

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511200

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: TANIA MCNUTT
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4392
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13133-00 6. County: GARFIELD
7. Well Name: MCNEIL Well Number: 35-24A
8. Location: QtrQtr: SESW Section: 35 Township: 7S Range: 96W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>06/29/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>5885</u> Bottom: <u>6315</u>	No. Holes: <u>0</u> Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
FORMATION WATERING UP	
Date formation Abandoned: <u>06/29/2010</u>	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: <u>5444</u>	Sacks cement on top: <u>2</u>

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 04/22/2007 Date of First Production this formation: 04/22/2007

Perforations Top: 3780 Bottom: 5884 No. Holes: 162 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

COMMINGLED, WILLIAMS FORK, CAMEO, CORCORAN FORMATIONS

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/13/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 1017 Bbls H2O: 147

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1017 Bbls H2O: 147 GOR: 0

Test Method: FLOWING Casing PSI: 890 Tubing PSI: 690 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1085 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5755 Tbg setting date: 04/25/2007 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: TANIA MCNUTT

Title: REGULATORY ANALYST Date: 9/15/2010 Email TMCNUTT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/1/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2511200	FORM 5A SUBMITTED	LF@2544352 2511200

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added top and bottom perms. Changed formation to Williams Fork/Iles.	10/1/2010 2:13:21 PM

Total: 1 comment(s)