

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400097005

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06185-00 6. County: FREMONT
7. Well Name: APACHE-GOLD Well Number: 34-20
8. Location: QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6
Footage at surface: Direction: FSL Distance: 690 Direction: FEL Distance: 1899
As Drilled Latitude: 38.375954 As Drilled Longitude: -105.132359

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/09/2010 13. Date TD: _____ 14. Date Casing Set or D&A: _____

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 125 TVD _____ 17 Plug Back Total Depth MD 0 TVD _____

18. Elevations GR 5247 KB 5258

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

None

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	1/2" WT	66	36	66	0

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	CONDUCTOR		40	0	125

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

While drilling surface hole at 125', the drilling assembly got stuck at 82'. A 38' fish (hammer assembly) was left in the hole. Conductor (66') and surface hole (59') were later cemented to the surface.

A Well Abandonment Report (Form 6) was also filed. Attached find the cement report on the conductor casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Drilling Manager Date: _____ Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400097016	CMT SUMMARY	Apache-Gold 34-20_Conductor Cementing Report.pdf

Total Attach: 1 Files