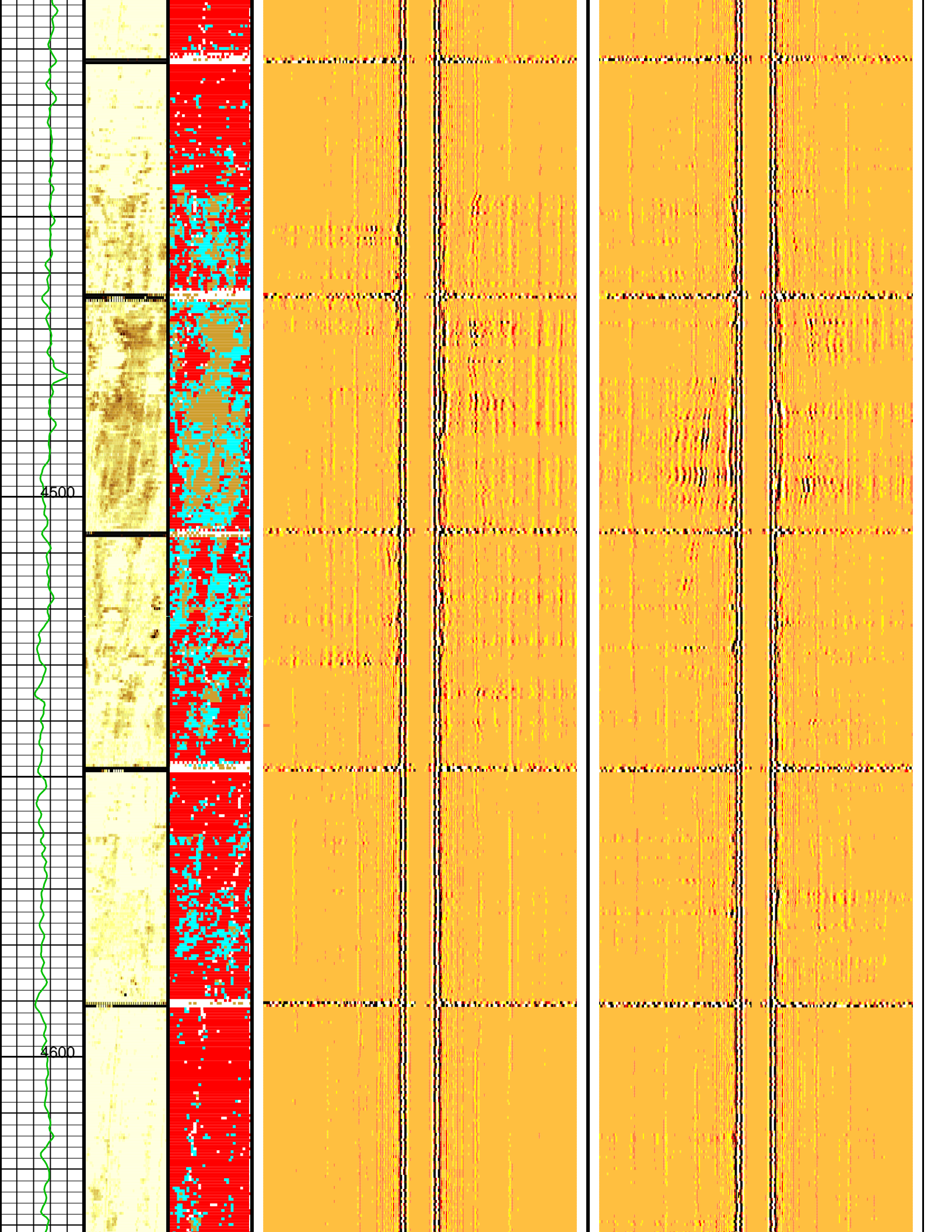


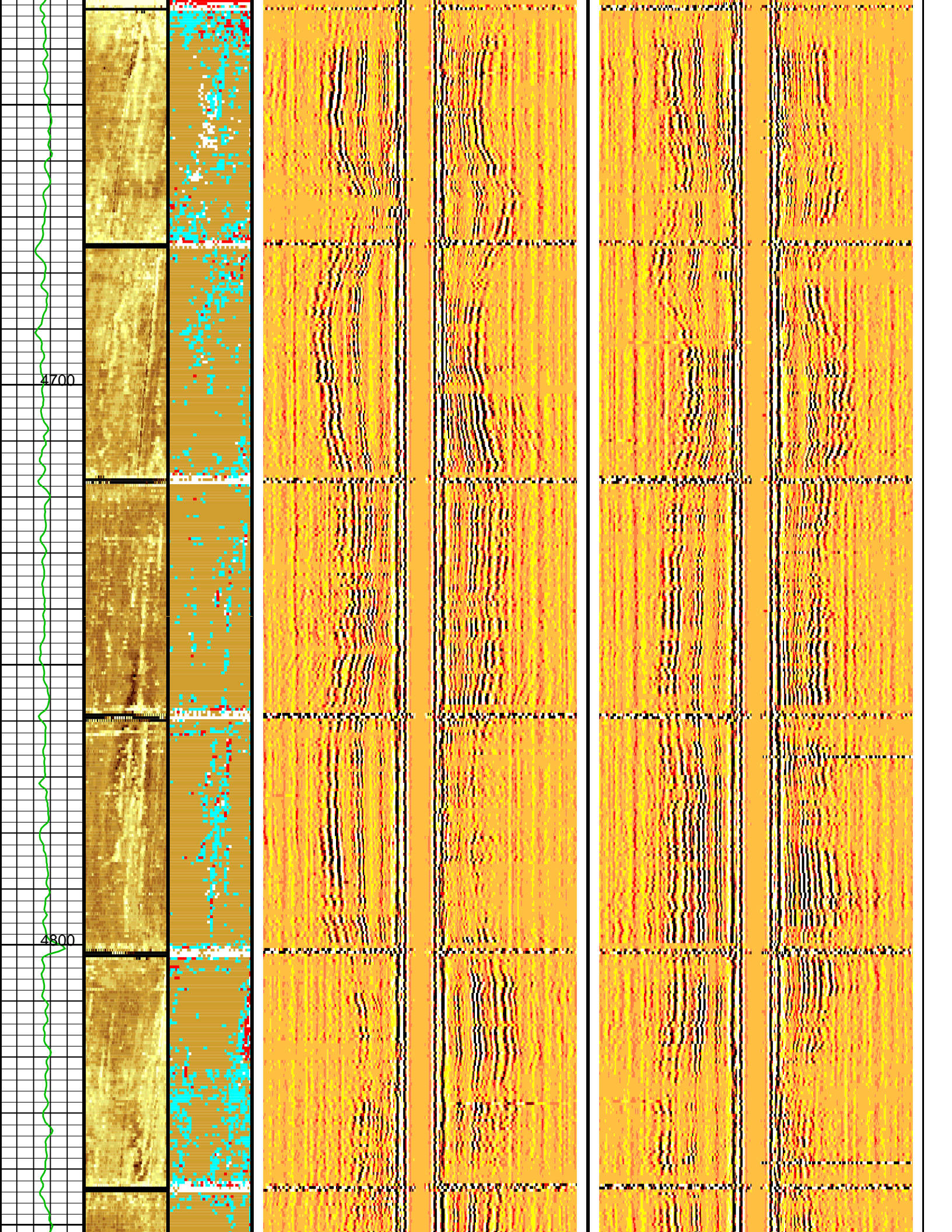












Cable Drag From D4T to STIT
Tool/Tot. Drag From D4T to STIA
Gamma Ray (GR_ EDTC) (GAPI)
0 150

Parameters			
DLIS Name	Description	Value	
USIT-D: Ultrasonic Imaging – D			
AGMN	Minimum Gain of Cartridge	–4	DB
AGMX	Maximum Gain of Cartridge	20	DB
BERJ	Bad Echo Rejection	ON	
CDIA	Casing Outer Diameter	9.625	IN
CSDE	Casing Density	486.94	LBCF
CSID	Casing Inner Diameter	8.835	IN
DFVL	Default Fluid Velocity	199	US/F
DOT	Diameter of Transducer Sensor	4.874	IN
EMXV	EMEX Voltage	70	V
FSOD	Fluid Slowness Fits Casing Outer Diameter	2_UFSL_N_UFAI	
IMAR	Image Rotation	OFF	
MW	Mud Weight	9.9	LB/G
RCOD	Reference Calibrator Outer Diameter	7	IN
RCSO	Reference Calibrator Standoff	1.37795	IN
RCTH	Reference Calibrator Thickness	0.2952	IN
TCUB	T^3 Processing Level	Vax_Loop	
THDH	Maximum Search Thickness (percentage of nominal)	130	
THDL	Minimum Search Thickness (percentage of nominal)	70	
THDP	Thickness Detection Policy	Fundamental	
THNO	Nominal Thickness of Casing	0.395	IN
U-USIT_CEMT	USIT Cement Type	LIGHT	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0	MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT	
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY	
U-USIT_OCDI	USIT Outer Casing Diameter	0	IN
U-USIT_OCSH	USIT Outer Casing Shoe	0	FT
U-USIT_OCWE	USIT Outer Casing Weight	0	LB/F
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES	
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE	
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO	
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP	
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH	
U-USIT_U3WE	Third Interface Echo Window End	110	US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN	
U-USIT_UFAO	USIT Flexural Attenuation Offset	30	DB/M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap	
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_ibcs_C	
U-USIT_UTAN	USIT Transducer Angles	33_DEG	
UMAO	USIT Measurement Angular Offset	–10	DEG
USTO	Ultrasonic Time Offset	–2	US
USUB	Ultrasonic Subassembly Identifier	Sub_9_58_inch	
UWKM	Ultrasonic Working Mode	5DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	23.6867	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	–1	MRAY
ZMUD	Acoustic Impedance of Mud	1.87	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY
STI: Stuck Tool Indicator			
LBFR	Trigger for MAXIS First Reading Label	TDL	
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth – Driller	5015.00	FT
TDL	Total Depth – Logger	5010.00	FT
System and Miscellaneous			
BS	Bit Size	12.250	IN
CWEI	Casing Weight	40.00	LB/F
DO	Depth Offset for Playback	8.0	FT
PP	Playback Processing	RECOMPUTE	

OP System Version: 17C0-154

USIT-D	17C0-154	EDTC-B	17C0-154
CAL-Y	17C0-154		

Input DLIS Files

DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT
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Output DLIS Files

DEFAULT	USI_024PUP	FN:23	PRODUCER	11-Jul-2009 09:03
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Schlumberger

Goodwin

MAXIS Field Log

Company: SG INTERESTS I. LTD>

Well: FEDERAL 11-90-24 #2 WDW

Input DLIS Files

DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT
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Output DLIS Files

DEFAULT	USI_024PUP	FN:23	PRODUCER	11-Jul-2009 09:03	5010.0 FT	74.0 FT
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OP System Version: 17C0-154

USIT-D	17C0-154	EDTC-B	17C0-154
CAL-Y	17C0-154		

Minimum Acoustic Impedance #2 (MIN_ AI2) (MRAY)	Minimum Acoustic Impedance #4 (MIN_ AI4) (MRAY)	Minimum Acoustic Impedance #6 (MIN_ AI6) (MRAY)	Minimum Acoustic Impedance #8 (MIN_ AI8) (MRAY)
-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5

Minimum Acoustic Impedance #1 (MIN_ AI1) (MRAY)	Minimum Acoustic Impedance #3 (MIN_ AI3) (MRAY)	Minimum Acoustic Impedance #5 (MIN_ AI5) (MRAY)	Minimum Acoustic Impedance #7 (MIN_ AI7) (MRAY)
0 15	0 15	0 15	0 15

Maximum Acoustic Impedance #2 (MAX_ AI2) (MRAY)	Maximum Acoustic Impedance #4 (MAX_ AI4) (MRAY)	Maximum Acoustic Impedance #6 (MAX_ AI6) (MRAY)	Maximum Acoustic Impedance #8 (MAX_ AI8) (MRAY)
-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5

Maximum Acoustic Impedance	Maximum Acoustic Impedance	Maximum Acoustic Impedance	Maximum Acoustic Impedance	Minimum Acoustic Impedance	Maximum of AI	Maximum Flexural Attenuation
----------------------------------	----------------------------------	----------------------------------	----------------------------------	----------------------------------	------------------	------------------------------------

	#1 (MAX_ AI1) (MRAY)		#3 (MAX_ AI3) (MRAY)		#5 (MAX_ AI5) (MRAY)		#7 (MAX_ AI7) (MRAY)		#9 (MIN_ AI9) (MRAY)		(AIMX) (MRAY)		(U-USIT_ UFAX) (DB/M)	
	0	15	0	15	0	15	0	15	0	15	0	7.5	0	150
Gamma Ray (GR_ EDTC) (GAPI)	Average Acoustic Impedance #2 (AV_ AI2) (MRAY)		Average Acoustic Impedance #4 (AV_ AI4) (MRAY)		Average Acoustic Impedance #6 (AV_ AI6) (MRAY)		Average Acoustic Impedance #8 (AV_ AI8) (MRAY)		Maximum Acoustic Impedance #9 (MAX_ AI9) (MRAY)		Minimum of AI (AIMN) (MRAY)		Average Flexural Attenuation (U-USIT_ UFAV) (DB/M)	
	0	150	-7.5	7.5	-7.5	7.5	-7.5	7.5	-7.5	7.5	0	15	0	150
Eccent. (ECCE)	Average Acoustic Impedance #1 (AV_ AI1) (MRAY)		Average Acoustic Impedance #3 (AV_ AI3) (MRAY)		Average Acoustic Impedance #5 (AV_ AI5) (MRAY)		Average Acoustic Impedance #7 (AV_ AI7) (MRAY)		Average Acoustic Impedance #9 (AV_ AI9) (MRAY)		Average of AI (AIAV) (MRAY)		Minimum Flexural Attenuation (U-USIT_ UFAN) (DB/M)	
	0	0.5	0	15	0	15	0	15	0	15	0	7.5	0	150

-500.0000

0.2500

0.5000

0.7500

1.0000

1.2500

1.5000

1.7500

2.0000

2.2500

2.5000

2.7500

3.0000

3.2500

3.5000

3.7500

4.0000

Raw
Acoustic
Imped.
(AIBK)
(MRAY)

0.0000

20.0000

24.0000

28.0000

32.0000

36.0000

40.0000

44.0000

48.0000

52.0000

56.0000

60.0000

64.0000

68.0000

72.0000

76.0000

80.0000

Flexural
Attenuation
(U-USIT_
UFAK)
(DB/M)

