

HALIBURTON										ARRAY COMPENSATED RESISTIVITY LOG									
COMPANY					BAYHORSE PETROLEUM, LLC					COMPANY					BAYHORSE PETROLEUM, LLC				
WELL					PROWERS COUNTY GRAZING #1					WELL					PROWERS COUNTY GRAZING #1				
FIELD					WILDCAT					FIELD					WILDCAT				
COUNTY					PROWERS					COUNTY					PROWERS				
STATE					COLORADO					STATE					COLORADO				
Permanent Datum					GROUND LEVEL					Sect. 5					Twp. 21S				
Log measured from					KELLY BUSHING					Elev. 3697.0 ft					Elev. K.B.				
Drilling measured from					KELLY BUSHING					11.0 ft above perm. Datum					D.F.				
Date					04-Apr-09					G.L.					3708.0 ft				
Run No.					ONE														
Depth - Driller					5185.00 ft														
Depth - Logger					5281.0 ft														
Bottom - Logged Interval					5272.0 ft														
Top - Logged Interval					430.0 ft														
Casing - Driller					8.625 in					@ 434.0 ft					@				
Casing - Logger					430.0 ft														
Bit Size					7.875 in					@					@				
Type Fluid in Hole					WBM														
Density					9.2 ppg					58.00 s/qt									
PH					10.00 pH					8.0 cp/m									
Source of Sample					MUD PIT														
Rm @ Meas. Temperature					0.68 ohmm					@ 69.00 degF					@				
Rmf @ Meas. Temperature					0.61 ohmm					@ 69.00 degF					@				
Rmc @ Meas. Temperature					0.82 ohmm					@ 69.00 degF					@				
Source Rmf					MEAS.					MEAS.									
Rm @ BHT					0.32 ohmm					@ 132.0 degF					@				
Time Since Circulation					4.0 hr														
Time on Bottom					04-Apr-09 03:44														
Max. Rec. Temperature					132.0 degF					@ 5281.0 ft					@				
Equipment					10782954					LIBERAL									
Recorded By					T. BRIDGEMAN														
Witnessed By					R. VAUGHN														

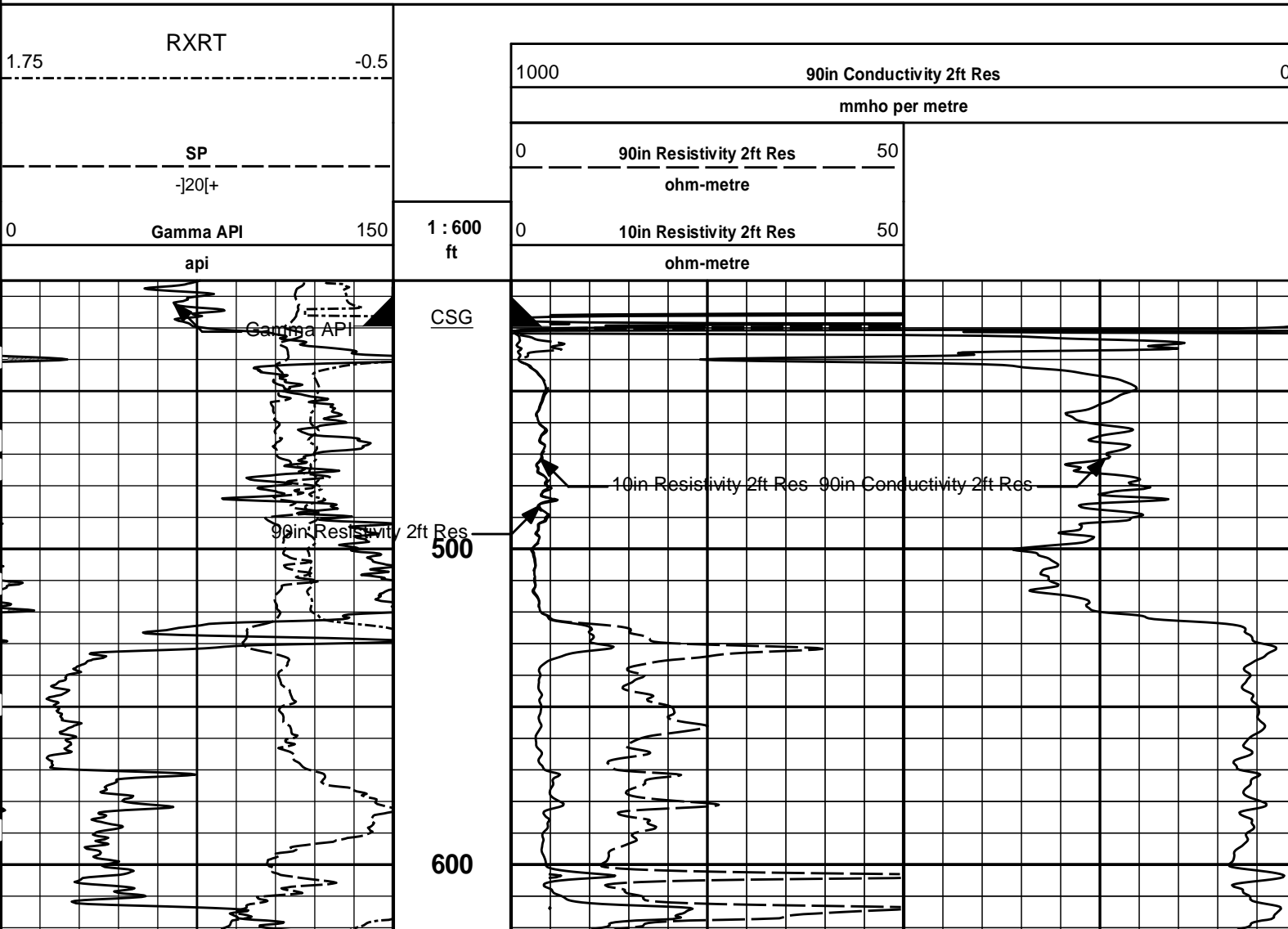
Service Ticket No.: 6599195						API Serial No.: 05-099-06905						PGM Version: WL INSITE R2.4 (Build 1)					
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES											
Date	Sample No.					Type Log	Depth	Scale Up Hole		Scale Down Hole							
Depth-Driller																	
Type Fluid in Hole																	
Density	Viscosity																
Ph	Fluid Loss																
Source of Sample						RESISTIVITY EQUIPMENT DATA											
Rm @ Meas. Temp		@		@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other							
Rmf @ Meas. Temp.		@		@		ONE	ACRT S775	N/A	1.5" S.O.	N/A							
Rmc @ Meas. Temp.		@		@													
Source Rmf	Rmc																
Rm @ BHT		@		@													
Rmf @ BHT		@		@													
Rmc @ BHT		@		@													
EQUIPMENT DATA																	
GAMMA			ACOUSTIC			DENSITY			NEUTRON								
Run No.	ONE		Run No.			Run No.			Run No.								
Serial No.	10811258		Serial No.			Serial No.			Serial No.								
Model No.	GTET		Model No.			Model No.			Model No.								
Diameter	3.625"		No. of Cent.			Diameter			Diameter								
Detector Model No.	T-102		Spacing			Log Type			Log Type								
Type	SCINT				Source Type				Source Type								
Length	8"		LSA [Y/N]			Serial No.			Serial No.								
Distance to Source	10'		FWDA [Y/N]			Strength			Strength								
LOGGING DATA																	
GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON								
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix			
No.	From	To	ft/min	L	R	L	R		L	R		L	R				
ONE	5281'	430'	REC	0	150												

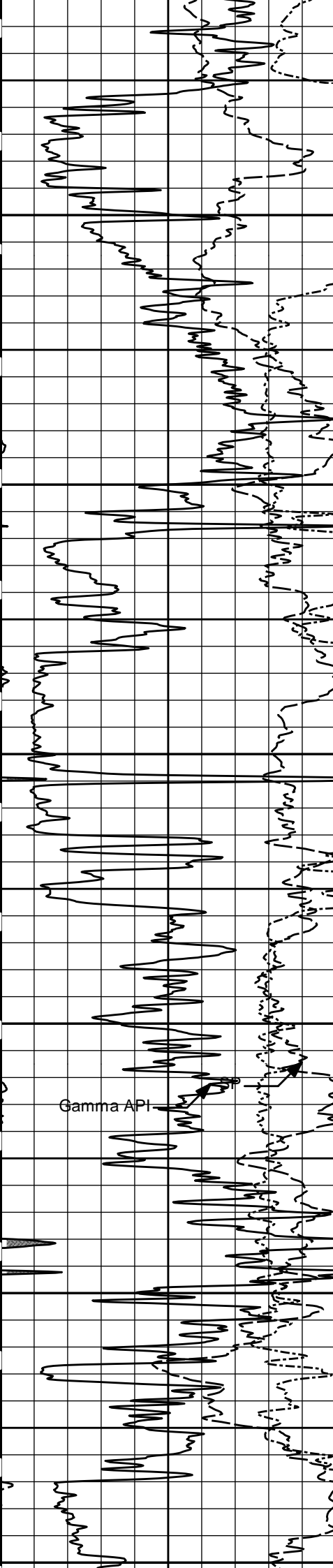
DIRECTIONAL INFORMATION															
Maximum Deviation @								KOP @							
Remarks: AHV CALCULATED FOR 4.5 - INCH CASING															
CHLORIDES: 3400 PPM															
GPS COORDINATES: LAT: 38.15 N & LONG: 102.29 W															
Rw = .045 USED TO CALCULATE RO															
TODAY'S CREW: KIRBY KING & ALBERTO VAQUERA															
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES - LIBERAL, KS (620-624-8123)															
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.															
HALLIBURTON															

HALLIBURTON

Plot Time: 04-Apr-09 07:00:57
Plot Range: 415 ft to 5284.92 ft
Data: PROWERS_GRAZING\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-IPROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\ACRT\ACRT_2_lib

