

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
 2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
 3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
 City: DENVER State: CO Zip: 80202

5. API Number 05-043-06186-00 6. County: FREMONT
 7. Well Name: ORCA Well Number: 44-19
 8. Location: QtrQtr: SESE Section: 19 Township: 19S Range: 69W Meridian: 6
 Footage at surface: Direction: FSL Distance: 919 Direction: FEL Distance: 1173
 As Drilled Latitude: 38.376510 As Drilled Longitude: -105.148305

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 1718 Direction: FSL Distance: 1411 Direction: FEL
 Sec: 19 Twp: 19S Rng: 69W
 at Bottom Hole Distance: 2634 Direction: FSL Distance: 1676 Direction: FEL
 Sec: 19 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
 11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2010 13. Date TD: 06/02/2010 14. Date Casing Set or D&A: 06/04/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 4985 TVD 3613 17 Plug Back Total Depth MD 4985 TVD 3613

18. Elevations GR 5425 KB 5436

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		66	40	66	0
SURF	12+1/4	9+5/8	32.3	850	390	850	0
1ST	8+3/4	7	23	4,022	72	4,022	3,622

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	220	4,985	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Production casing/liner was not ran and well was not completed. Well is temporary abandoned and capped at the surface to prevent migration of hydrocarbons. The well is closed to the atmosphere with a swedge and valve.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Drilling Manager Date: _____ Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400085192	LAS-GAMMA RAY	05043061860000_Las.LAS
400097047	DIRECTIONAL SURVEY	Surveys_Orca_44-19.pdf
400097051	CMT SUMMARY	Orca 44-19_Surface & Interm Cementing Reports.pdf

Total Attach: 3 Files