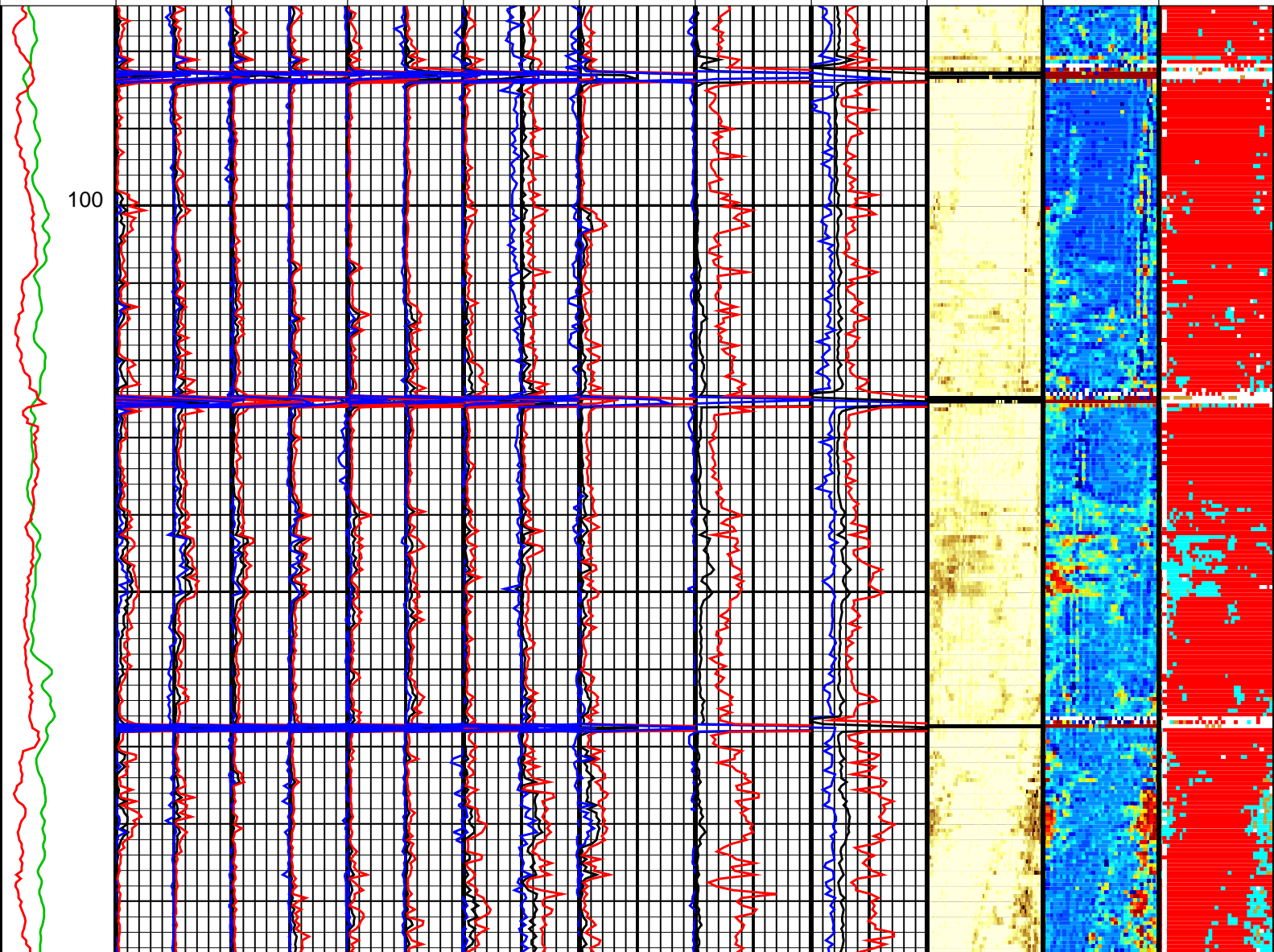
0.5000

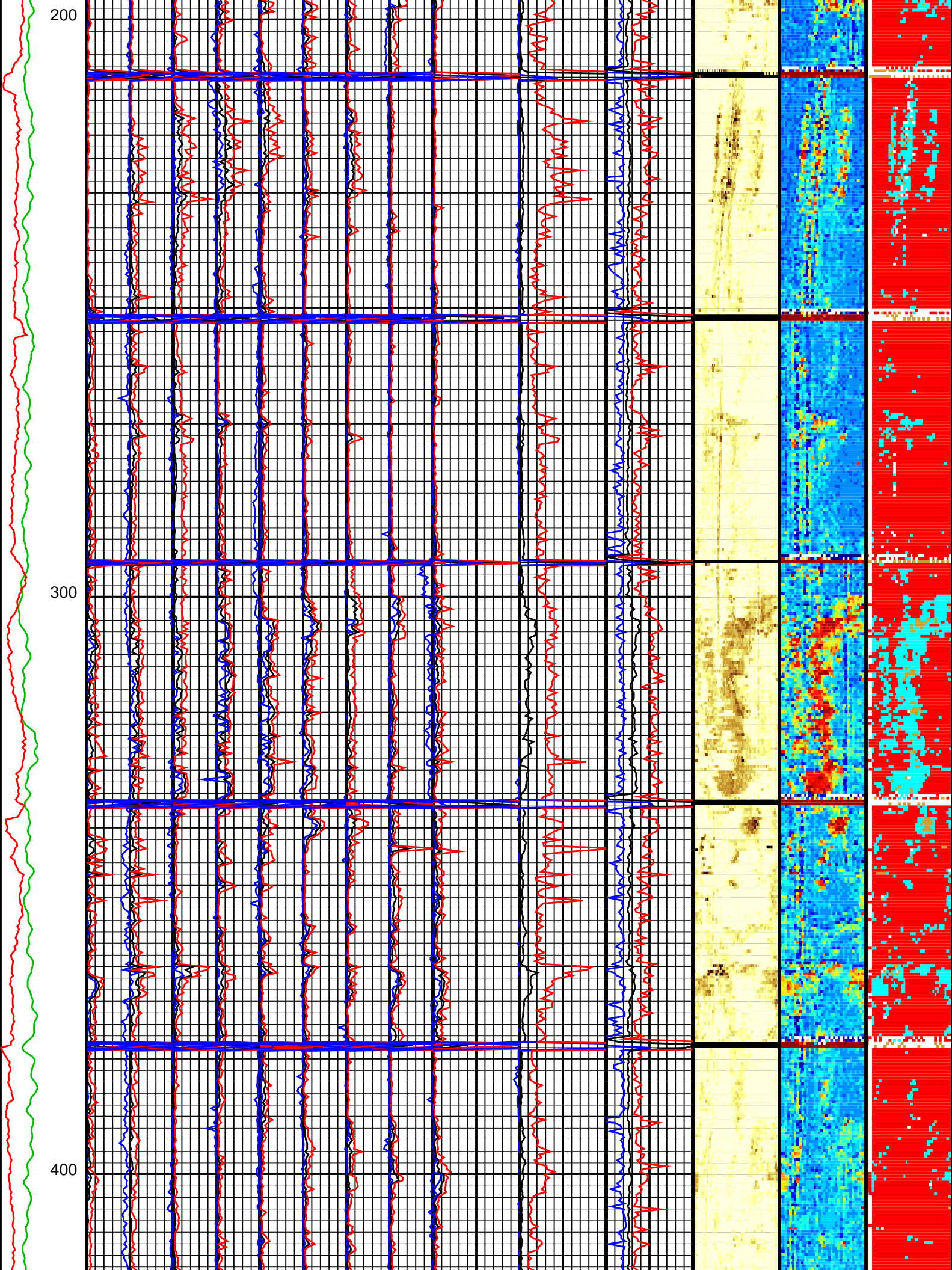
1.5000

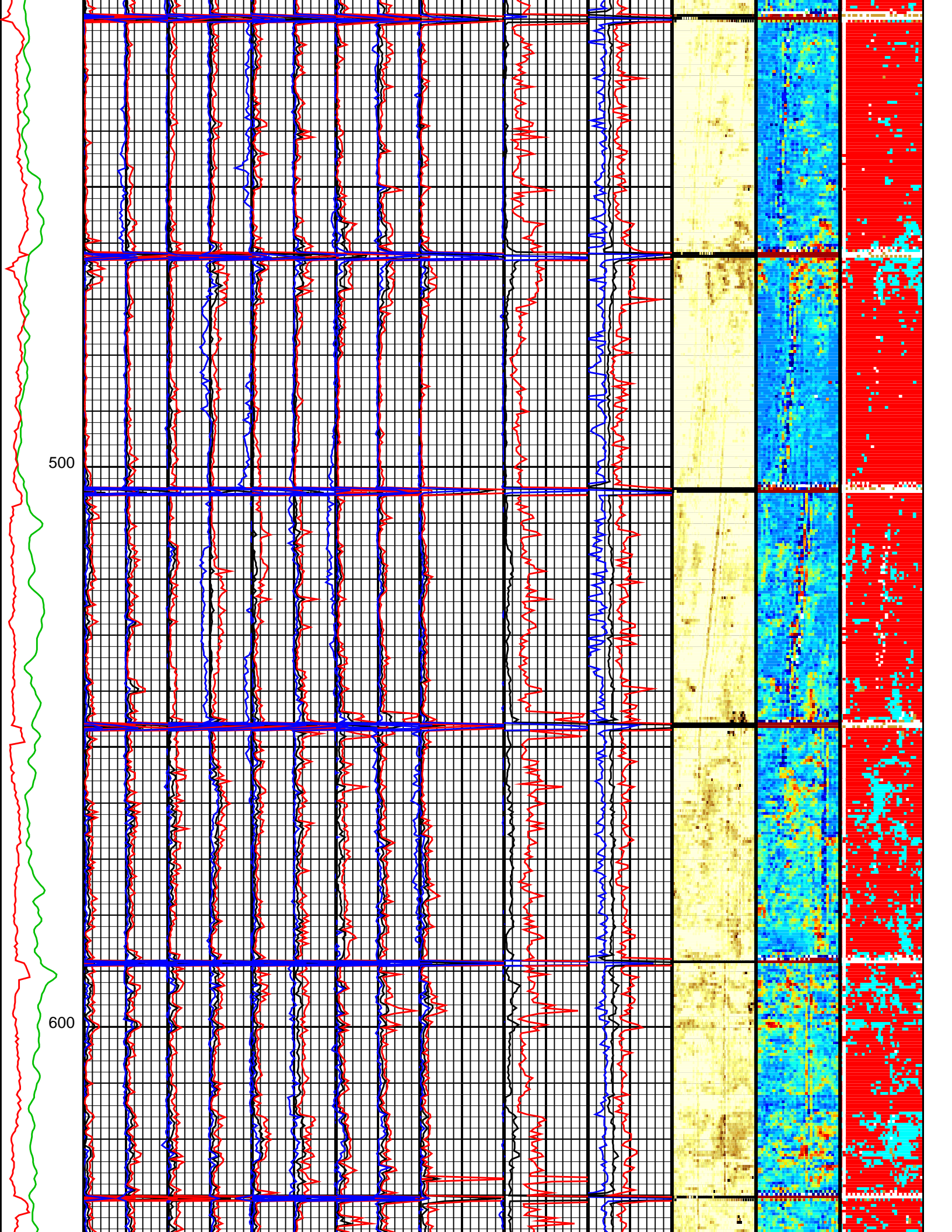
2.5000

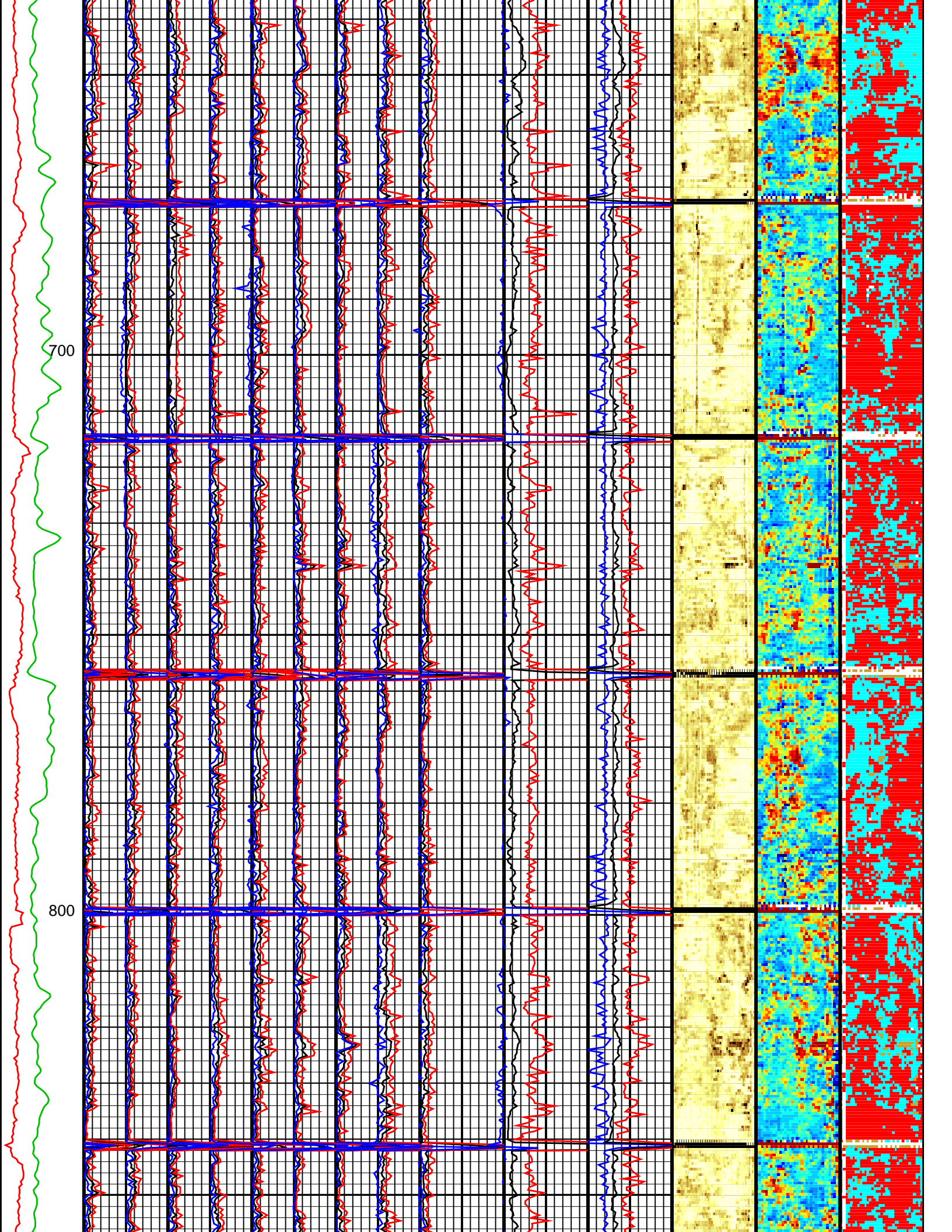
3.5000

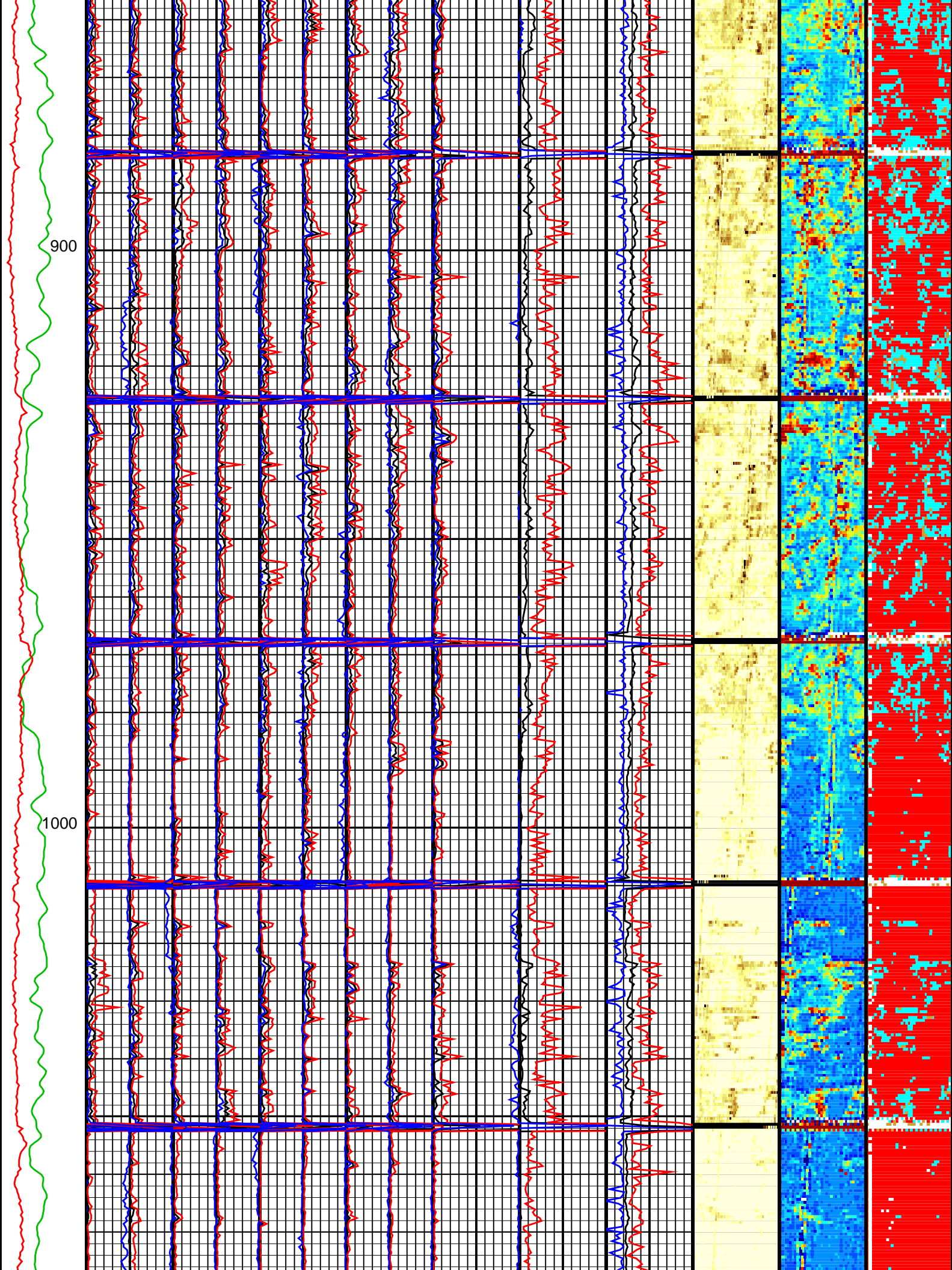
Solid Liquid
Gas Map
(U-USIT_
USLP)
(----