2 INCH MAIN LOG





700

800

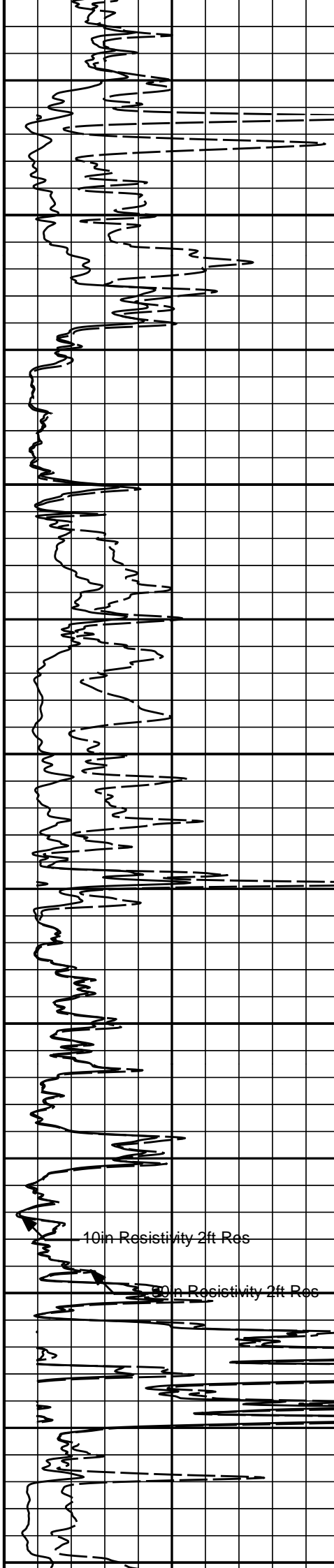
900

1000

1100

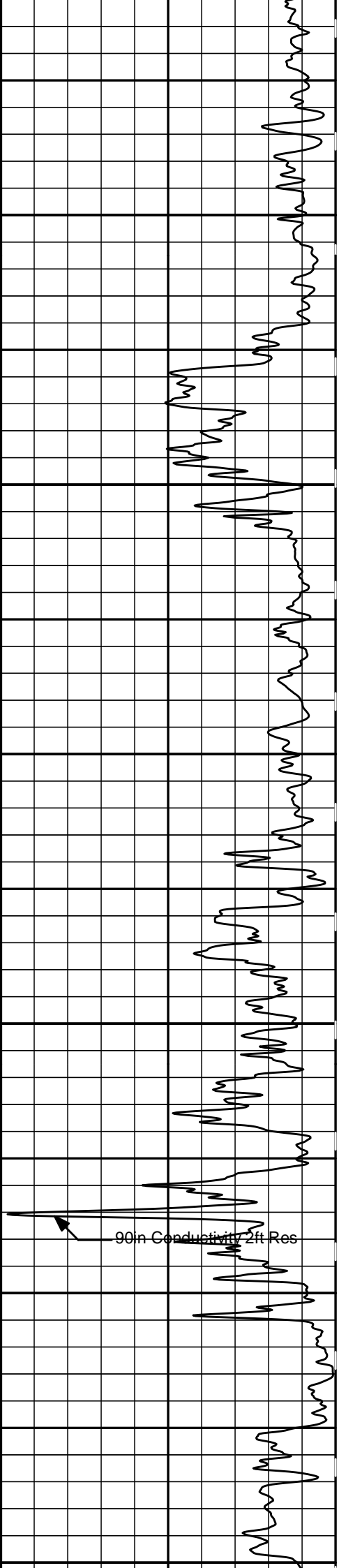
1200

Gamma API

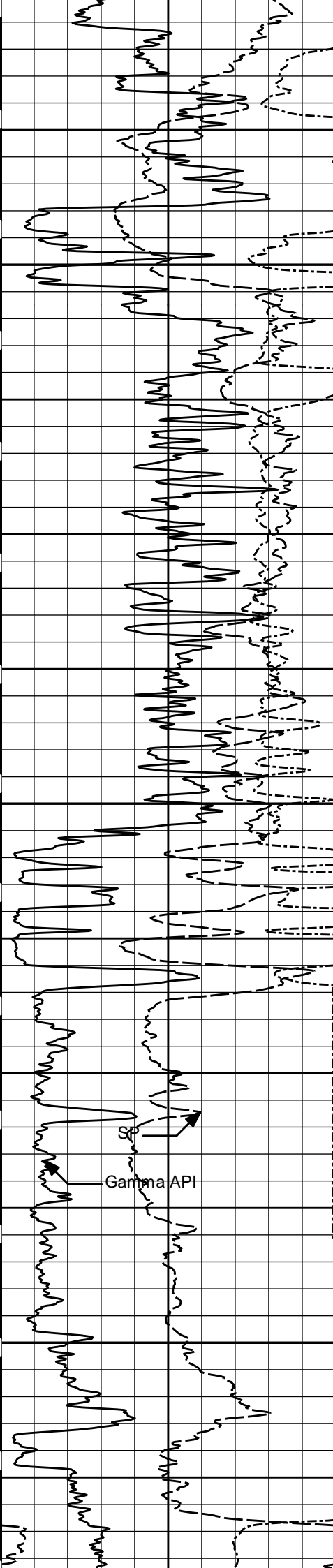


10in Resistivity 2ft Res

10in Resistivity 2ft Res



90in Conductivity 2ft Res



1200

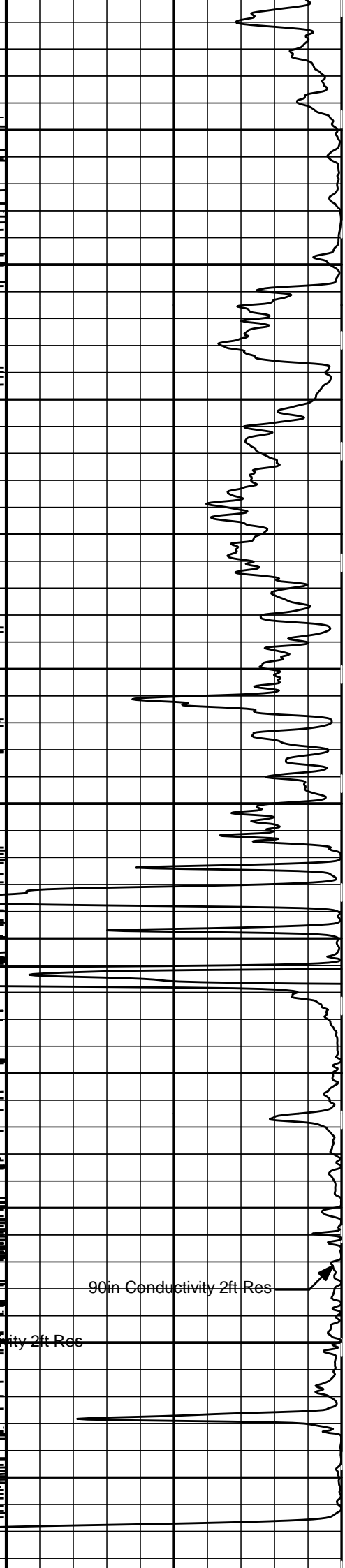
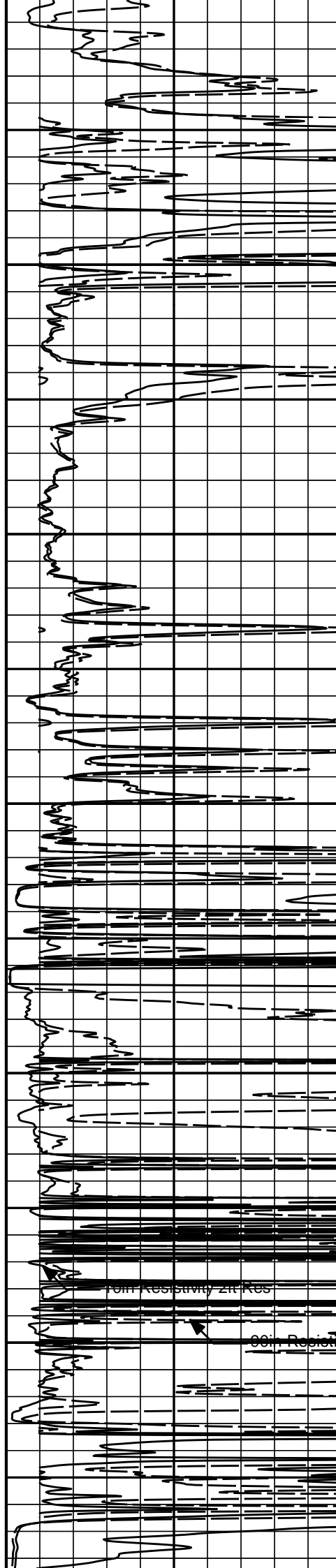
1300

