

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400097005

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman  
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300  
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06185-00 6. County: FREMONT  
7. Well Name: APACHE-GOLD Well Number: 34-20  
8. Location: QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6  
Footage at surface: Direction: FSL Distance: 690 Direction: FEL Distance: 1899  
As Drilled Latitude: 38.375954 As Drilled Longitude: -105.132359

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Chris Pearson

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/09/2010 13. Date TD: \_\_\_\_\_ 14. Date Casing Set or D&A: \_\_\_\_\_

15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 125 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 0 TVD \_\_\_\_\_

18. Elevations GR 5247 KB 5258 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

None

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	1/2" WT	66	36	66	0

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	CONDUCTOR		40	0	125

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

Comment:

While drilling surface hole at 125', the drilling assembly got stuck at 82'. A 38' fish (hammer assembly) was left in the hole. Conductor (66') and surface hole (59') were later cemented to the surface.

A Well Abandonment Report (Form 6) was also filed. Attached find the cement report on the conductor casing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Moe Felman

Title: Drilling Manager

Date:

Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400097016	CMT SUMMARY	Apache-Gold 34-20_Conductor Cementing Report.pdf

Total Attach: 1 Files