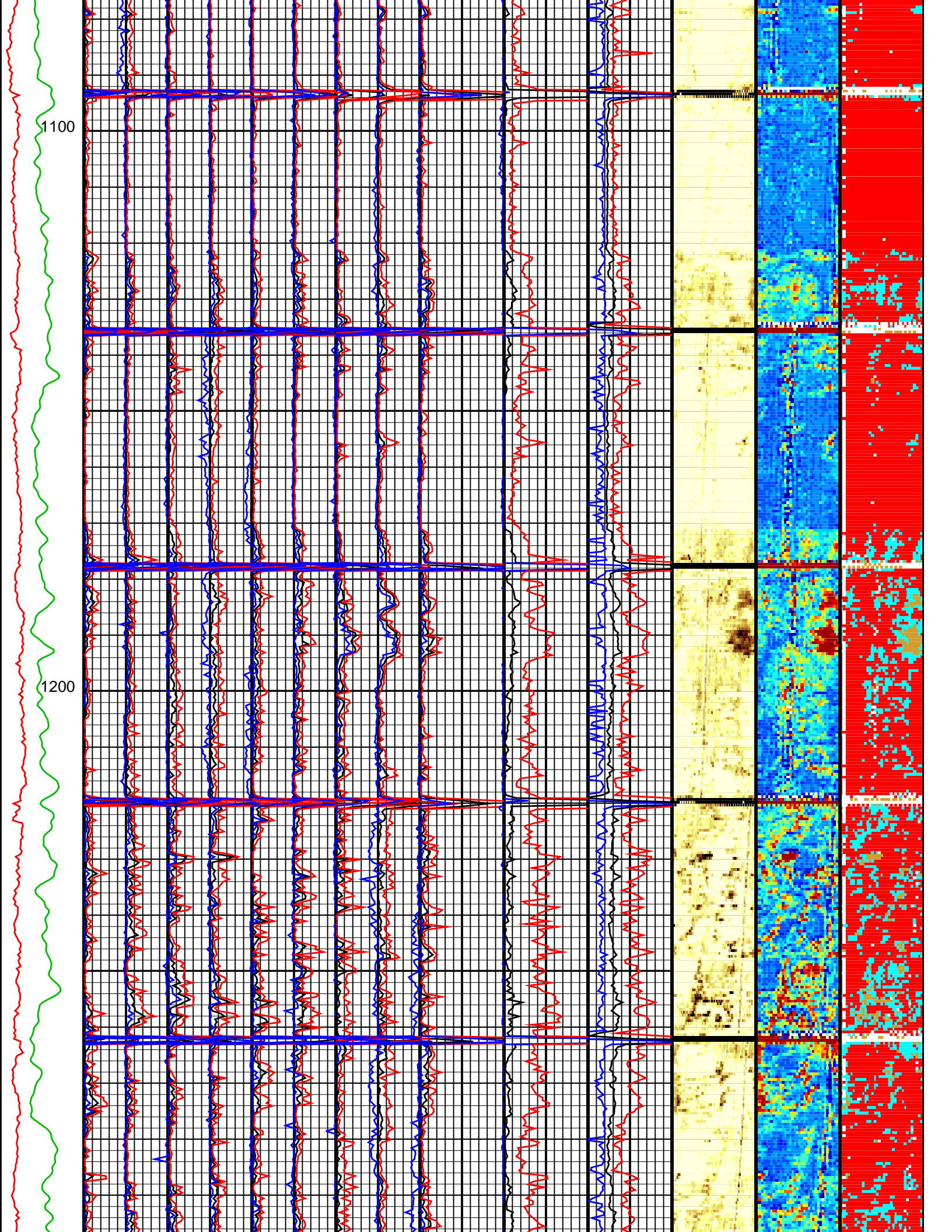


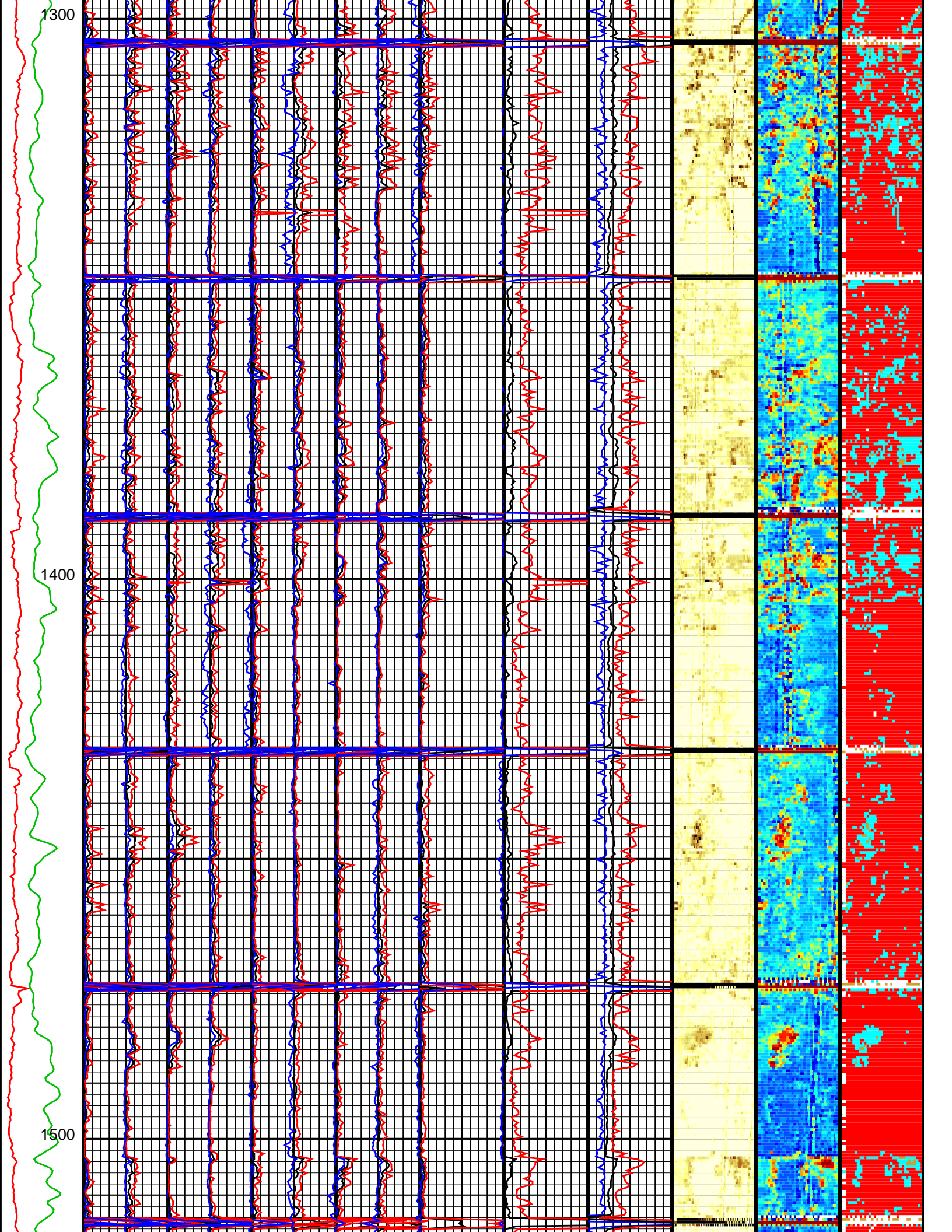


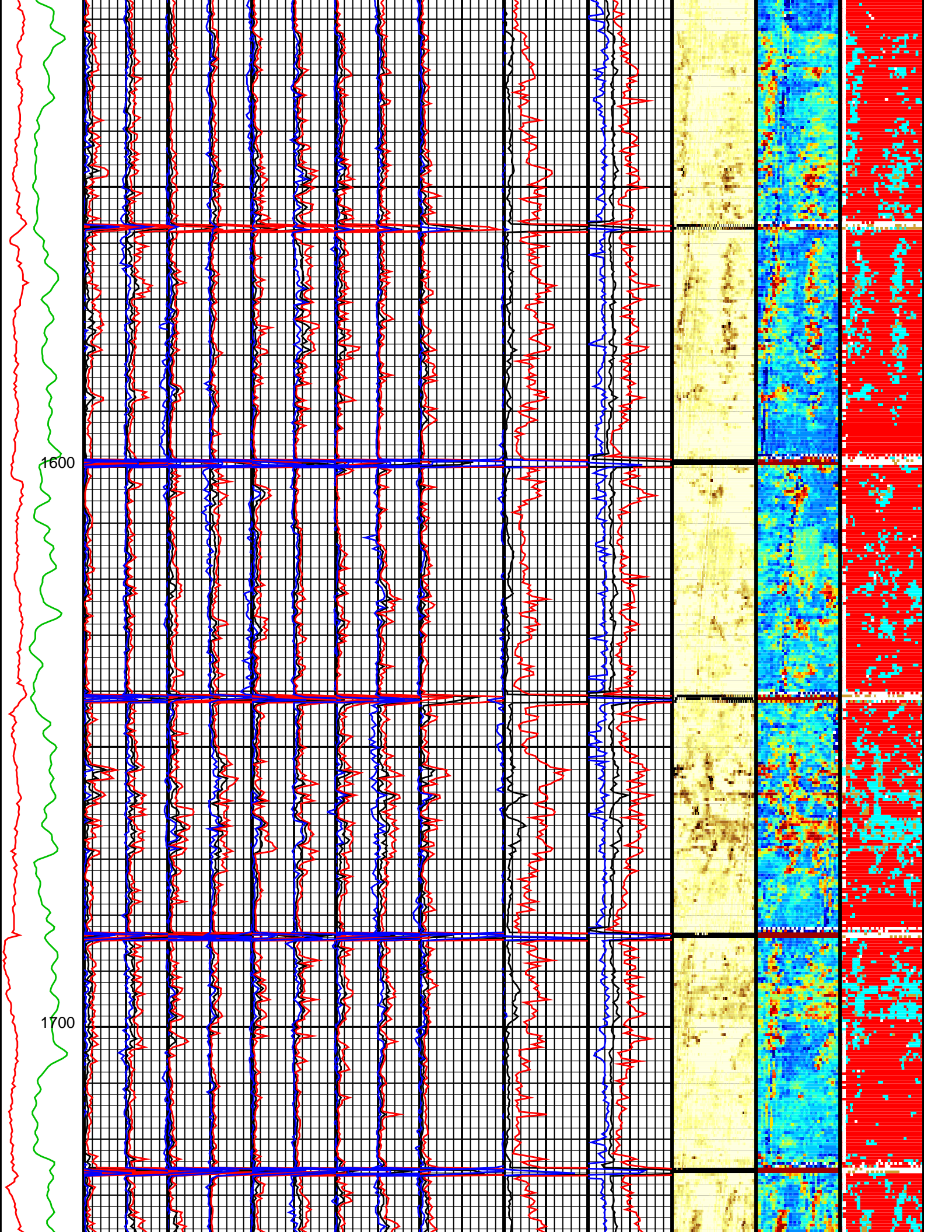


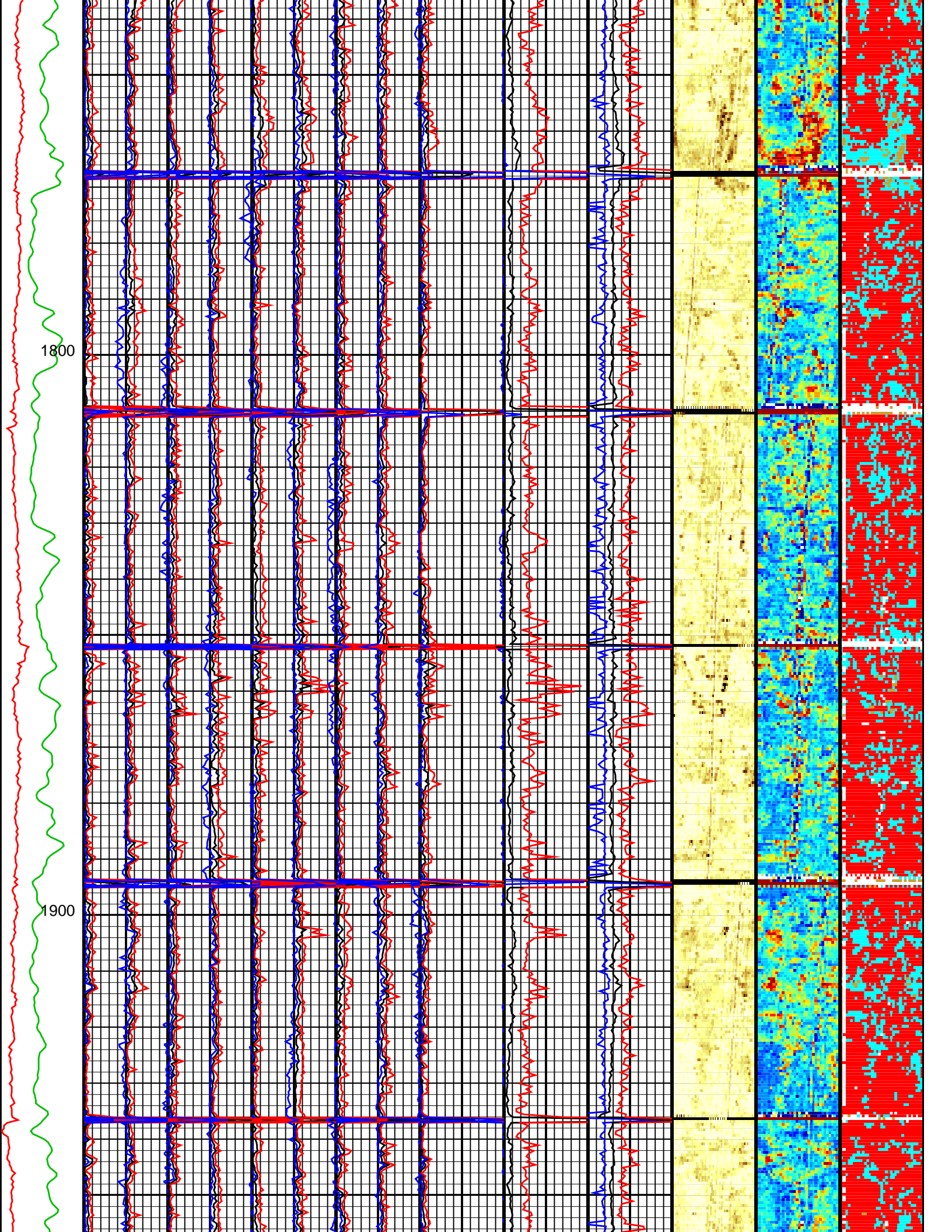


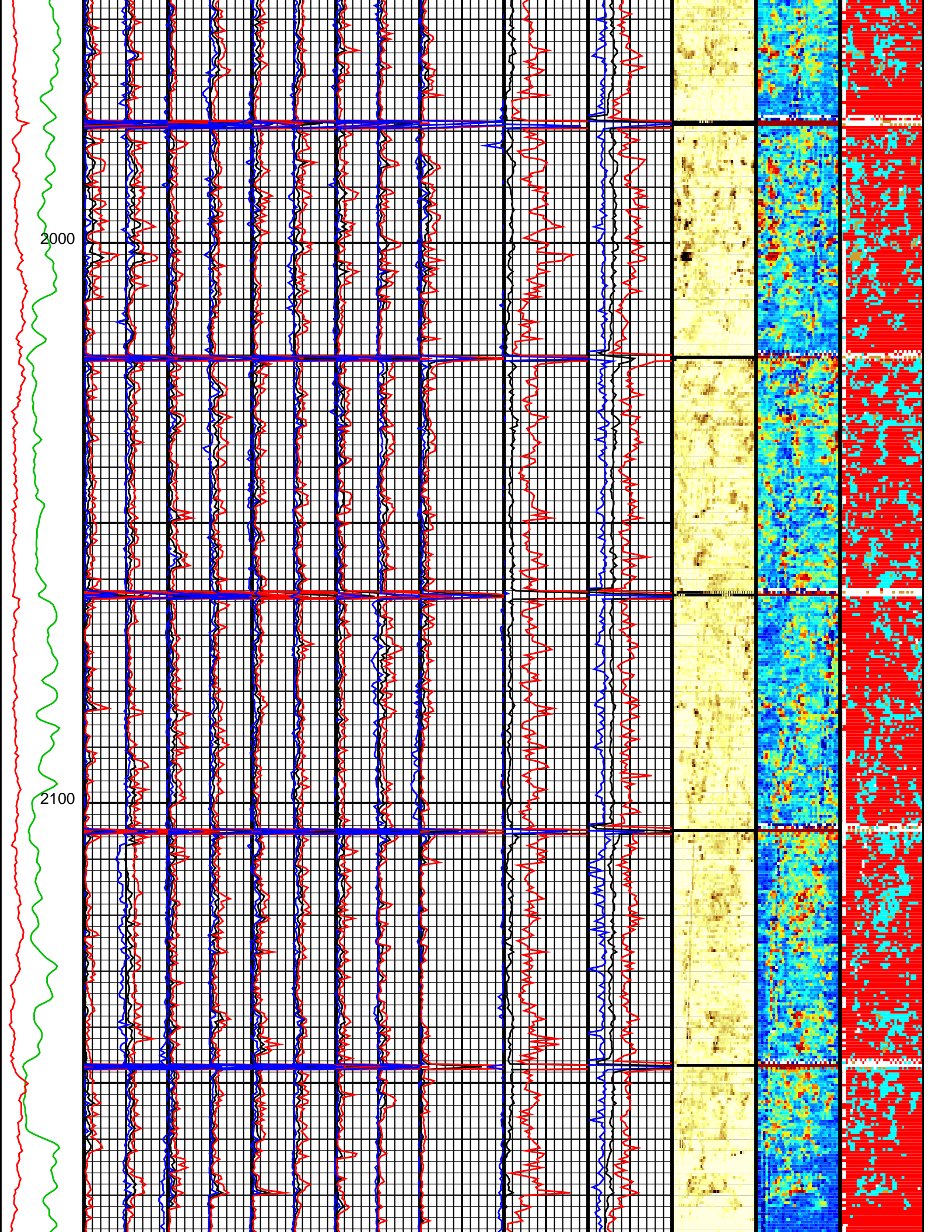


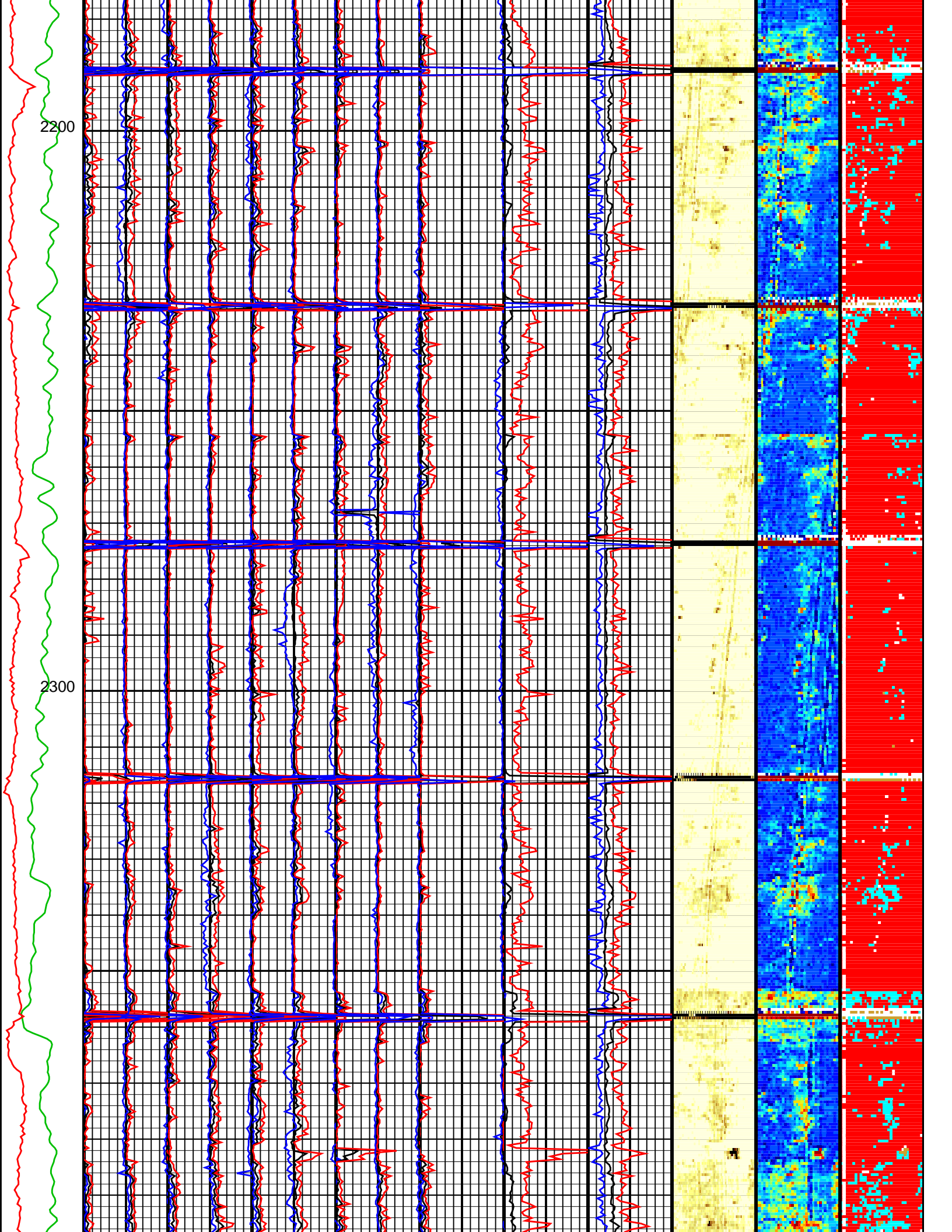


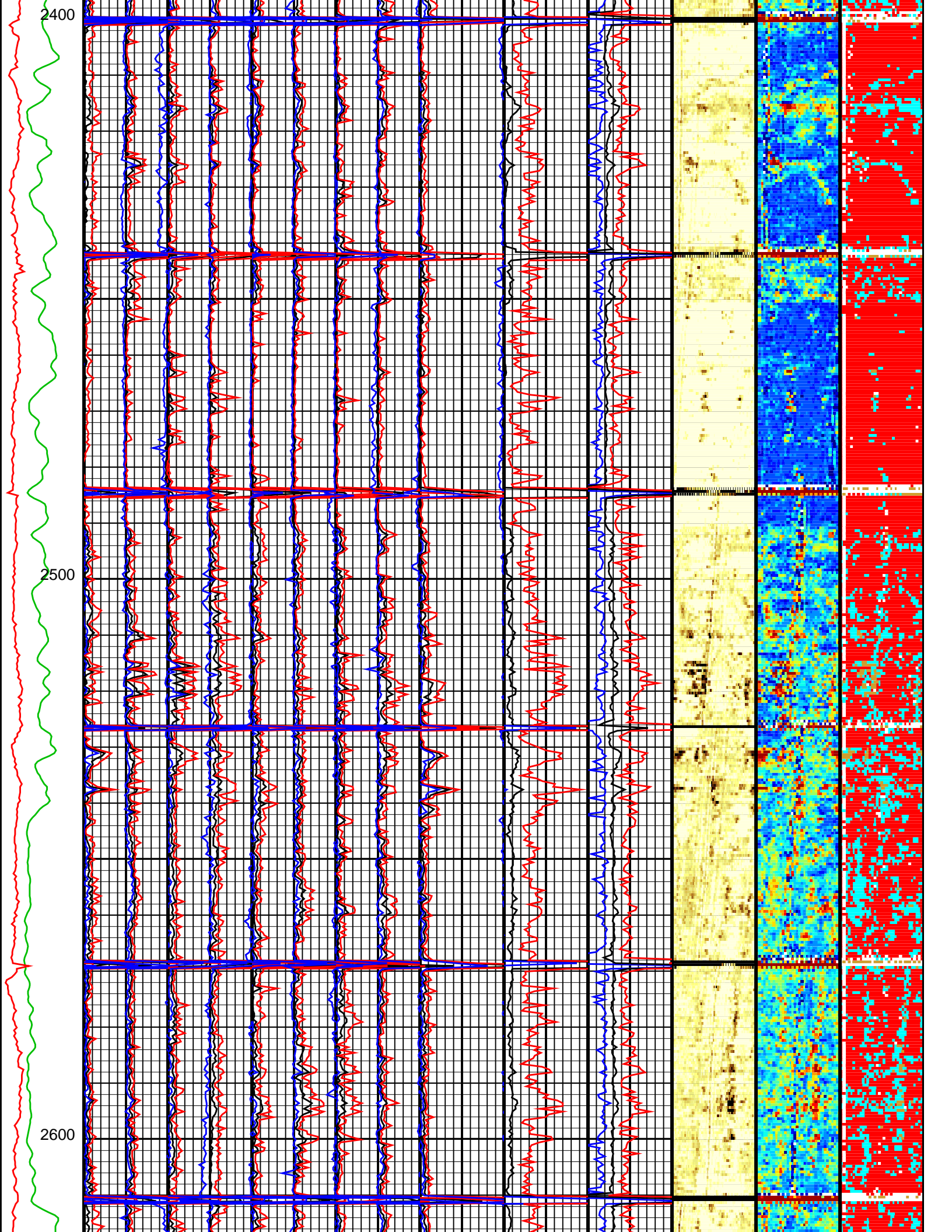


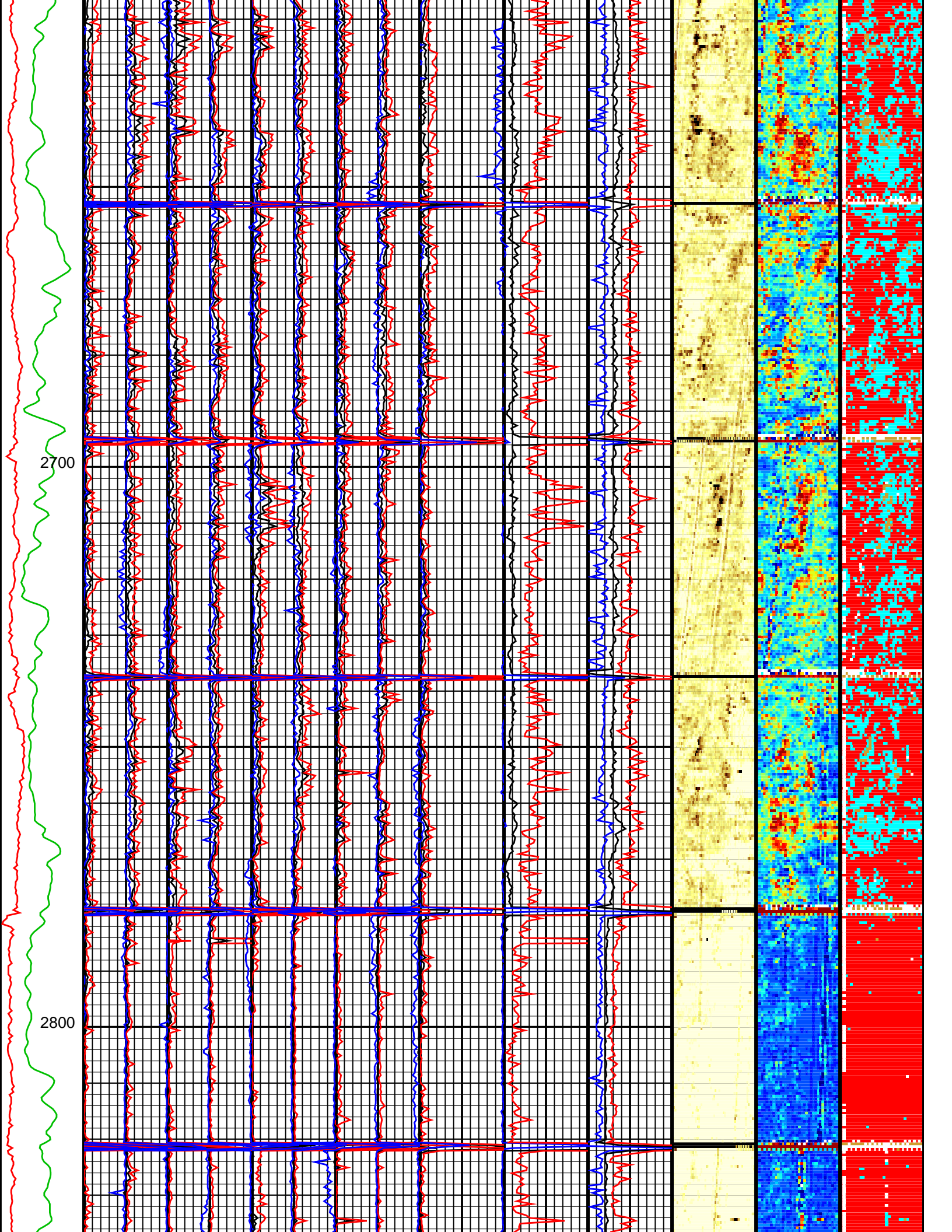


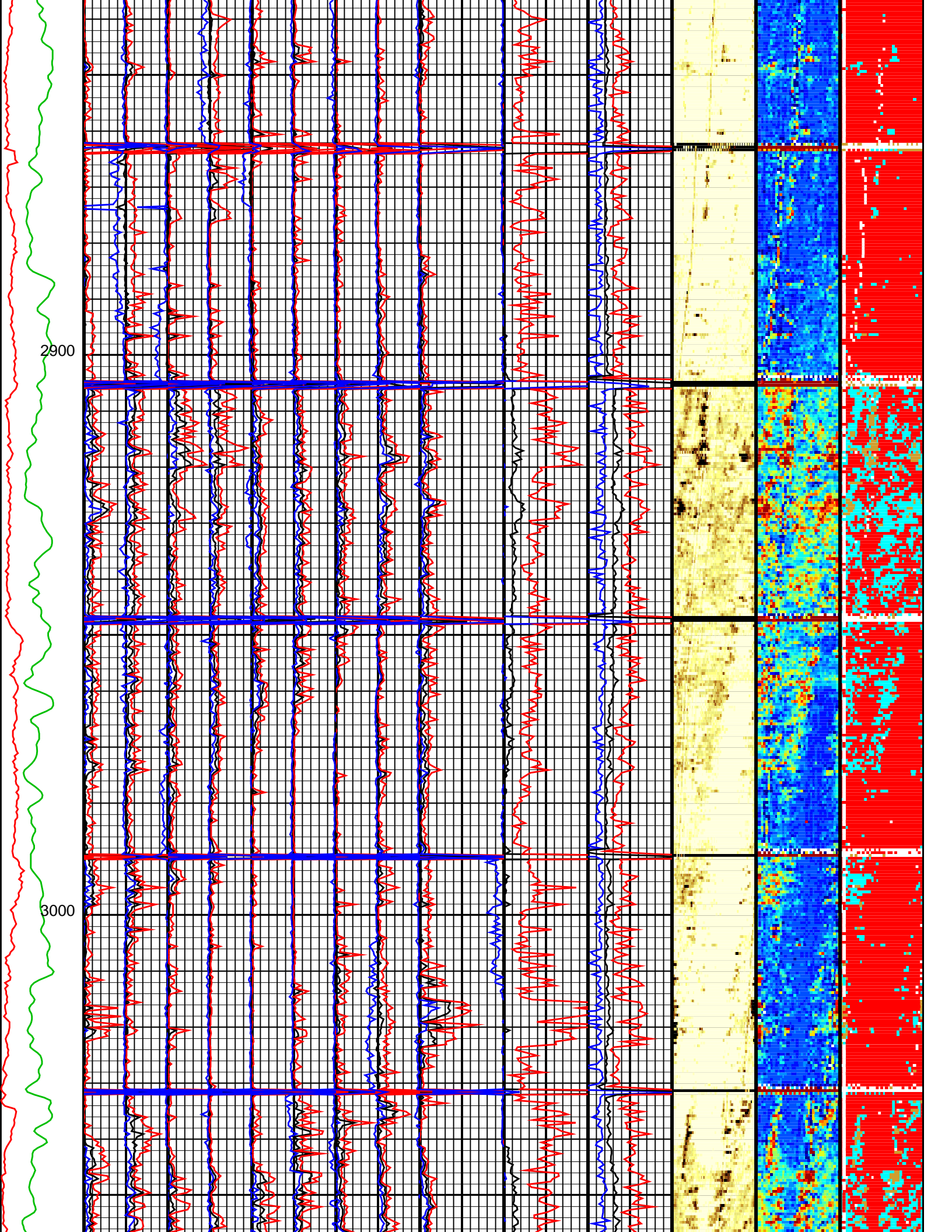


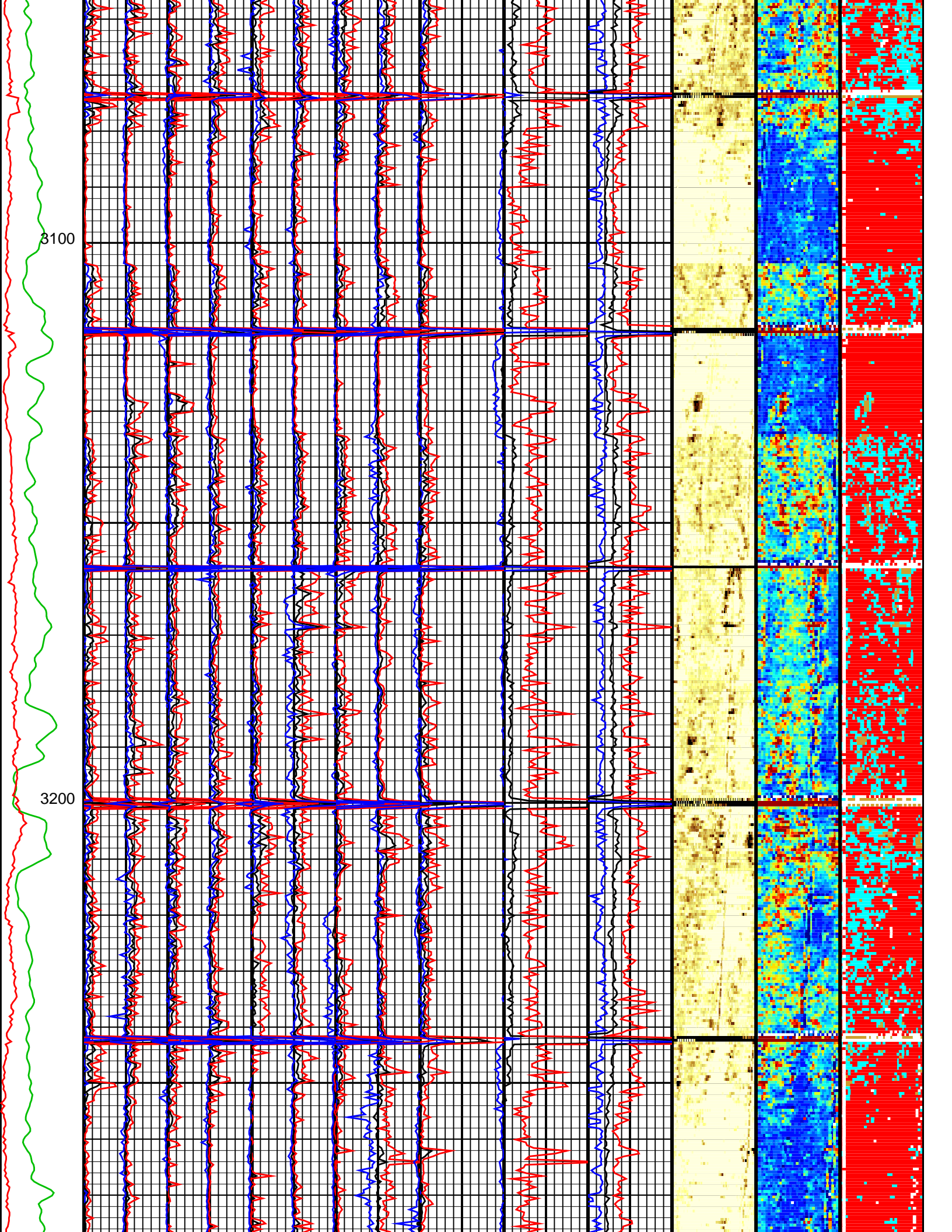


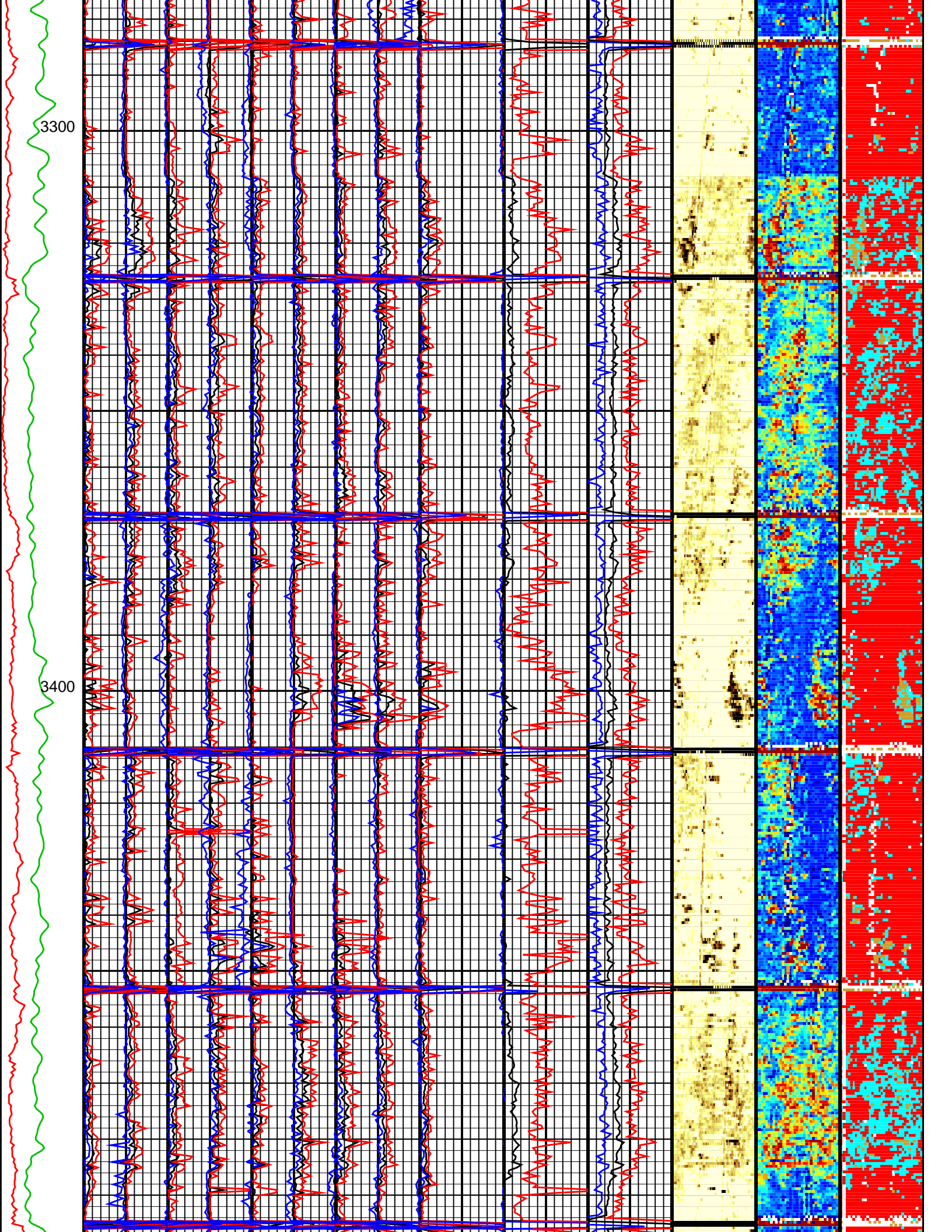