1400

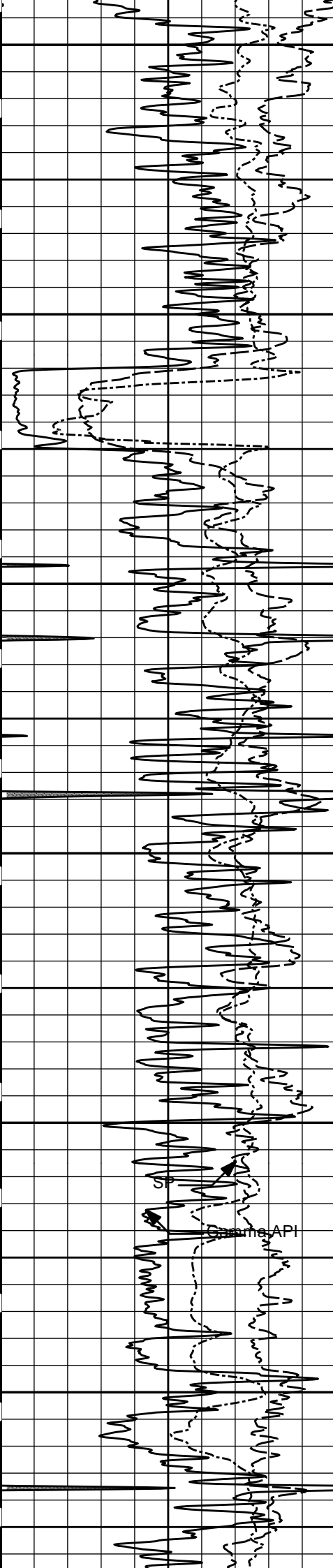
1500

1600

1700



90in Resistivity 2ft Res



1800

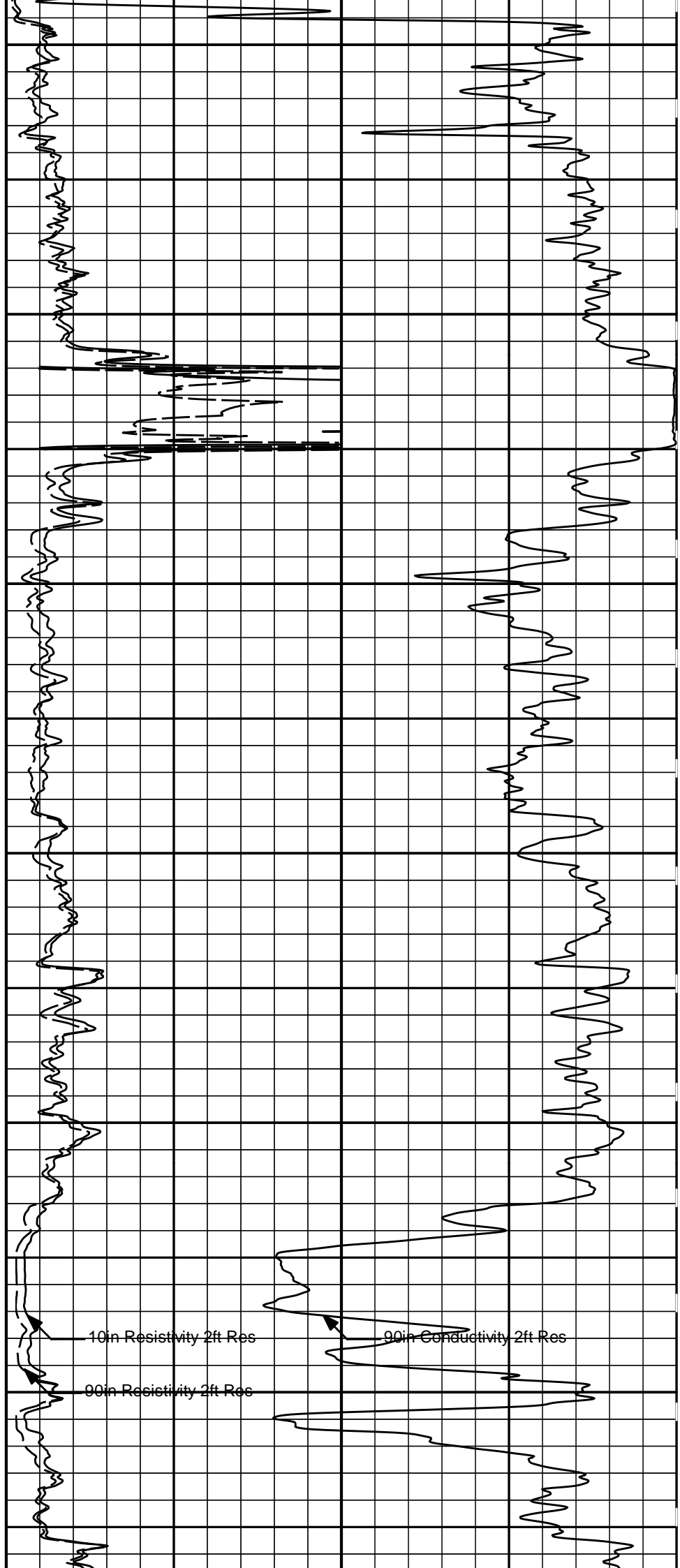
1900

2000

2100

2200

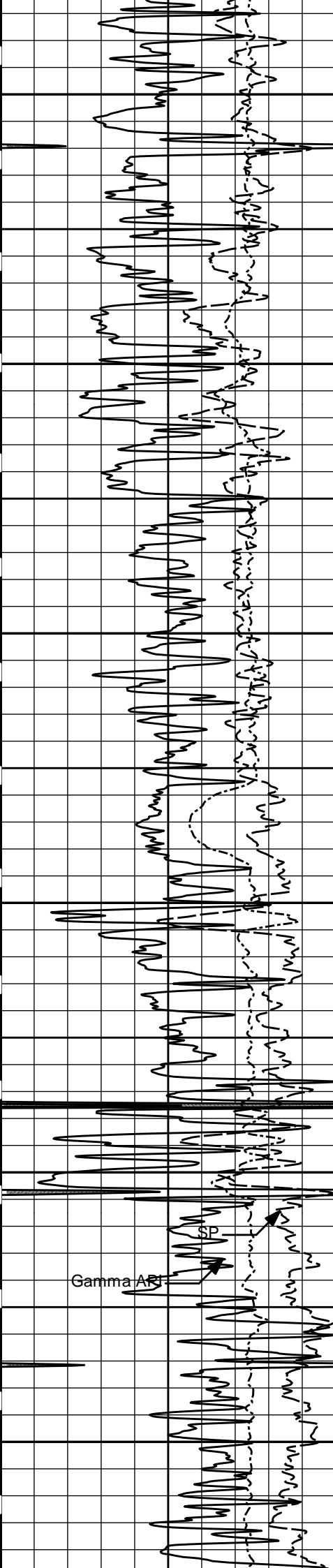
2300



10in Resistivity 2ft Res

90in Conductivity 2ft Res

90in Resistivity 2ft Res



2400

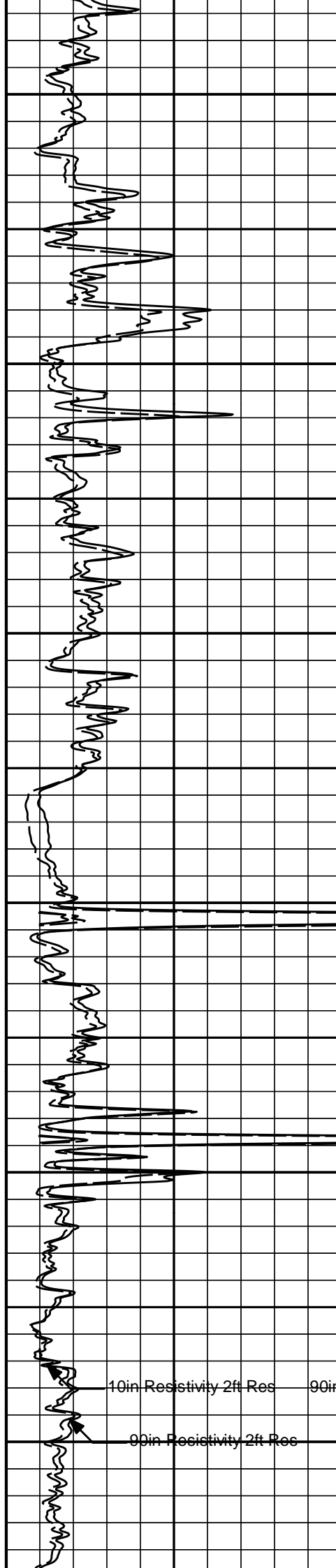
2500

2600

2700

2800

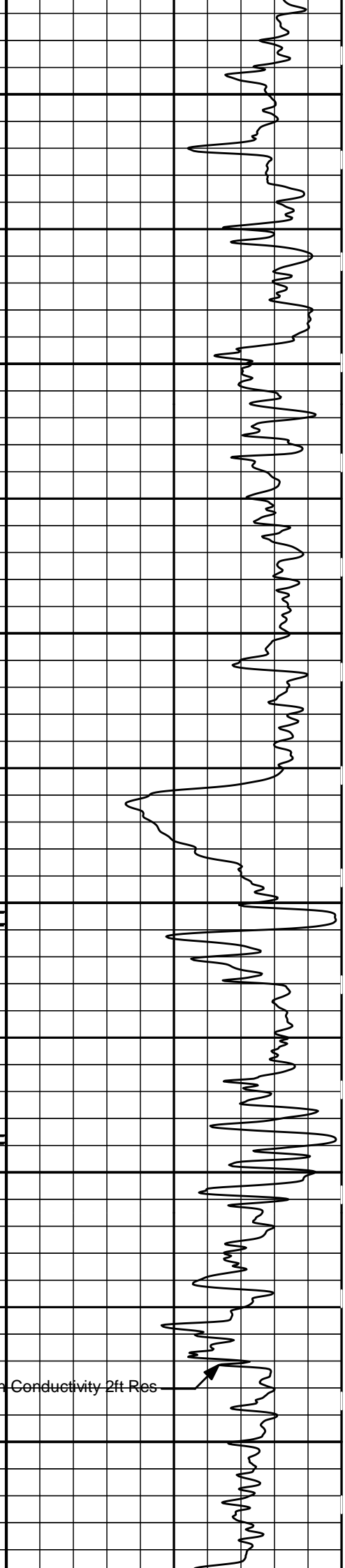
2900

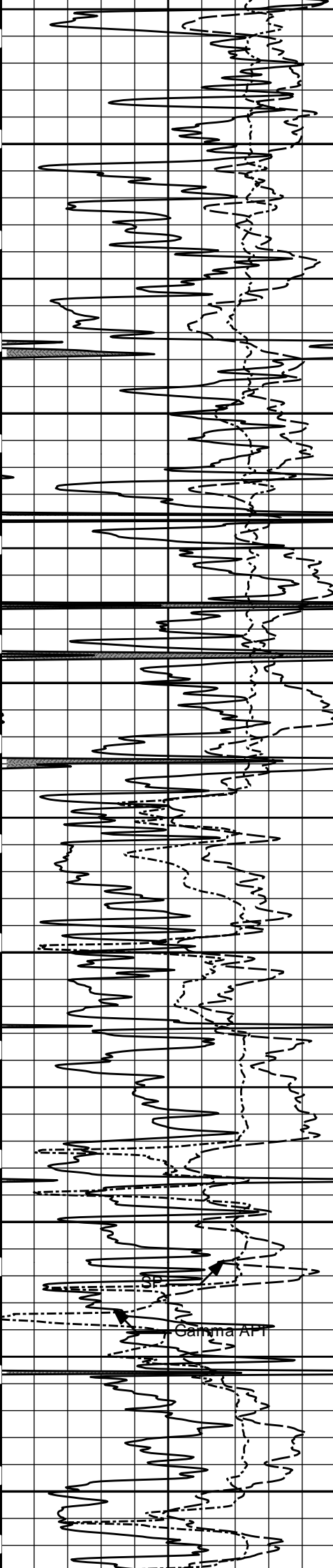


10in Resistivity 2ft Res

90in Conductivity 2ft Res

90in Resistivity 2ft Res





3000

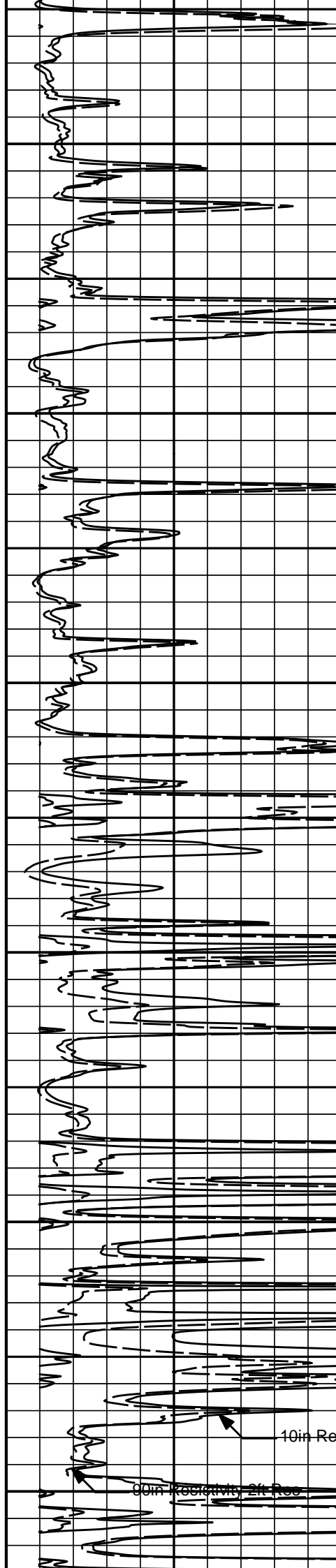
3100

3200

3300

3400

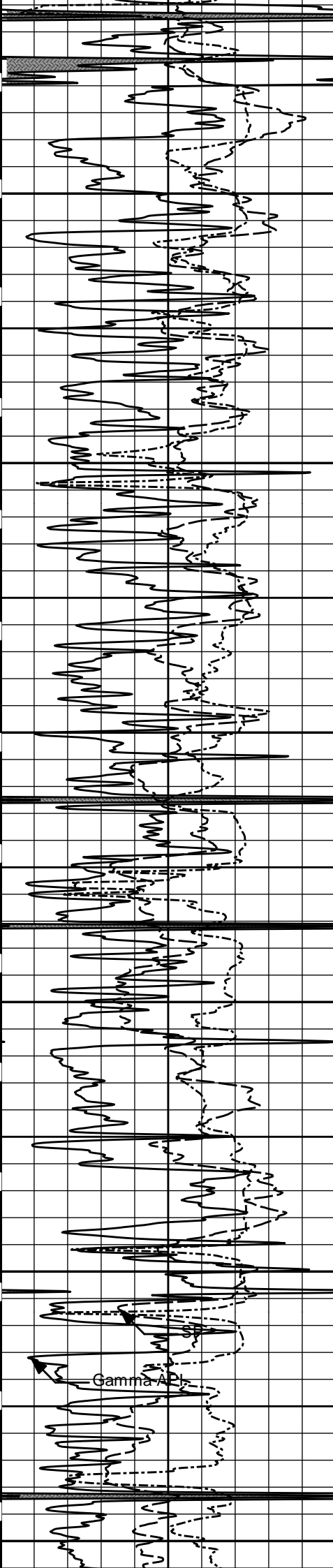
3500



10in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



3600

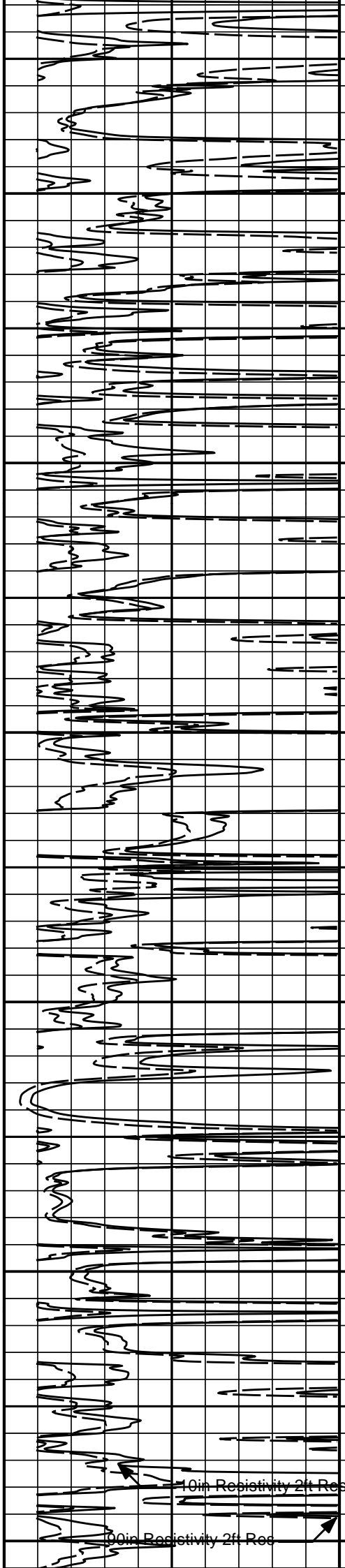
3700

3800

3900

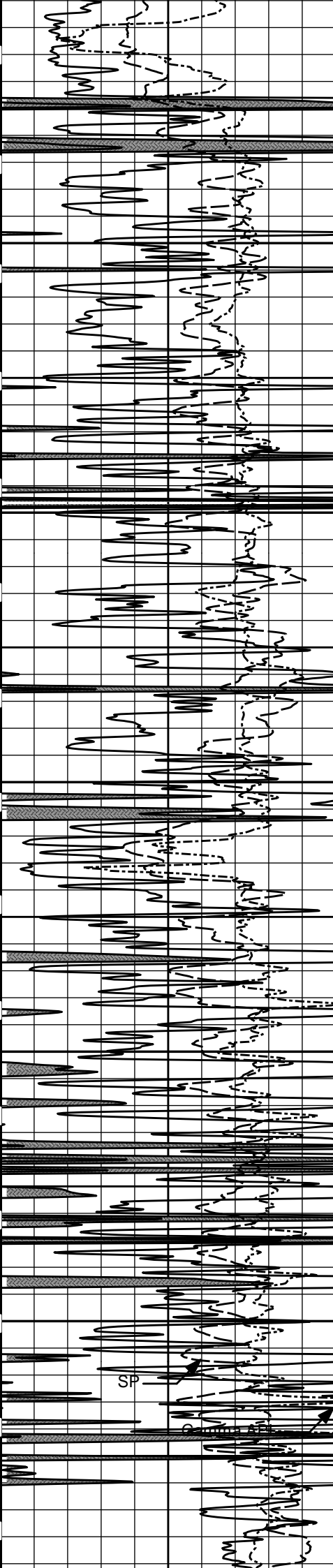
4000

4100



90in Resistivity 2ft Res

90in Conductivity 2ft Res



4200

4300

4400

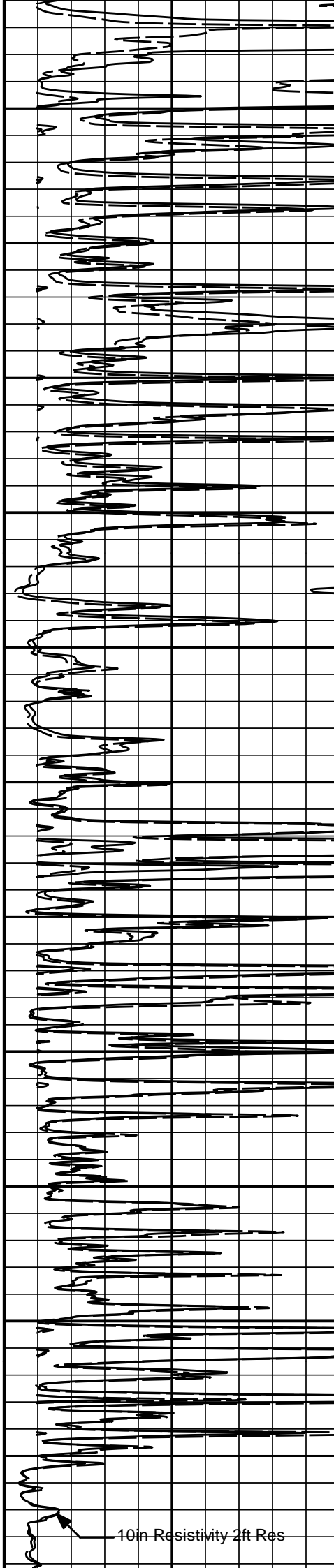
4500

4600

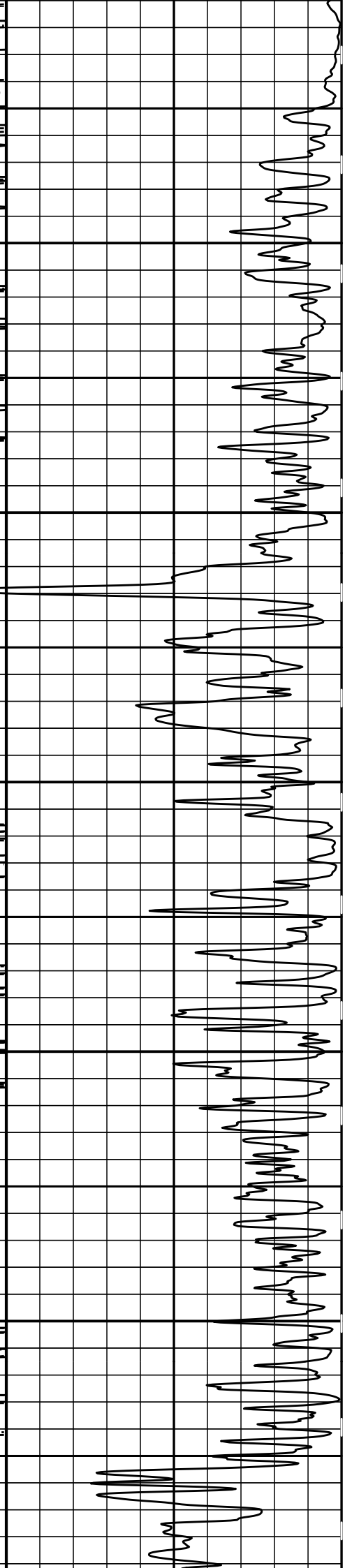
SP

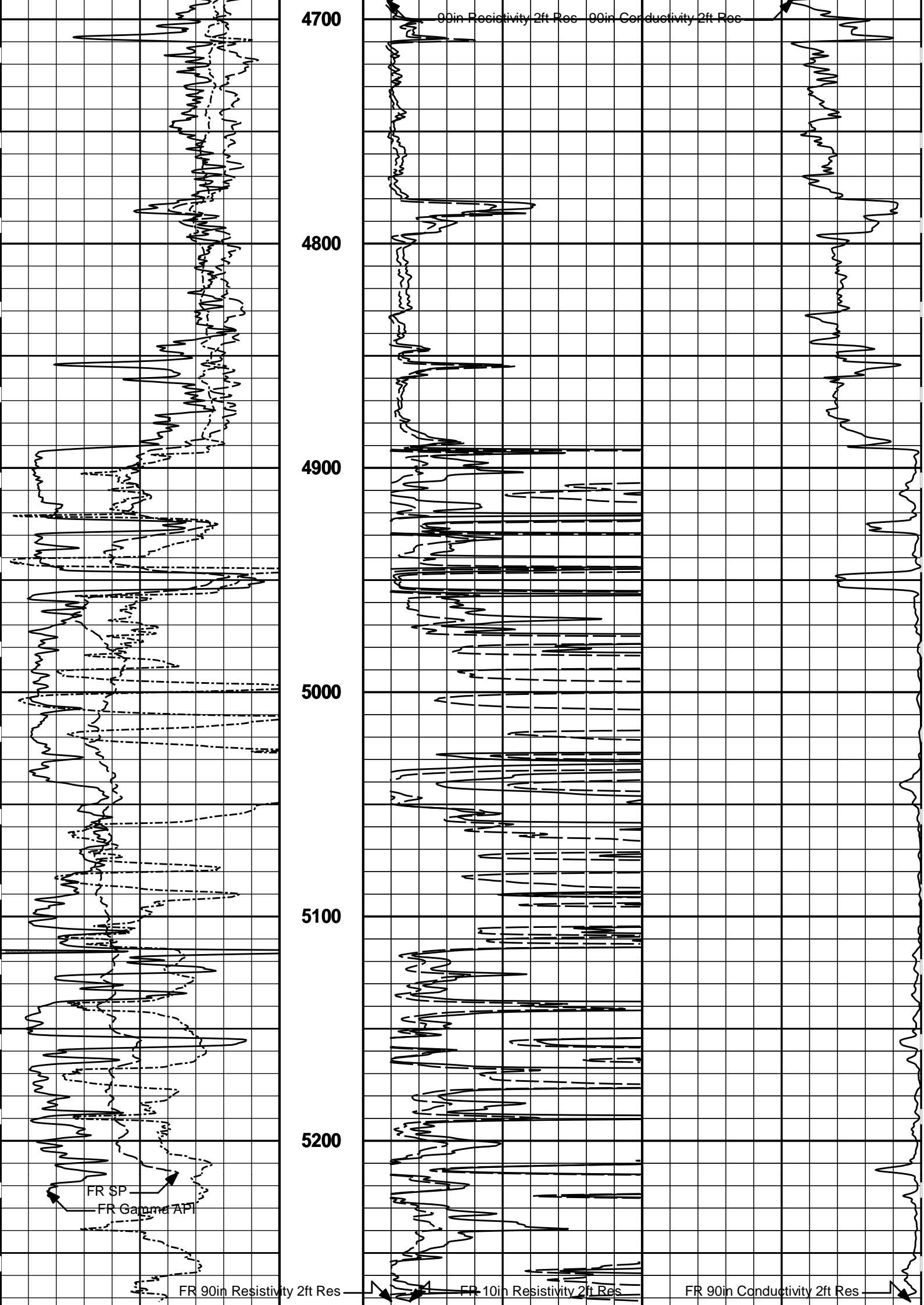
GR

2ft Res



10in Resistivity 2ft Res





[illegible]