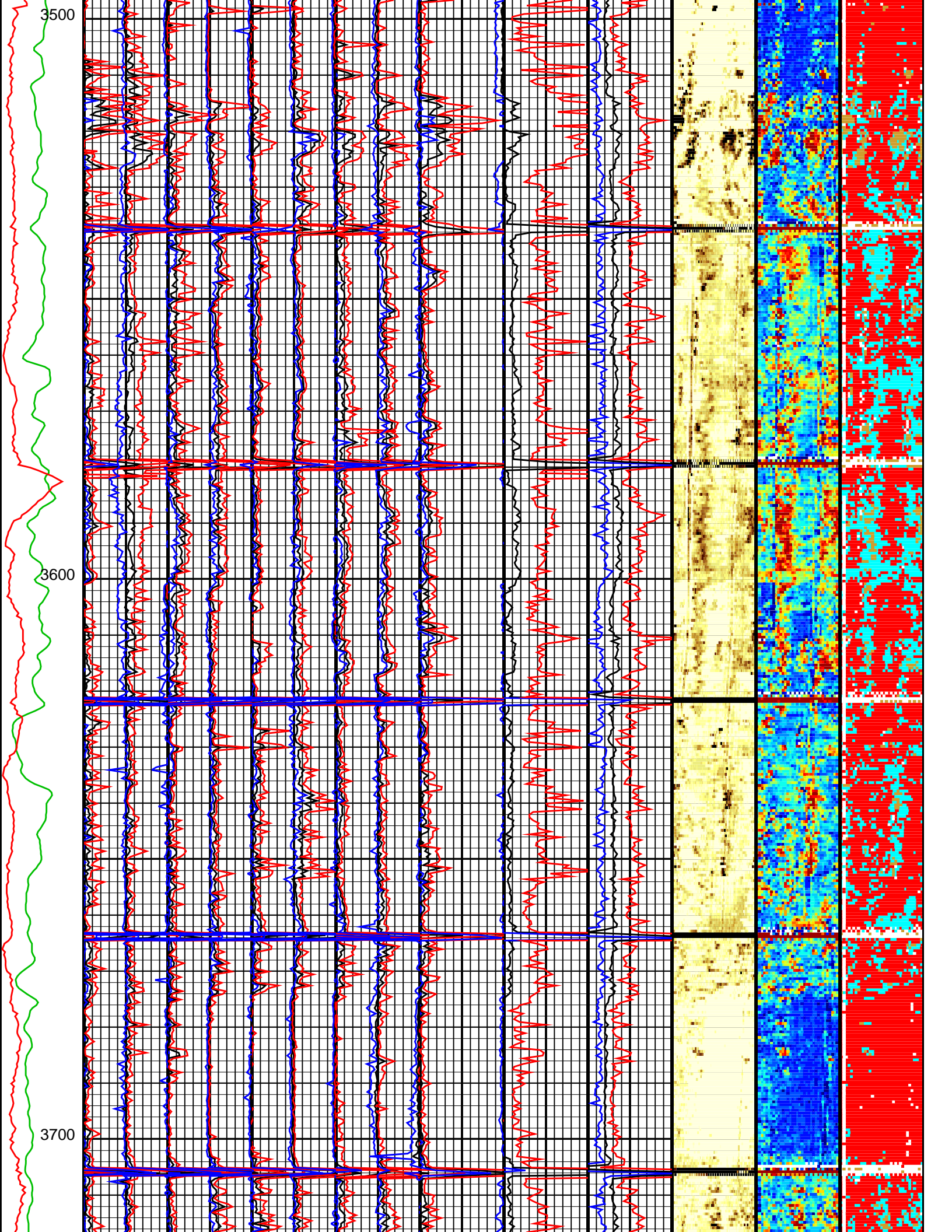


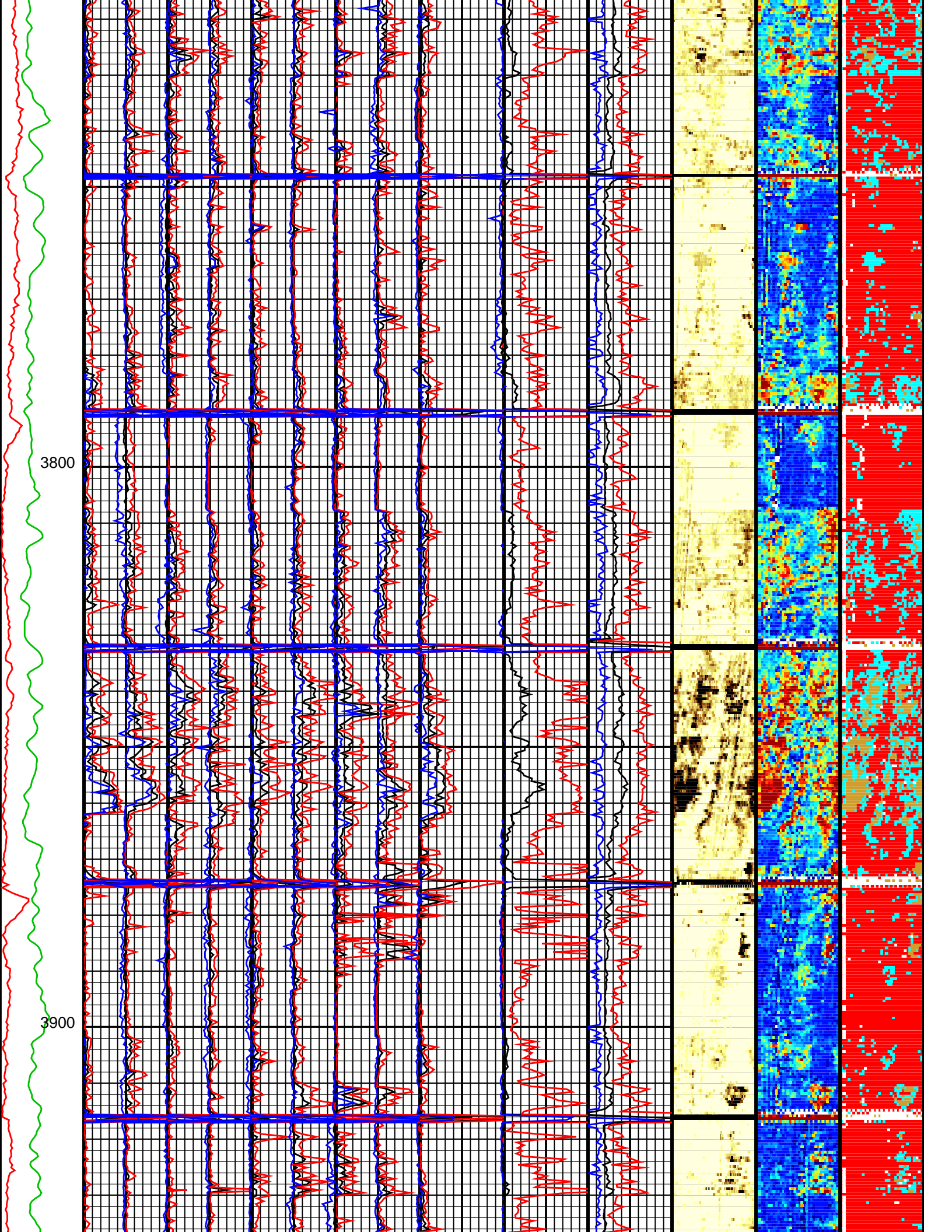


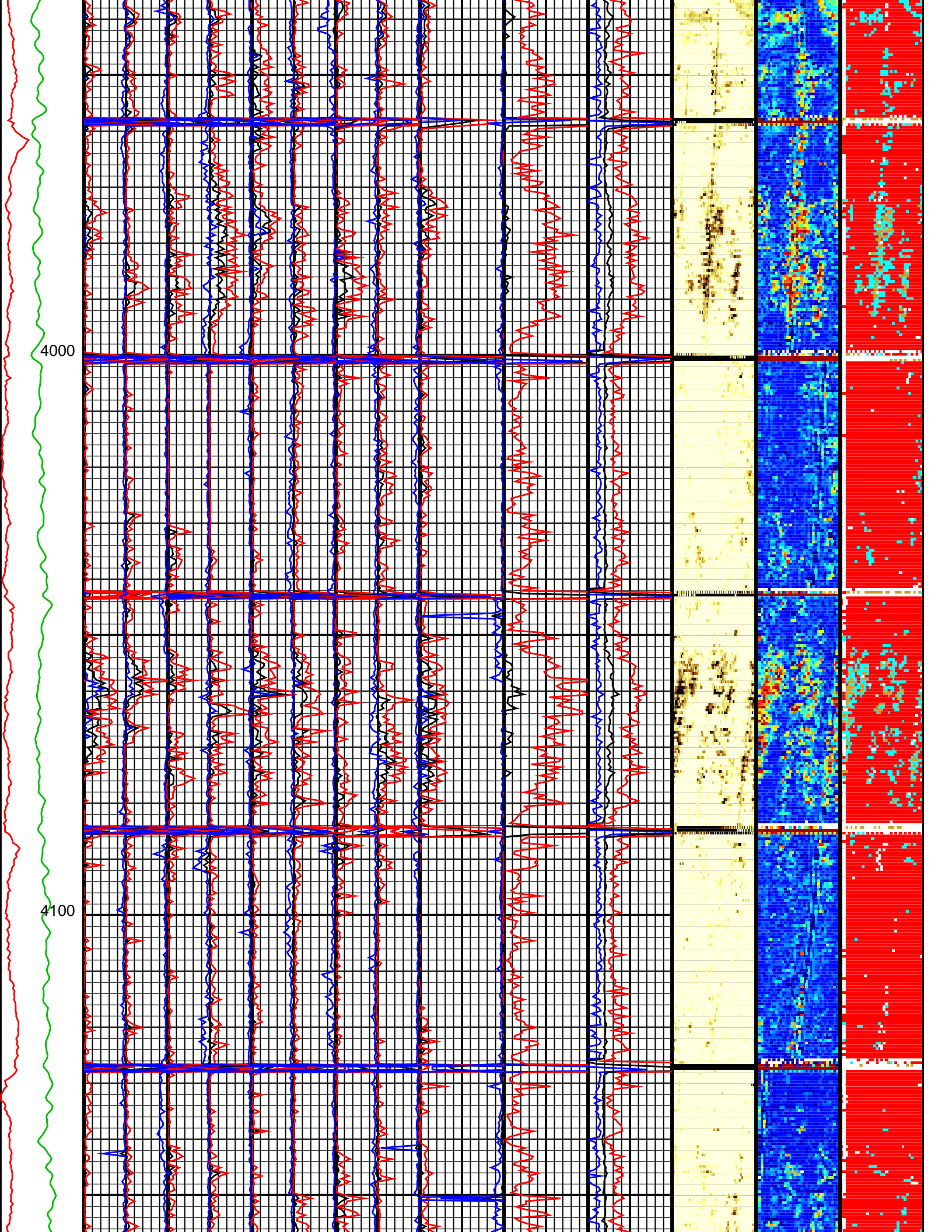


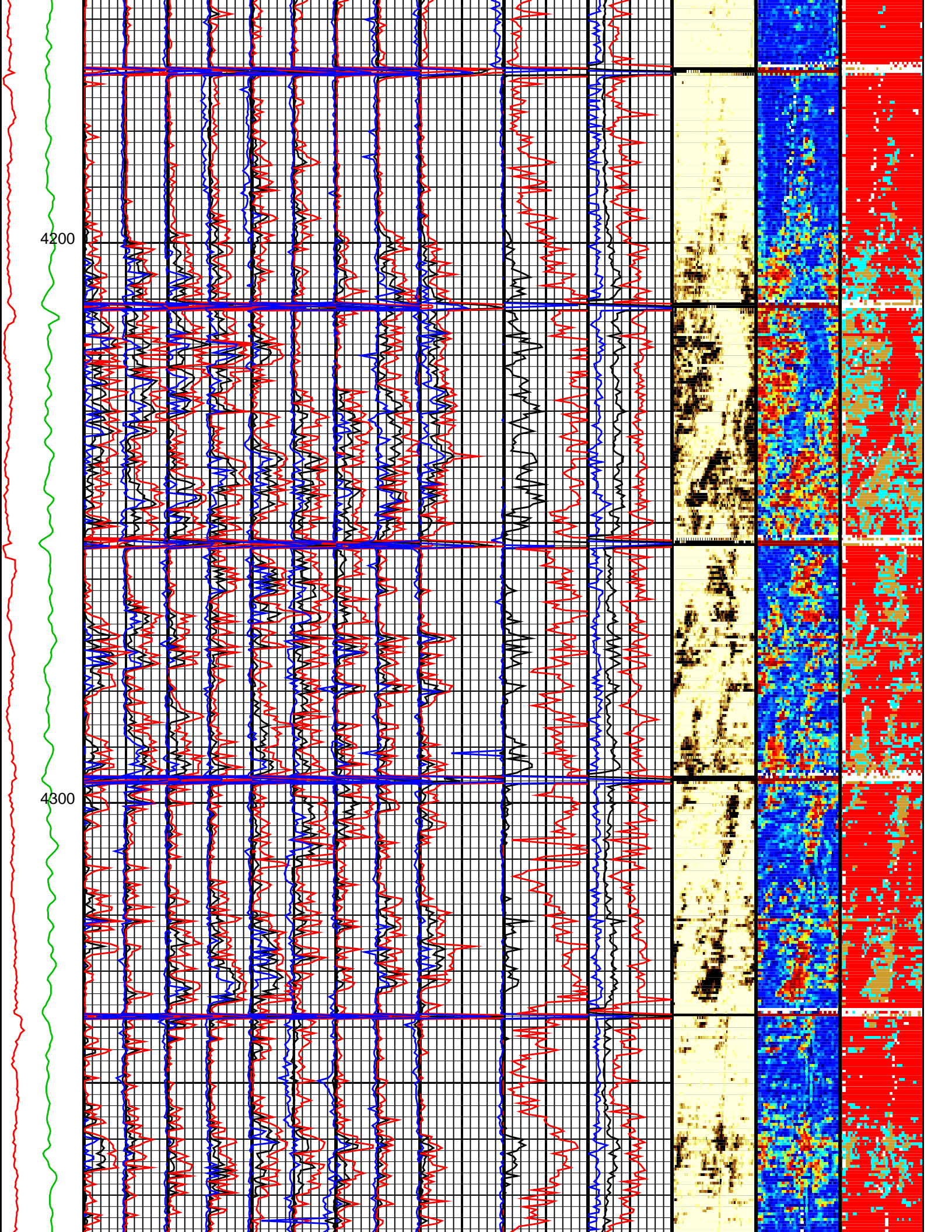


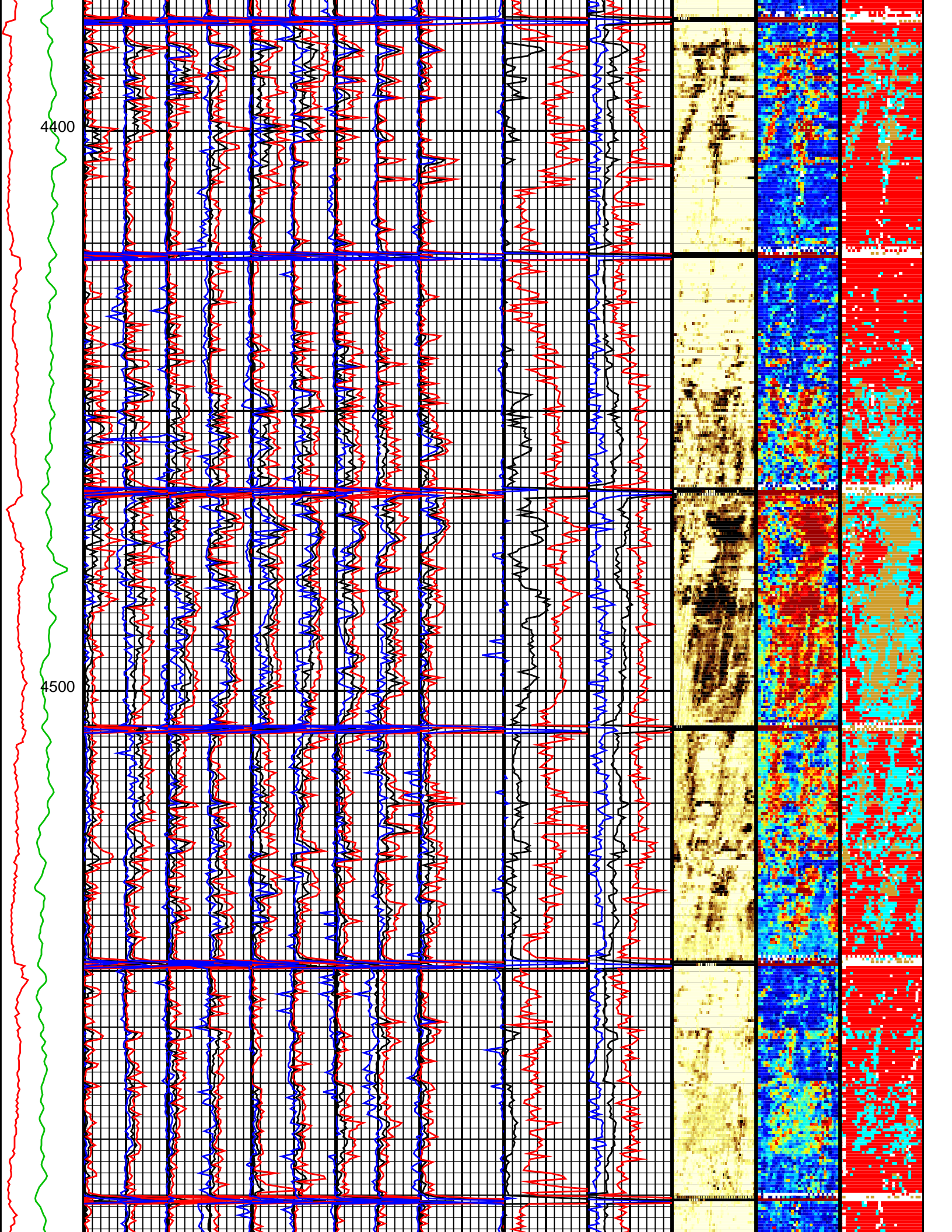


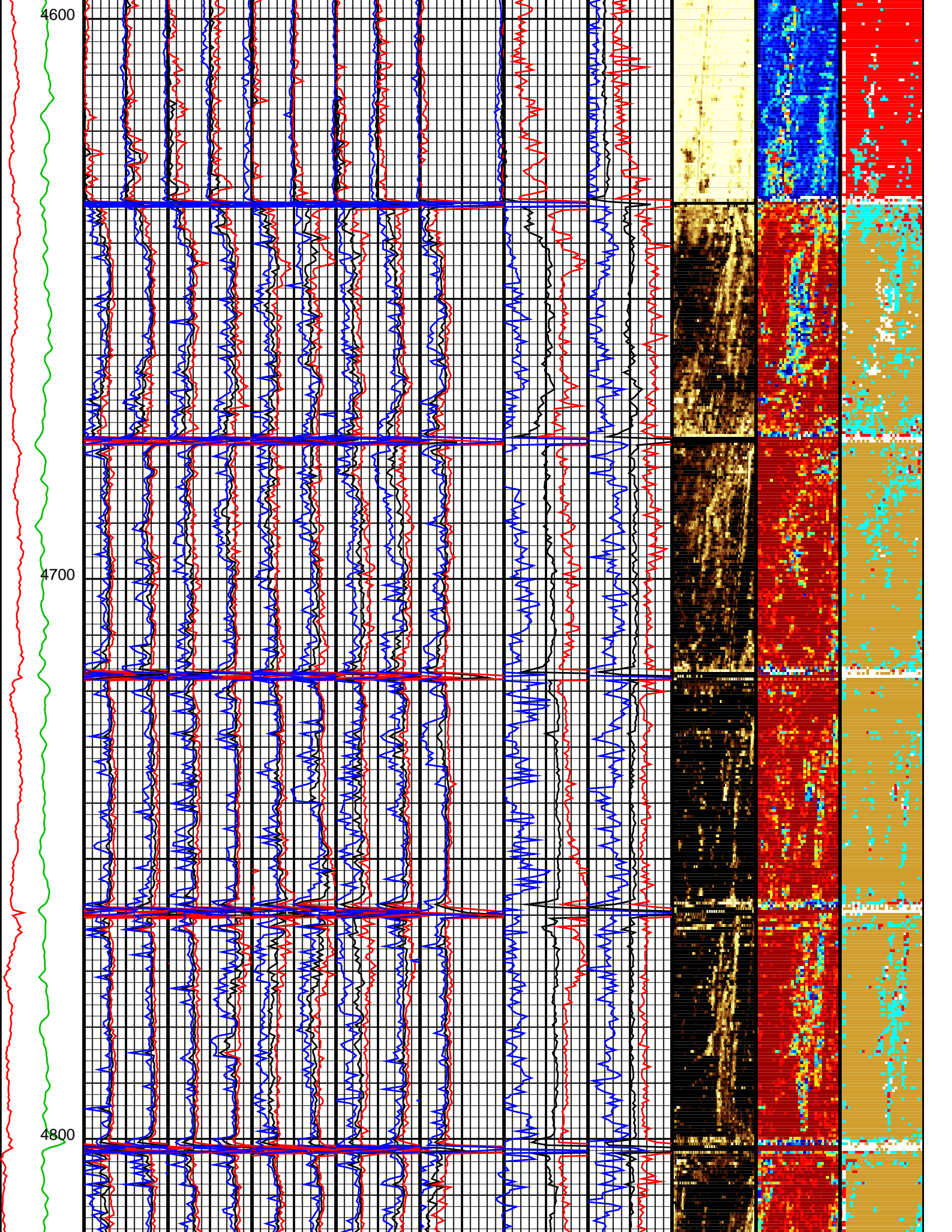


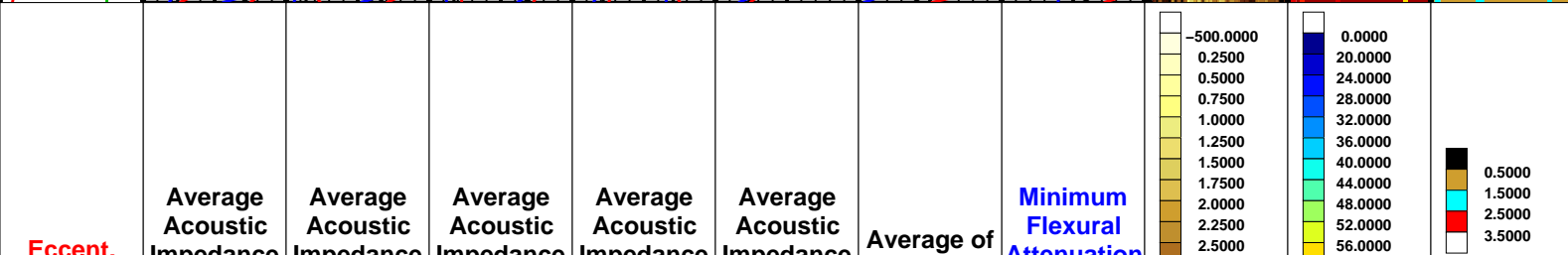
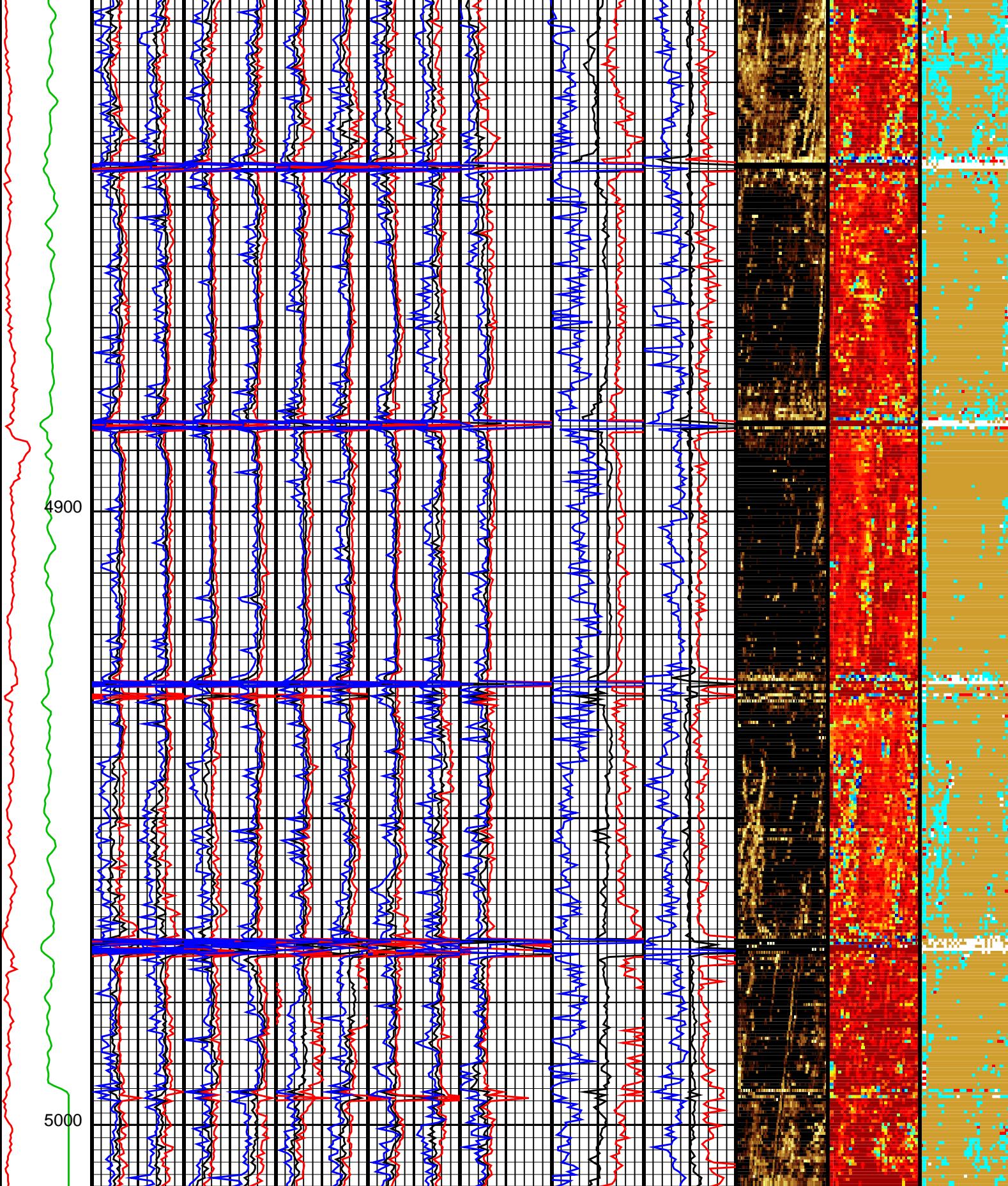














Format: M_Goodwin		Vertical Scale: 5" per 100'		Graphics File Created: 11-Jul-2009 09:03			