HALLIBURTON	Plot Time: 04-Apr-09 07:01:01 Plot Range: 415 ft to 5284.92 ft Data: PROWERS_GRAZING\Well Based\DAQ-0001-003\ Plot File: \\LOCAL-IPROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\ACRT\ACRT_2.lib
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2 INCH MAIN LOG

HALLIBURTON

Plot Time: 04-Apr-09 07:01:01

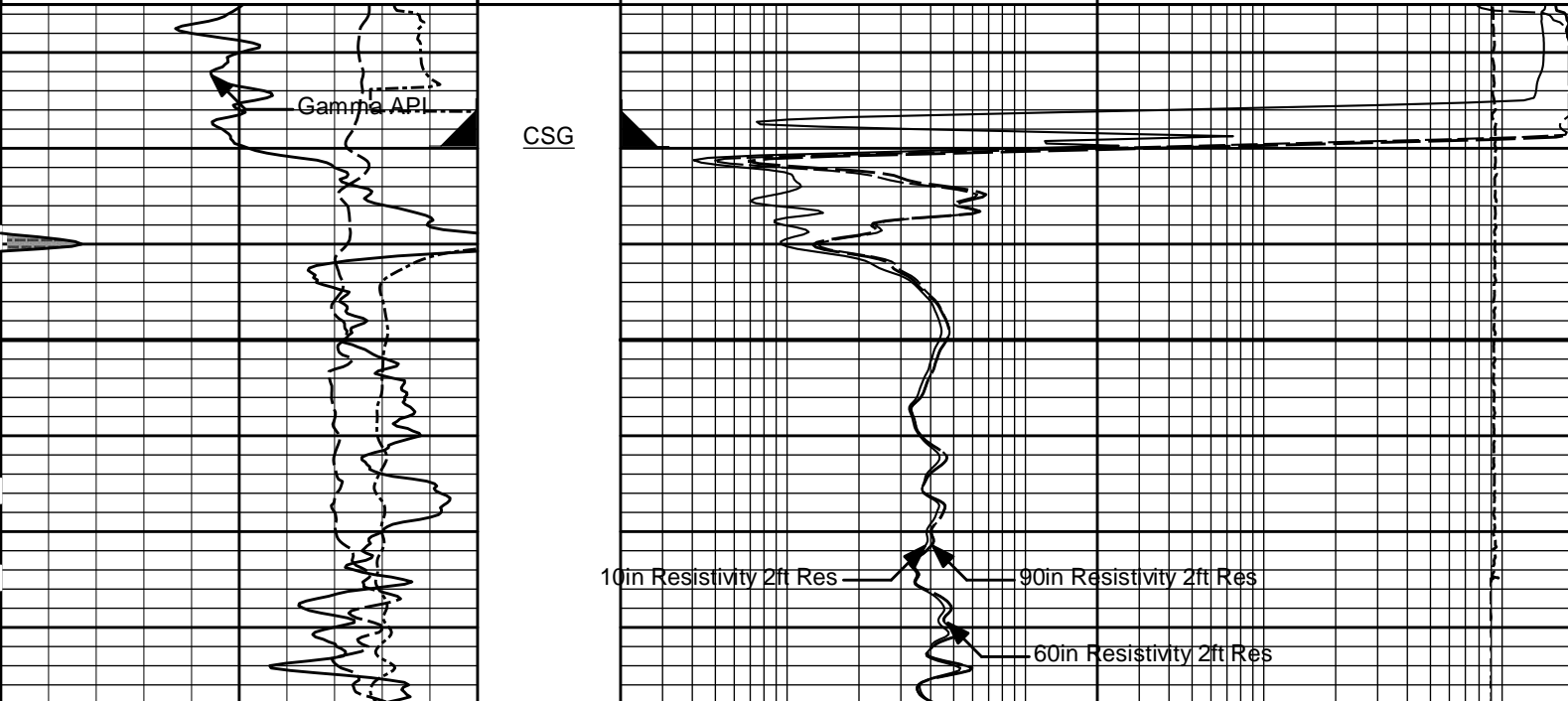
Plot Range: 415 ft to 5284.92 ft

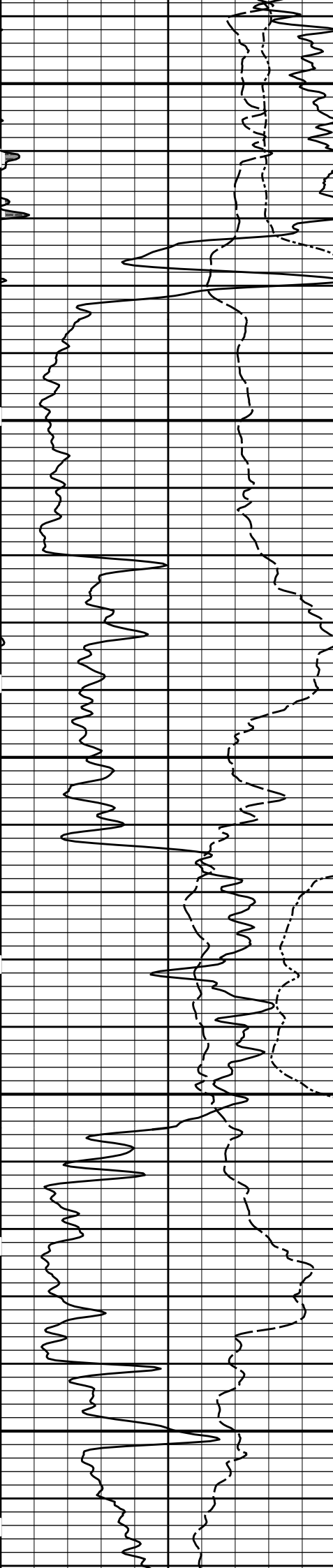
Data: PROWERS_GRAZING***

Plot File: \\LOCAL-IPROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\ACRT\ACRT_5_main.lib

5 INCH MAIN LOG

SHALE			
0	Gamma API	150	0.2 90in Resistivity 2ft Res 2000
api			ohmm
1.75	RXRT	-0.5	0.2 60in Resistivity 2ft Res 2000
			ohmm
			0.2 10in Resistivity 2ft Res 2000
			ohmm
SP			RO
-120[+			2K
Rwa			ohms
0		2	10K Tension 0
ohm-metre		1 : 240 ft	pounds

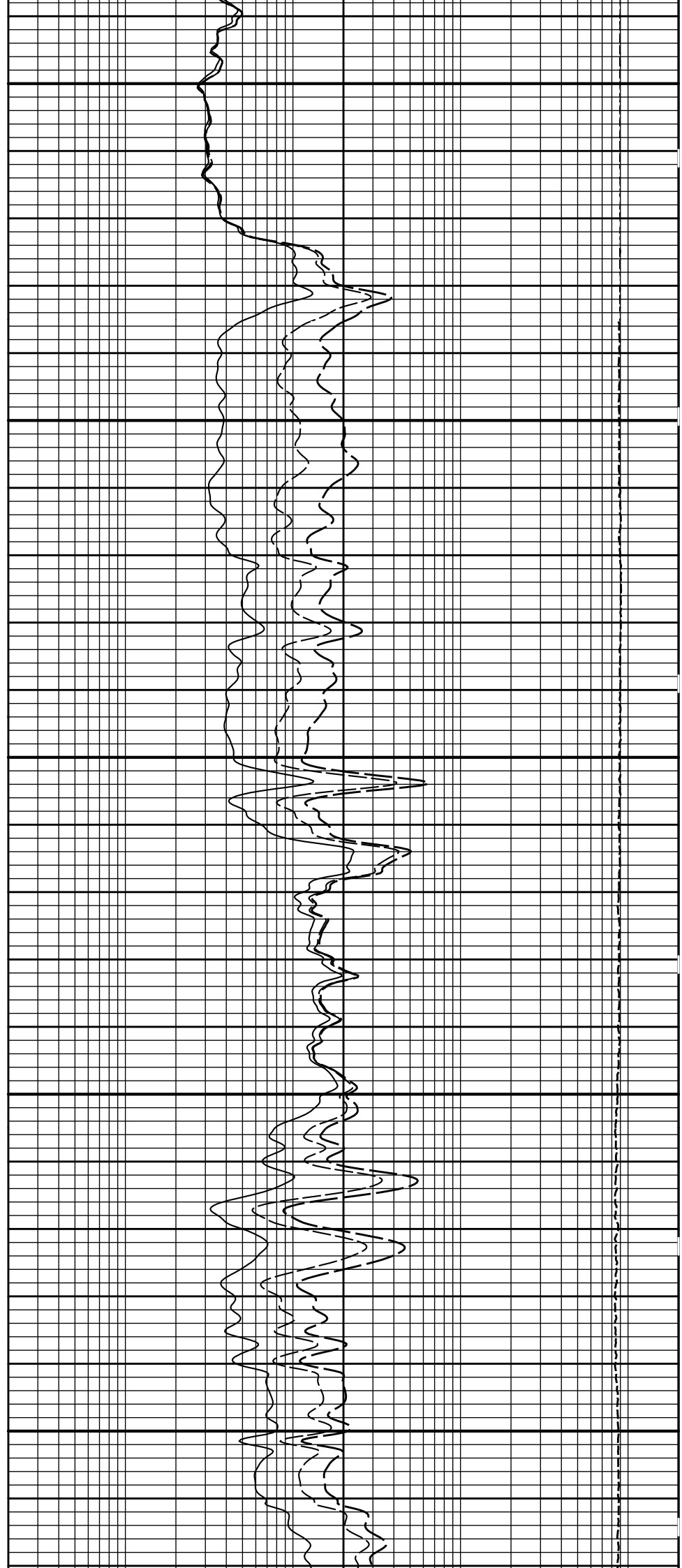


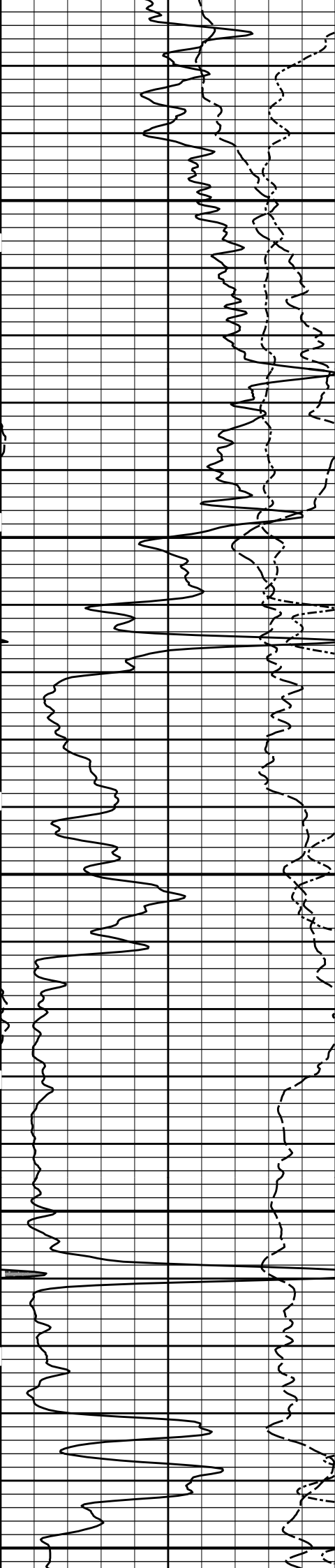


500

600

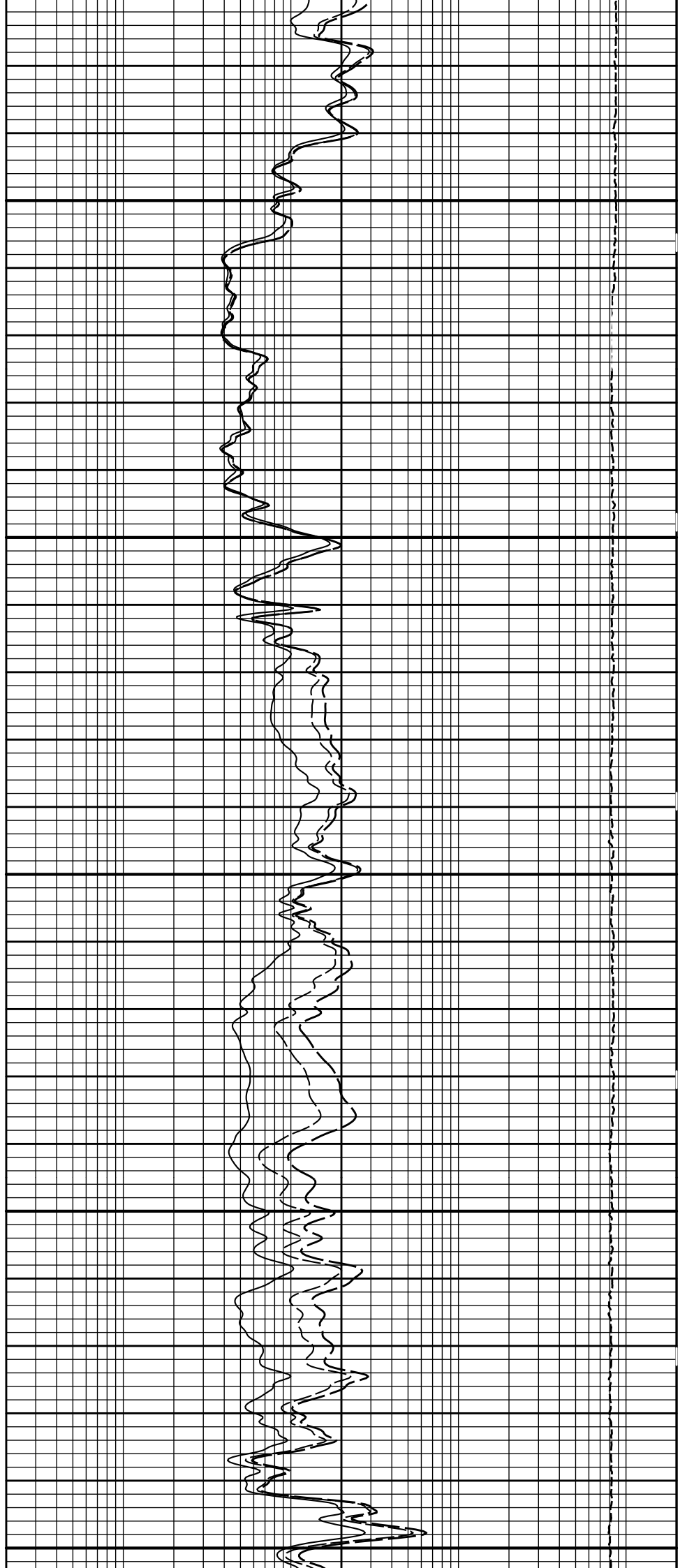
700

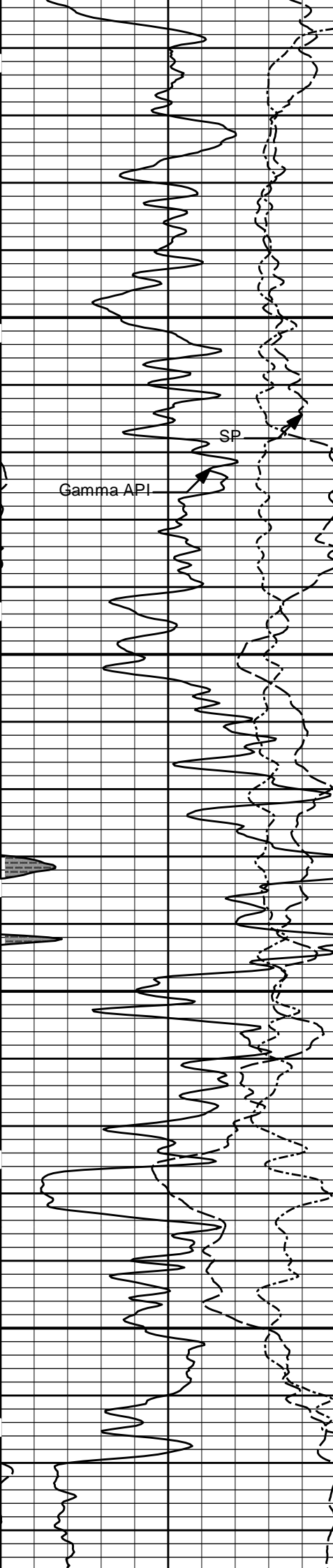




800

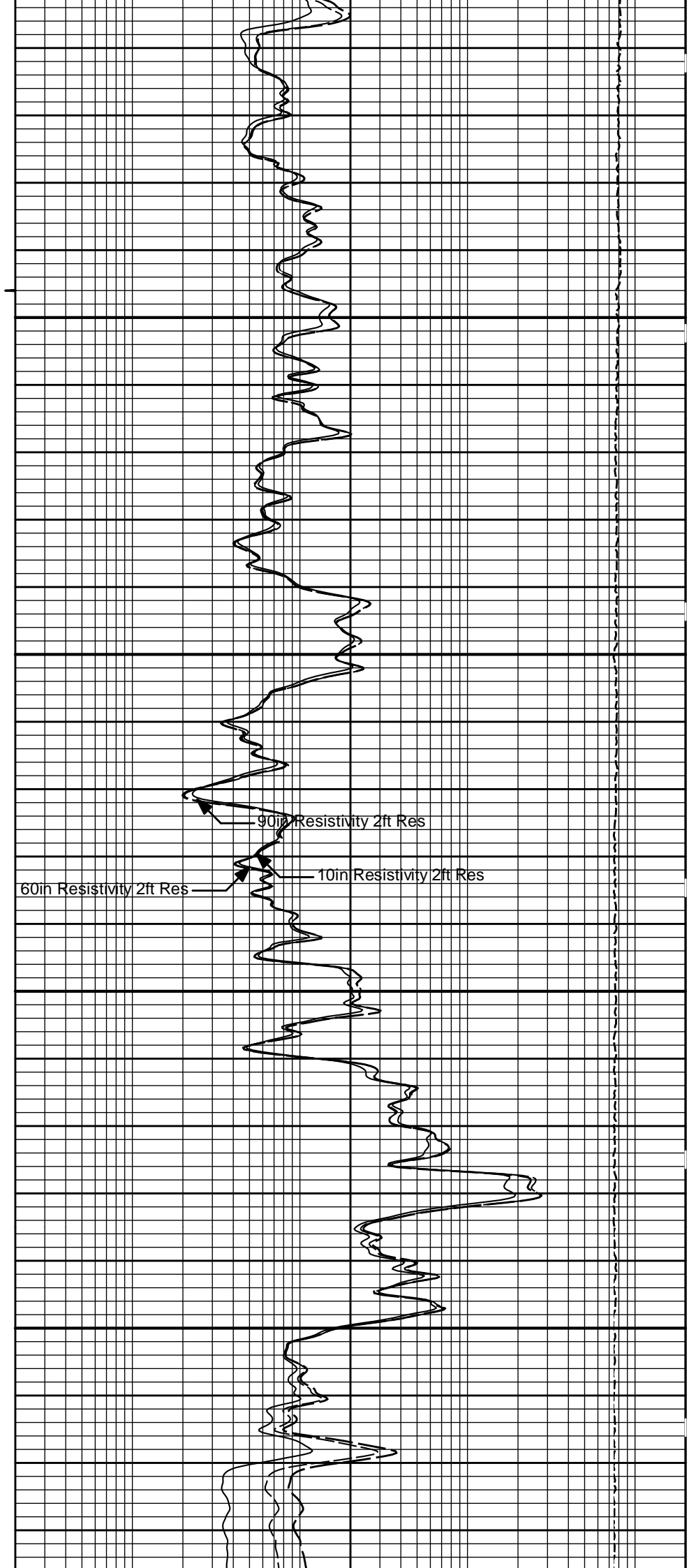
900





1000

1100