OP System Version: 17C0-154							
USIT-D	17C0-154	EDTC-B		17C0-154			
CAL-Y	17C0-154						
All USI Images are outside views							
USI : LOW Frequency Compression Mode Used For Logging. Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.							
Input DLIS Files							
DEFAULT	USI_022PUP	FN:21	PRODUCER	11-Jul-2009 08:10	5010.0 FT	66.0 FT	

Output DLIS Files

DEFAULT

USI_024PUP

FN:23

PRODUCER

11-Jul-2009 09:03

Schlumberger

Goodwin Compressed

MAXIS Field Log

Company: SG INTERESTS I. LTD>

Well: FEDERAL 11-90-24 #2 WDW

Input DLIS Files

DEFAULT

USI_022PUP

FN:21

PRODUCER

11-Jul-2009 08:10

5010.0 FT

66.0 FT

Output DLIS Files

DEFAULT

USI_024PUP

FN:23

PRODUCER

11-Jul-2009 09:03

5010.0 FT

74.0 FT

OP System Version: 17C0-154

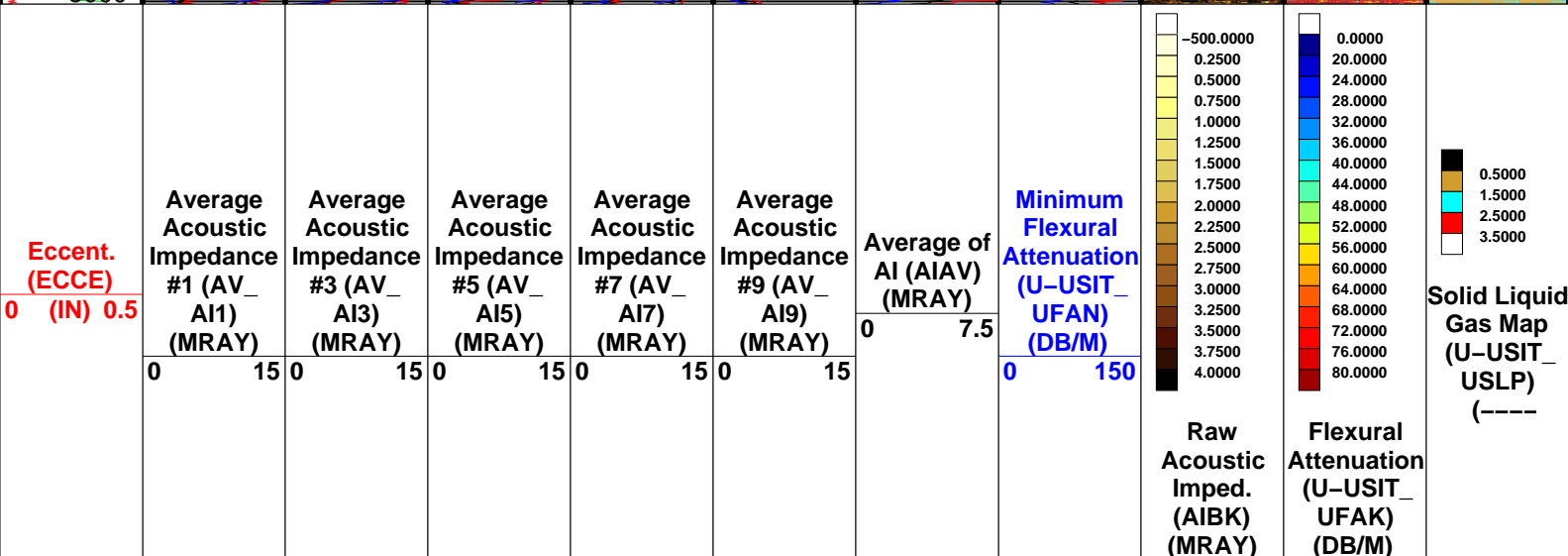
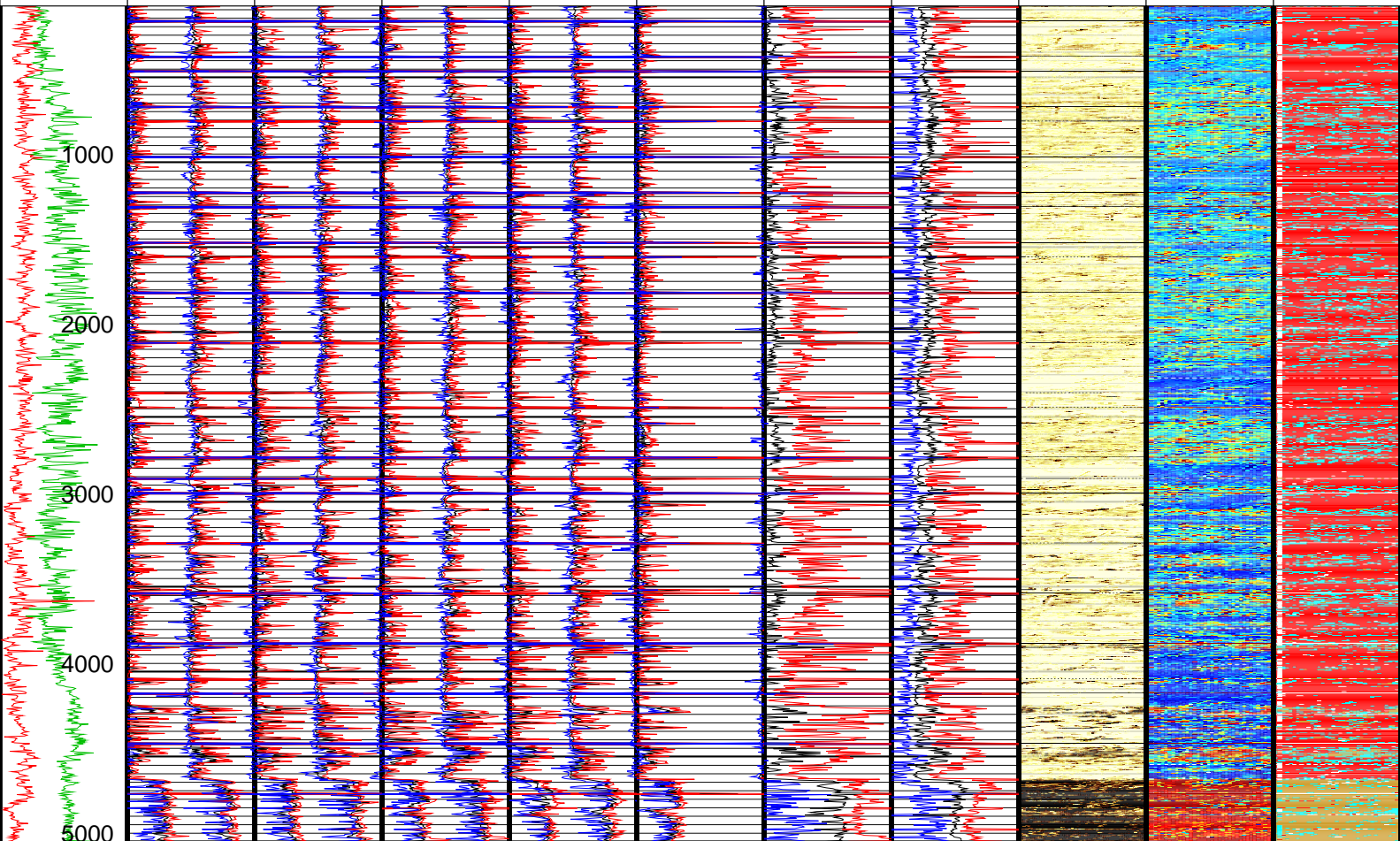
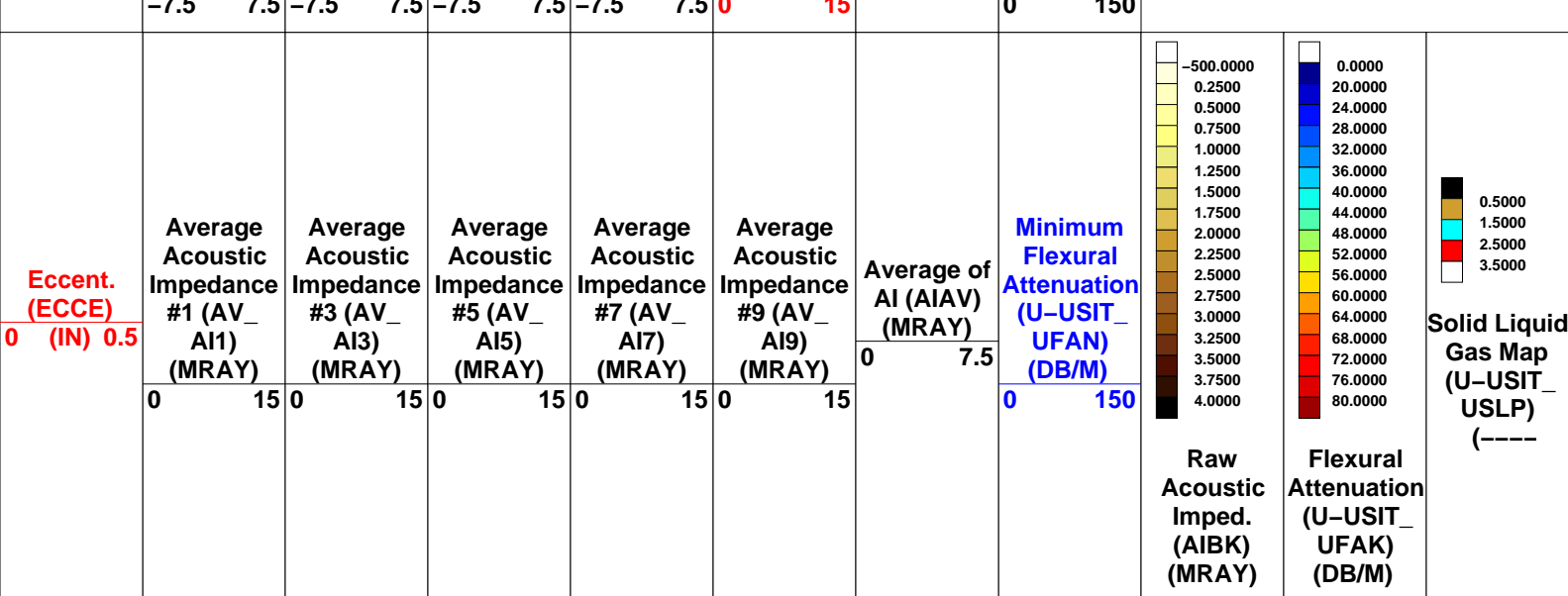
USIT-D
CAL-Y