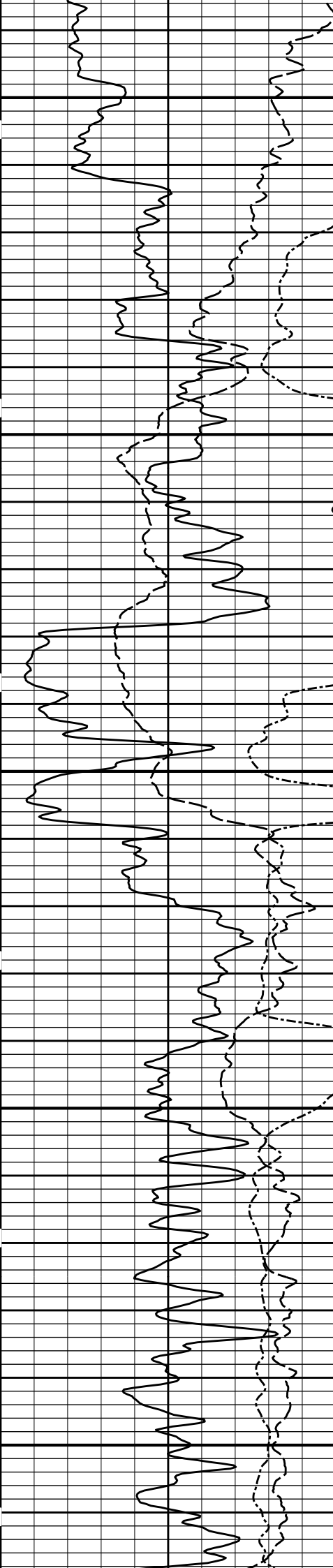
Gamma API

SP

60in Resistivity 2ft Res

90in Resistivity 2ft Res

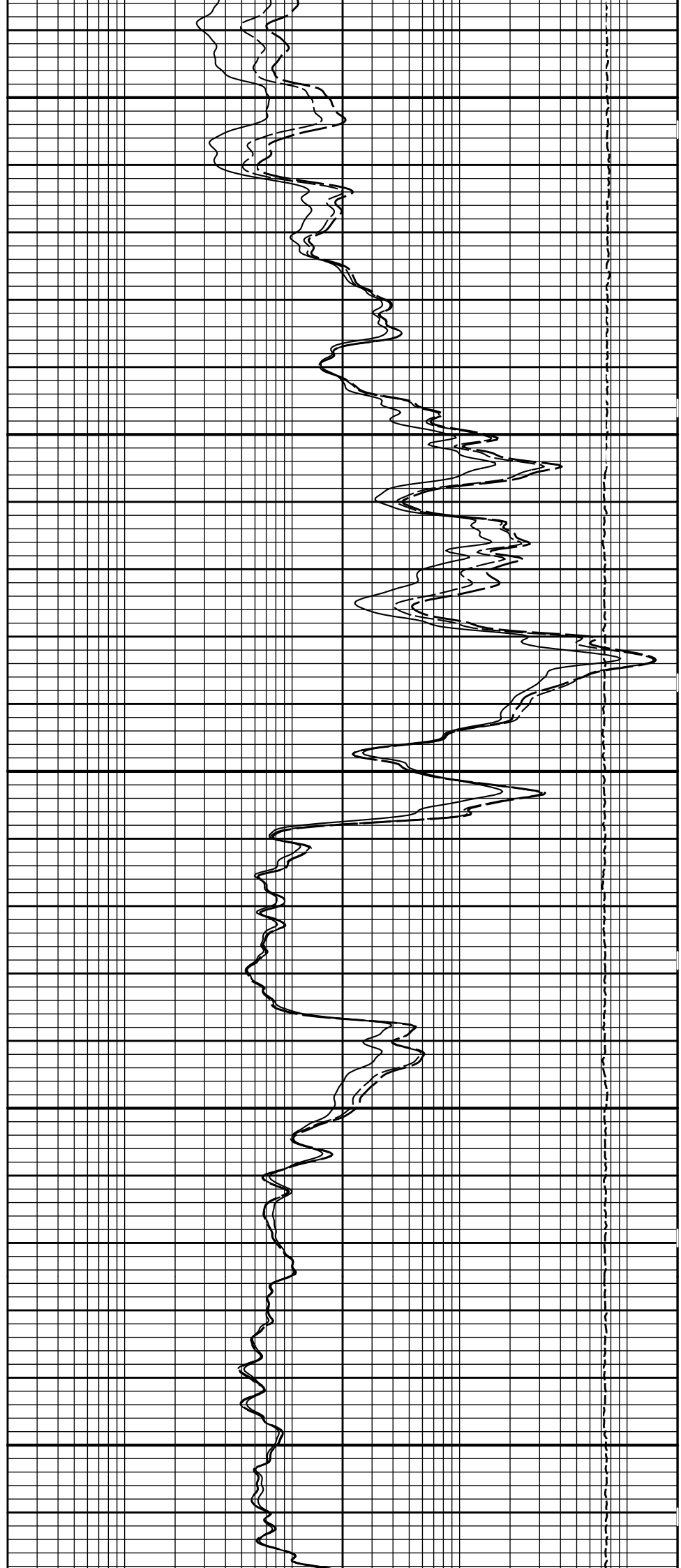
10in Resistivity 2ft Res

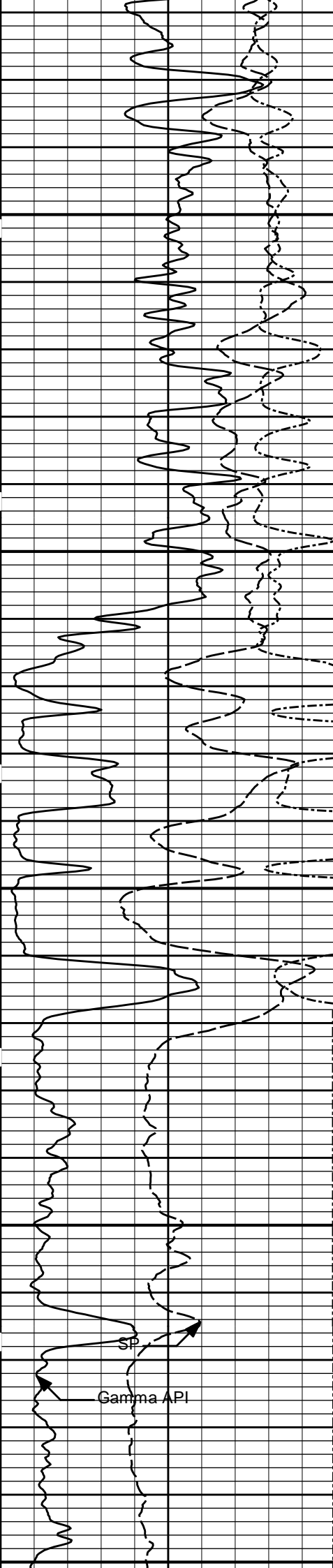


1200

1300

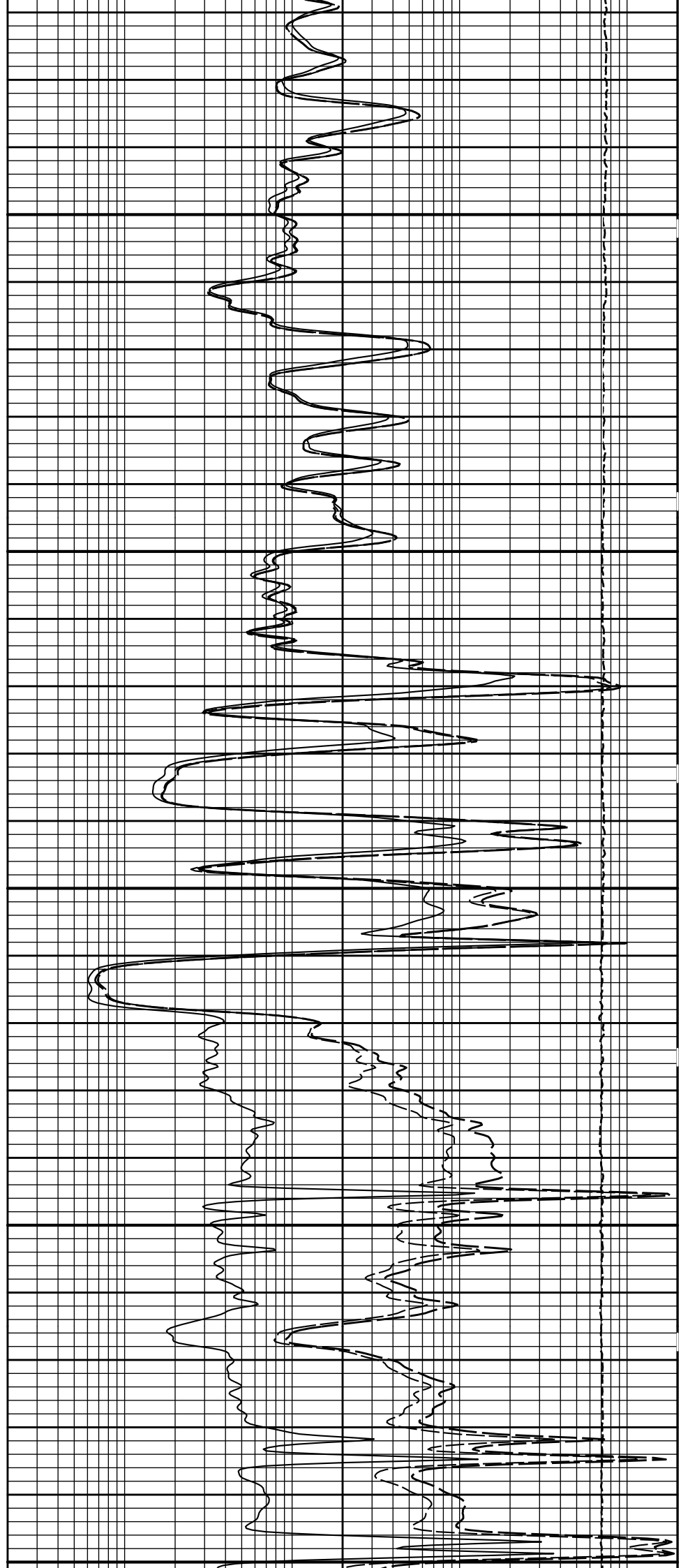