17C0-154
17C0-154

EDTC-B

17C0-154

	Minimum Acoustic Impedance #2 (MIN_ AI2) (MRAY)	Minimum Acoustic Impedance #4 (MIN_ AI4) (MRAY)	Minimum Acoustic Impedance #6 (MIN_ AI6) (MRAY)	Minimum Acoustic Impedance #8 (MIN_ AI8) (MRAY)			
	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5			
	Minimum Acoustic Impedance #1 (MIN_ AI1) (MRAY)	Minimum Acoustic Impedance #3 (MIN_ AI3) (MRAY)	Minimum Acoustic Impedance #5 (MIN_ AI5) (MRAY)	Minimum Acoustic Impedance #7 (MIN_ AI7) (MRAY)			
	0 15	0 15	0 15	0 15			
	Maximum Acoustic Impedance #2 (MAX_ AI2) (MRAY)	Maximum Acoustic Impedance #4 (MAX_ AI4) (MRAY)	Maximum Acoustic Impedance #6 (MAX_ AI6) (MRAY)	Maximum Acoustic Impedance #8 (MAX_ AI8) (MRAY)			
	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5			
	Maximum Acoustic Impedance #1 (MAX_ AI1) (MRAY)	Maximum Acoustic Impedance #3 (MAX_ AI3) (MRAY)	Maximum Acoustic Impedance #5 (MAX_ AI5) (MRAY)	Maximum Acoustic Impedance #7 (MAX_ AI7) (MRAY)	Minimum Acoustic Impedance #9 (MIN_ AI9) (MRAY)	Maximum of AI (AIMX) (MRAY)	Maximum Flexural Attenuation (U-USIT_ UFAX) (DB/M)
	0 15	0 15	0 15	0 15	0 15	0 7.5	0 150
Gamma Ray (GR_ EDTC) (GAPI)	Average Acoustic Impedance #2 (AV_ AI2) (MRAY)	Average Acoustic Impedance #4 (AV_ AI4) (MRAY)	Average Acoustic Impedance #6 (AV_ AI6) (MRAY)	Average Acoustic Impedance #8 (AV_ AI8) (MRAY)	Maximum Acoustic Impedance #9 (MAX_ AI9) (MRAY)	Minimum of AI (AIMN) (MRAY)	Average Flexural Attenuation (U-USIT_ UFAV) (DB/M)
0 150	-7.5 7.5	-7.5 7.5	-7.5 7.5	-7.5 7.5	0 15	0 7.5	0 150



Gamma Ray (GR_ EDTC) (GAPI)	Average Acoustic Impedance #2 (AV_ AI2) (MRAY)		Average Acoustic Impedance #4 (AV_ AI4) (MRAY)		Average Acoustic Impedance #6 (AV_ AI6) (MRAY)		Average Acoustic Impedance #8 (AV_ AI8) (MRAY)		Maximum Acoustic Impedance #9 (MAX_ AI9) (MRAY)		Minimum of AI (AIMN) (MRAY)	Average Flexural Attenuation (U-USIT_ UFAV) (DB/M)		
	0	150	-7.5	7.5	-7.5	7.5	-7.5	7.5	-7.5	7.5		0	15	0
	Maximum Acoustic Impedance #1 (MAX_ AI1) (MRAY)		Maximum Acoustic Impedance #3 (MAX_ AI3) (MRAY)		Maximum Acoustic Impedance #5 (MAX_ AI5) (MRAY)		Maximum Acoustic Impedance #7 (MAX_ AI7) (MRAY)		Minimum Acoustic Impedance #9 (MIN_ AI9) (MRAY)		Maximum of AI (AIMX) (MRAY)	Maximum Flexural Attenuation (U-USIT_ UFAX) (DB/M)		
	0	15	0	15	0	15	0	15	0	15		0	150	
	Maximum Acoustic Impedance #2 (MAX_ AI2) (MRAY)		Maximum Acoustic Impedance #4 (MAX_ AI4) (MRAY)		Maximum Acoustic Impedance #6 (MAX_ AI6) (MRAY)		Maximum Acoustic Impedance #8 (MAX_ AI8) (MRAY)							
	-7.5	7.5	-7.5	7.5	-7.5	7.5	-7.5	7.5						
	Minimum Acoustic Impedance #1 (MIN_ AI1) (MRAY)		Minimum Acoustic Impedance #3 (MIN_ AI3) (MRAY)		Minimum Acoustic Impedance #5 (MIN_ AI5) (MRAY)		Minimum Acoustic Impedance #7 (MIN_ AI7) (MRAY)							
	0	15	0	15	0	15	0	15						
	Minimum Acoustic Impedance #2 (MIN_ AI2) (MRAY)		Minimum Acoustic Impedance #4 (MIN_ AI4) (MRAY)		Minimum Acoustic Impedance #6 (MIN_ AI6) (MRAY)		Minimum Acoustic Impedance #8 (MIN_ AI8) (MRAY)							
	-7.5	7.5	-7.5	7.5	-7.5	7.5	-7.5	7.5						

Format: M_Goodwin_Compressed Vertical Scale: 0.1" per 100' Graphics File Created: 11-Jul-2009 09:03

OP System Version: 17C0-154

USIT-D 17C0-154 EDTC-B 17C0-154
CAL-Y 17C0-154

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Input DLIS Files

DEFAULT USI_022PUP FN:21 PRODUCER 11-Jul-2009 08:10 5010.0 FT 66.0 FT

Output DLIS Files

DEFAULT USI_024PUP FN:23 PRODUCER 11-Jul-2009 09:03

MAXIS Field Log

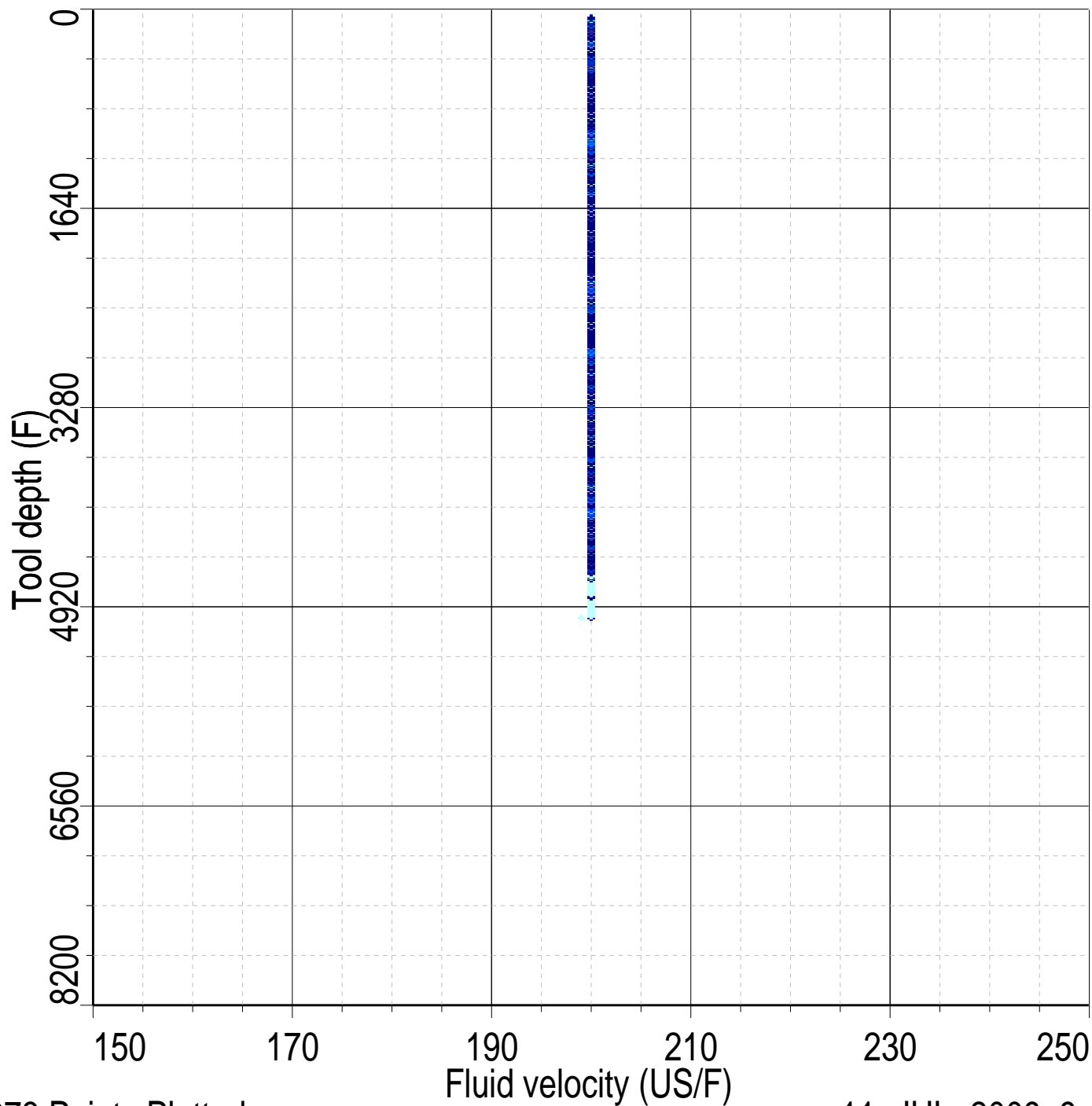
Index: 5010.0 – 74.0 FT

IBC Inv. Fluid Z QC (-----)

0.



0.5



11-JUL-2009 9:11

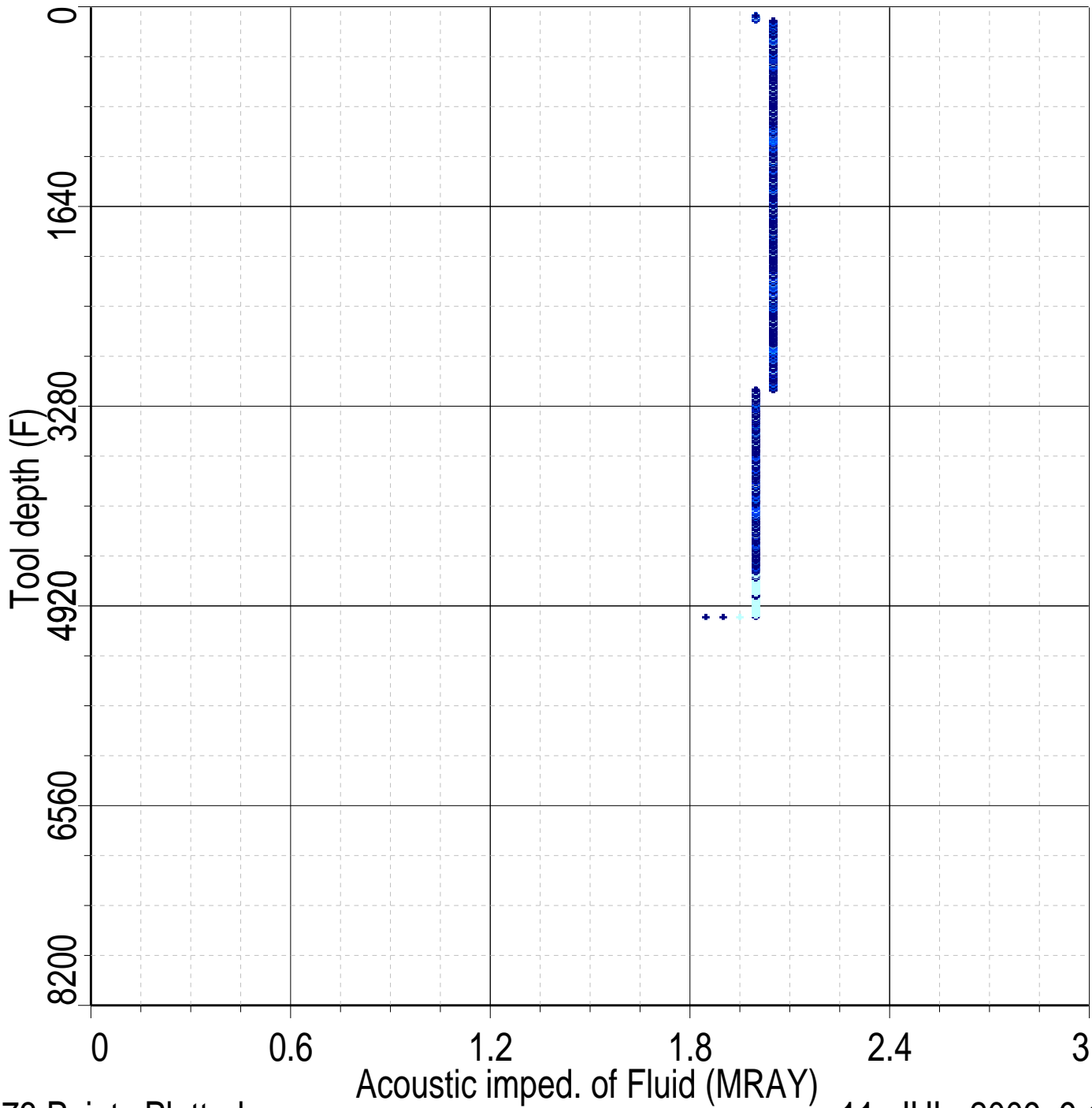
Index: 5010.0 – 74.0 FT

IBC Inv. Fluid Z QC (-----

0.



0.5



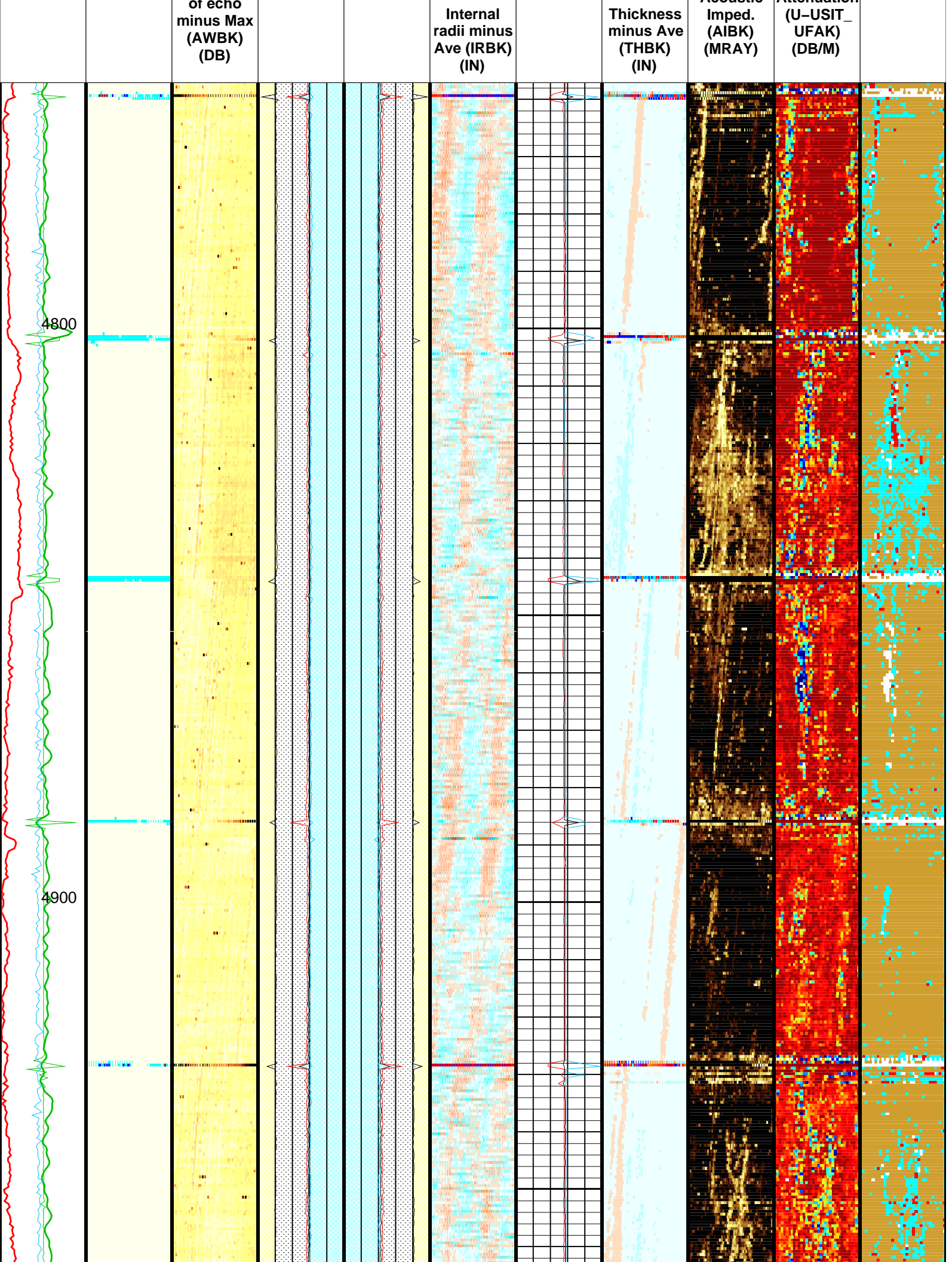
9873 Points Plotted

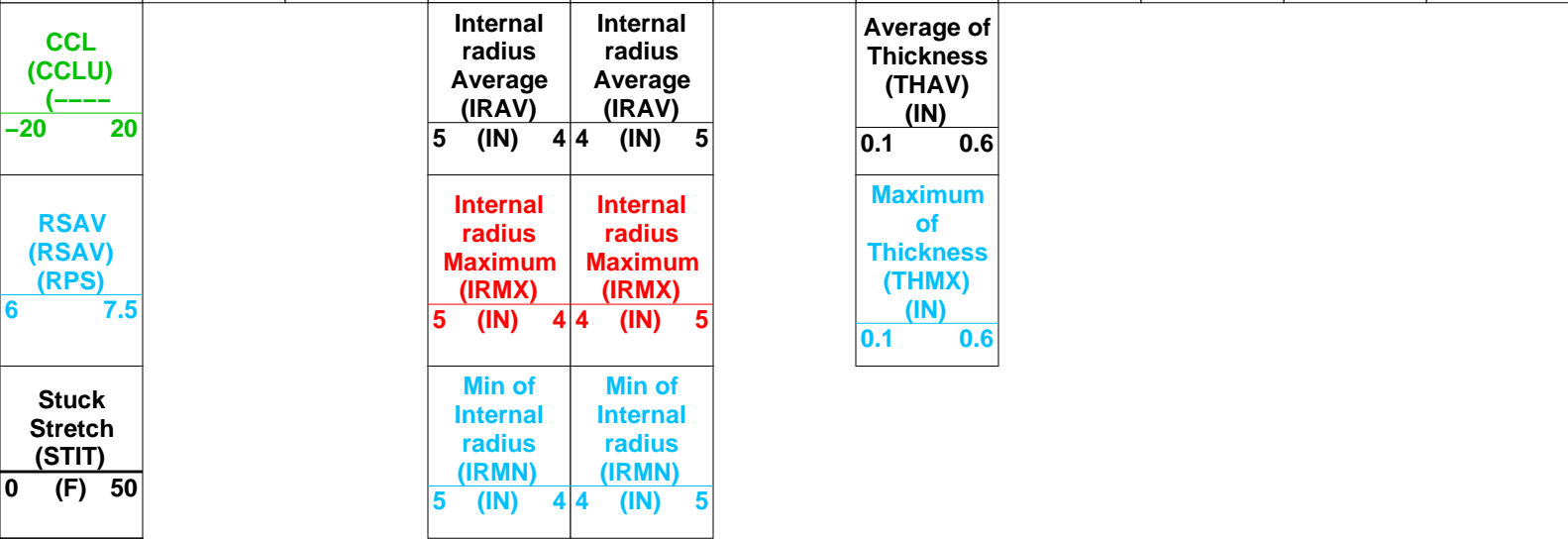
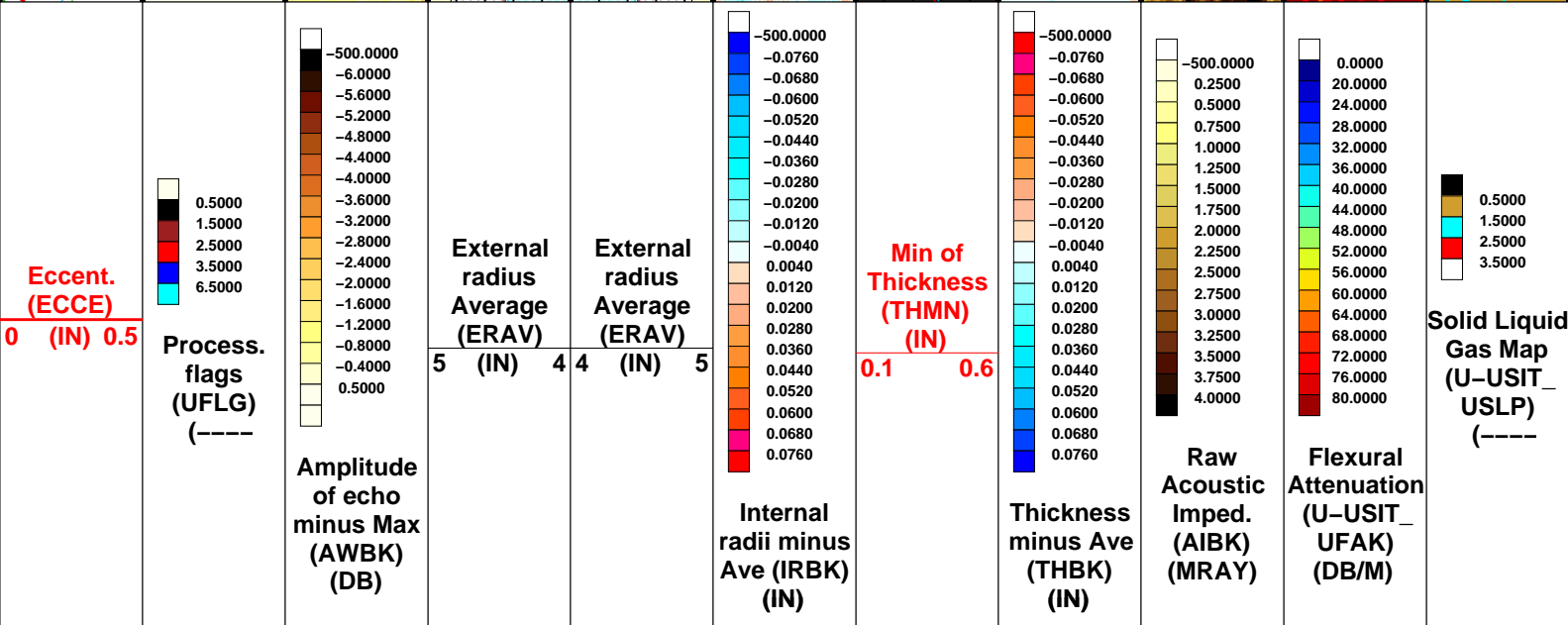
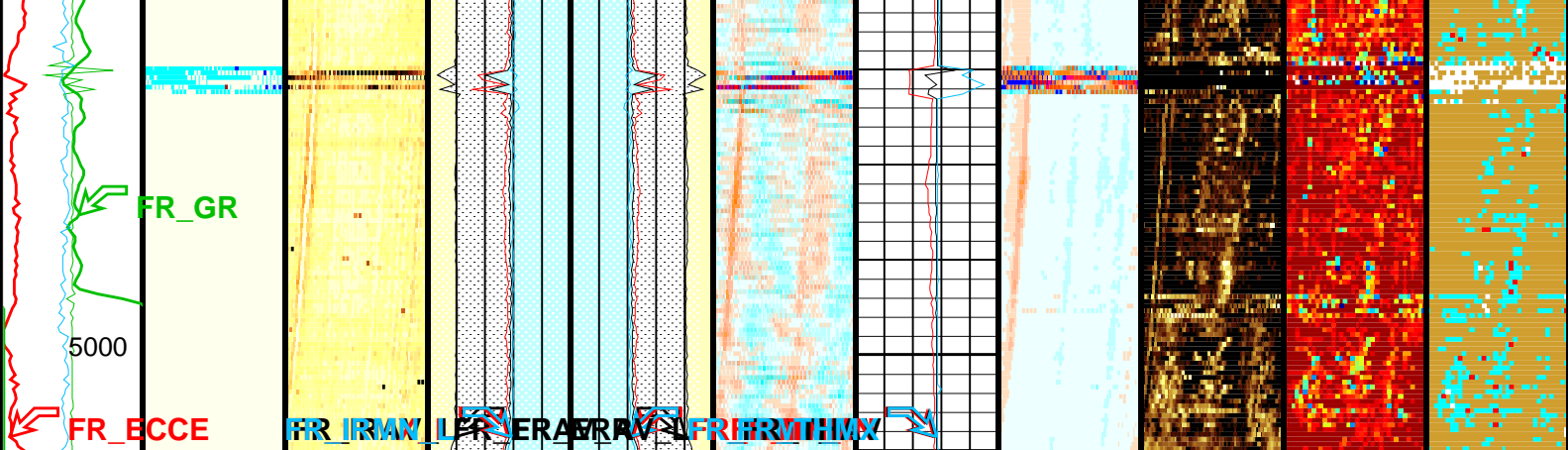
11-JUL-2009 9:11

Schlumberger

Repeat Analysis

MAXIS Field Log





Cable Drag From D4T to STIT
Tool/Tot. Drag From D4T to STIA
Gamma Ray (GR_EDTC) (GAPI)
0 150

OP System Version: 17C0-154

USIT-D 17C0-154 EDTC-B 17C0-154
CAL-Y 17C0-154

All USI Images are outside views

USI : LOW Frequency Compression Mode Used For Logging.

Recommended casing thickness range for optimum cement impedance measurement : 0.27 to 0.6 IN.

Parameters

DLIS Name	Description	Value	
USIT-D: Ultrasonic Imaging - D			
AGMN	Minimum Gain of Cartridge	-4	DB
AGMX	Maximum Gain of Cartridge	20	DB
BERJ	Bad Echo Rejection	ON	
CDIA	Casing Outer Diameter	9.625	IN
CSDE	Casing Density	486.94	LBCF
CSID	Casing Inner Diameter	8.835	IN
DFVL	Default Fluid Velocity	199	US/F
DOT	Diameter of Transducer Sensor	4.874	IN
EMXV	EMEX Voltage	70	V
FSOD	Fluid Slowness Fits Casing Outer Diameter	2_UFSL_N_UFAI	
IMAR	Image Rotation	OFF	
MW	Mud Weight	9.9	LB/G
RCOD	Reference Calibrator Outer Diameter	7	IN
RCSO	Reference Calibrator Standoff	1.37795	IN
RCTH	Reference Calibrator Thickness	0.2952	IN
TCUB	T^3 Processing Level	Vax_Loop	
THDH	Maximum Search Thickness (percentage of nominal)	130	
THDL	Minimum Search Thickness (percentage of nominal)	70	
THDP	Thickness Detection Policy	Fundamental	
THNO	Nominal Thickness of Casing	0.395	IN
U-USIT_CEMT	USIT Cement Type	LIGHT	
U-USIT_DFSZ	Drilling Fluid Specific Acoustic Impedance	0	MRAY
U-USIT_IISR	USIT IBC Inverted Fluid Slowness Resolution	1.0_US_P_FT	
U-USIT_IIZR	USIT IBC Inverted ZMUD Resolution	0.050_MRAY	
U-USIT_OCDI	USIT Outer Casing Diameter	0	IN
U-USIT_OCSH	USIT Outer Casing Shoe	0	FT
U-USIT_OCWE	USIT Outer Casing Weight	0	LB/F
U-USIT_TIEB	IBC Third Interface Echo Bin Processing	YES	
U-USIT_TIEC	IBC Third Interface Echo Cleaning	NONE	
U-USIT_TIEM	IBC Third Interface Echo Multi Tracking	NO	
U-USIT_TIEP	IBC Third Interface Echo Policy	BFEP	
U-USIT_TIER	IBC Third Interface Echo Receivers	BOTH	
U-USIT_U3WE	Third Interface Echo Window End	110	US
U-USIT_UBTP	USIT Bottom Transducer Position	UNKNOWN	
U-USIT_UFAO	USIT Flexural Attenuation Offset	30	DB/M
U-USIT_UIAP	USIT IBC Answer Product Enabled	SolidLiquidGasMap	
U-USIT_UIST	Ultrasonic IBC Sonde Type	Sub_ibcs_C	
U-USIT_UTAN	USIT Transducer Angles	33_DEG	
UMAO	USIT Measurement Angular Offset	-10	DEG
USTO	Ultrasonic Time Offset	-2	US
USUB	Ultrasonic Subassembly Identifier	Sub_9_58_inch	
UWKM	Ultrasonic Working Mode	5DEG_6IN_136UNF_LF	
VCAS	Ultrasonic Transversal Velocity in Casing	51.4	US/F
WLEN	T^3 Processing Length	23.6867	US
ZCAS	Acoustic Impedance of Casing	46.25	MRAY
ZINI	Initial Estimate of Cement Impedance	-1	MRAY
ZMUD	Acoustic Impedance of Mud	1.87	MRAY
ZTCM	Acoustic Impedance Threshold for Cement	2.6	MRAY
ZTGS	Acoustic Impedance Threshold for Gas	0.3	MRAY

LBFR	STI: Stuck Tool Indicator	Trigger for MAXIS First Reading Label	TDL	
STKT		STI Stuck Threshold	2.5	FT
TDD		Total Depth – Driller	5015.00	FT
TDL		Total Depth – Logger	5010.00	FT
System and Miscellaneous				
BS		Bit Size	12.250	IN
CWEI		Casing Weight	40.00	LB/F
DO		Depth Offset for Playback	8.0	FT
PP		Playback Processing	RECOMPUTE	

Input DLIS Files						
DEFAULT	USI_030LUP	FN:29	PRODUCER	11–Jul–2009 09:20	5010.0 FT	4749.0 FT
Output DLIS Files						
DEFAULT	USI_025PUP	FN:24	PRODUCER	11–Jul–2009 09:21		







Calibrations

MAXIS Field Log

Calibration and Check Summary							
Measurement	Nominal	Master	Before	After	Change	Limit	Units
Enhanced DTS Cartridge Wellsite Calibration – EDTC Accelerometer Calibration							
Before: 11–Jul–2009 2:42							
EDTC Z–Axis Acceleration	32.19	N/A	32.15	N/A	N/A	N/A	F/S2
Enhanced DTS Cartridge Wellsite Calibration – Detector Calibration							
Before: 10–Jul–2009 15:43							
Gamma Ray (Jig – Bkg)	151.0	N/A	151.0	N/A	N/A	13.73	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI

Enhanced DTS Cartridge / Equipment Identification			
Primary Equipment:			
EDTC Gamma Ray Detector		EDTG – A/B	
Enhanced DTS Cartridge		EDTC – B	8127
Auxiliary Equipment:			
EDTC Housing		EDTH – B	

Enhanced DTS Cartridge Wellsite Calibration			
EDTC Accelerometer Calibration			
Phase	EDTC Z–Axis Acceleration	F/S2	Value
Before			32.15
	31.53 (Minimum)	32.19 (Nominal)	32.84 (Maximum)
Before: 11–Jul–2009 2:42			

Enhanced DTS Cartridge Wellsite Calibration											
Detector Calibration											
Phase	Gamma Ray Background	GAPI	Value	Phase	Gamma Ray (Jig – Bkg)	GAPI	Value	Phase	Gamma Ray (Calibrated)	GAPI	Value
Before			32.91	Before			151.0	Before			165.0

0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)	137.3 (Minimum)	151.0 (Nominal)	164.7 (Maximum)	150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)
Before: 10-Jul-2009 15:43								

Company: **SG INTERESTS I. LTD>**



Well: **FEDERAL 11-90-24 #2 WDW**
Field: **BULL MOUNTAIN**
County: **GUNNISON**
State: **COLORADO**

IMAGING BEHIND CASING
ULTRASONIC TOOL
CCL / GAMMA RAY