1400

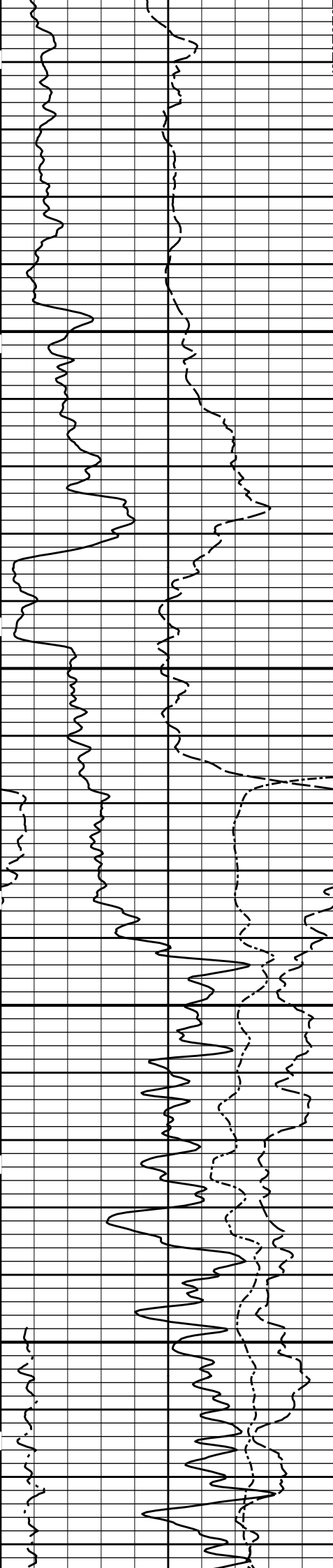




1500

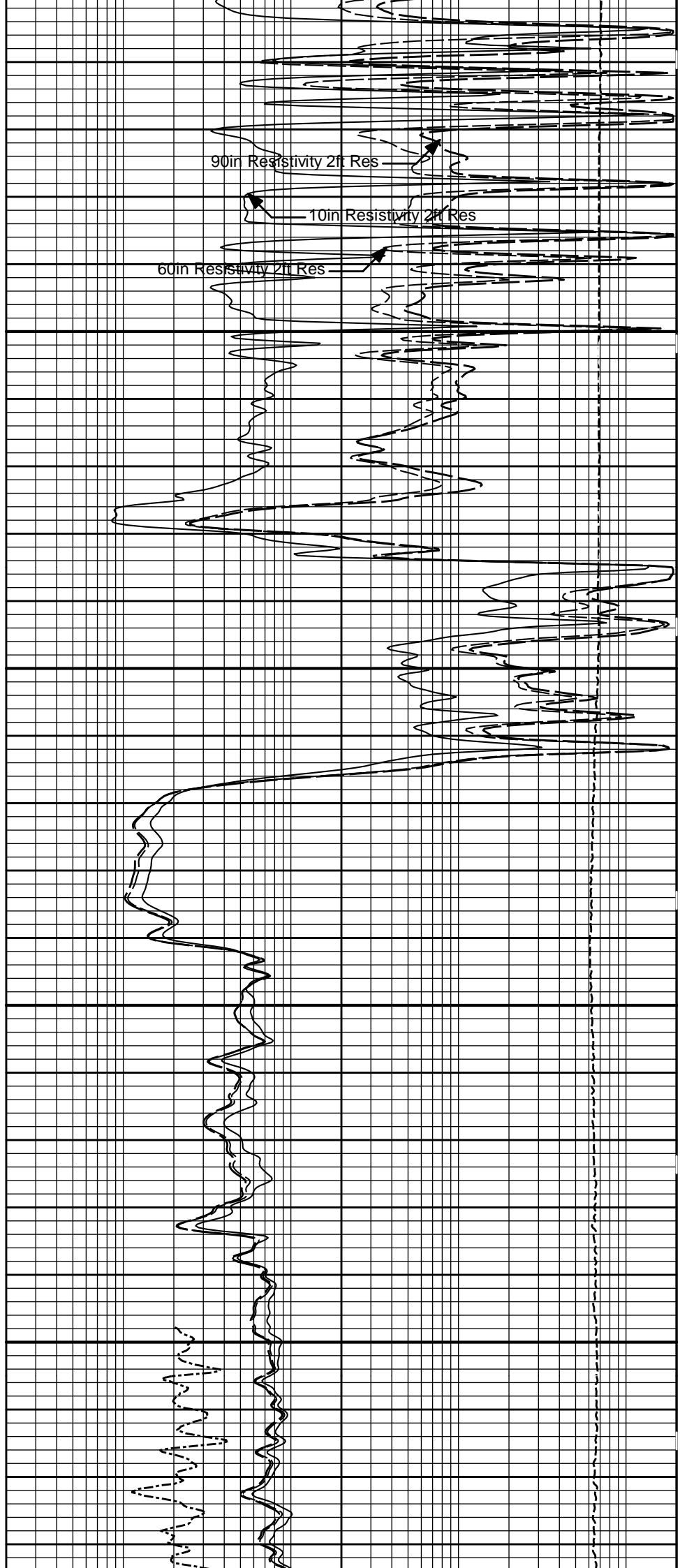
1600

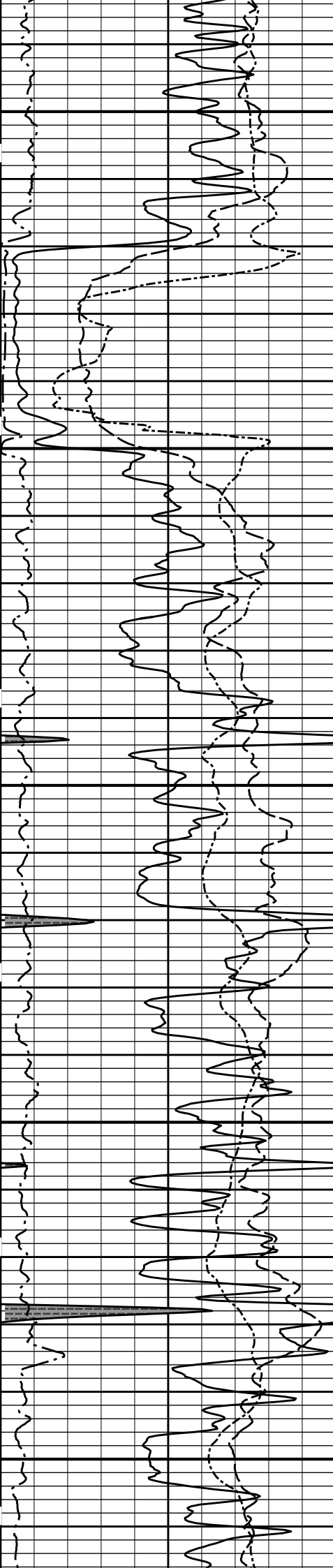




1700

1800

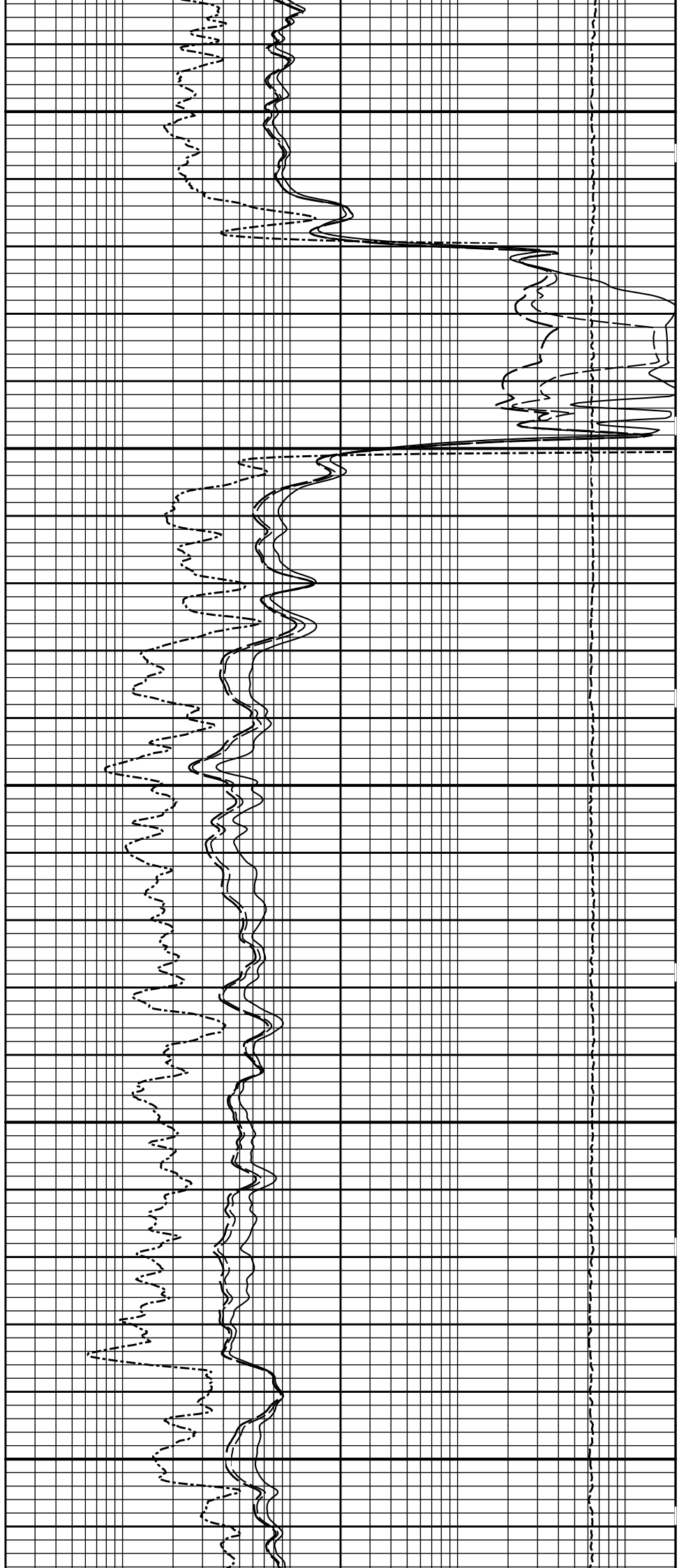


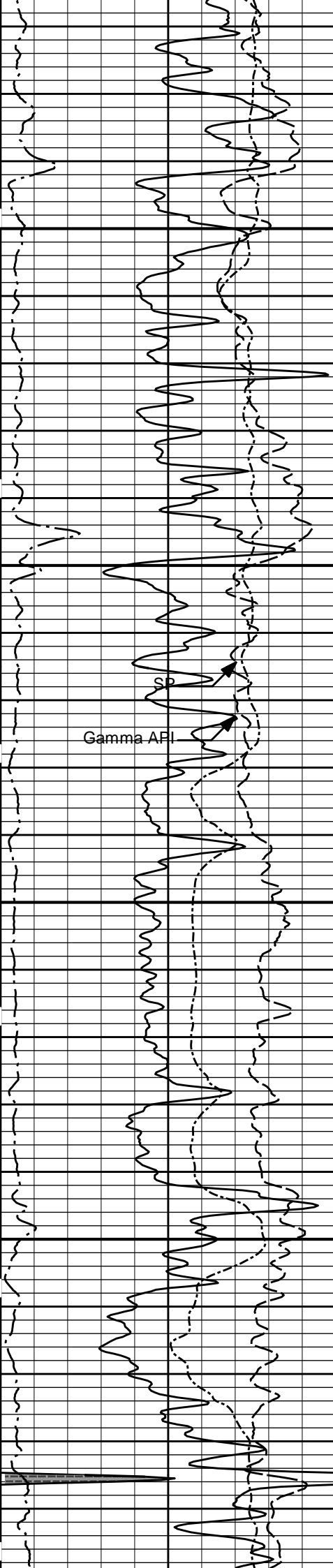


1900

2000

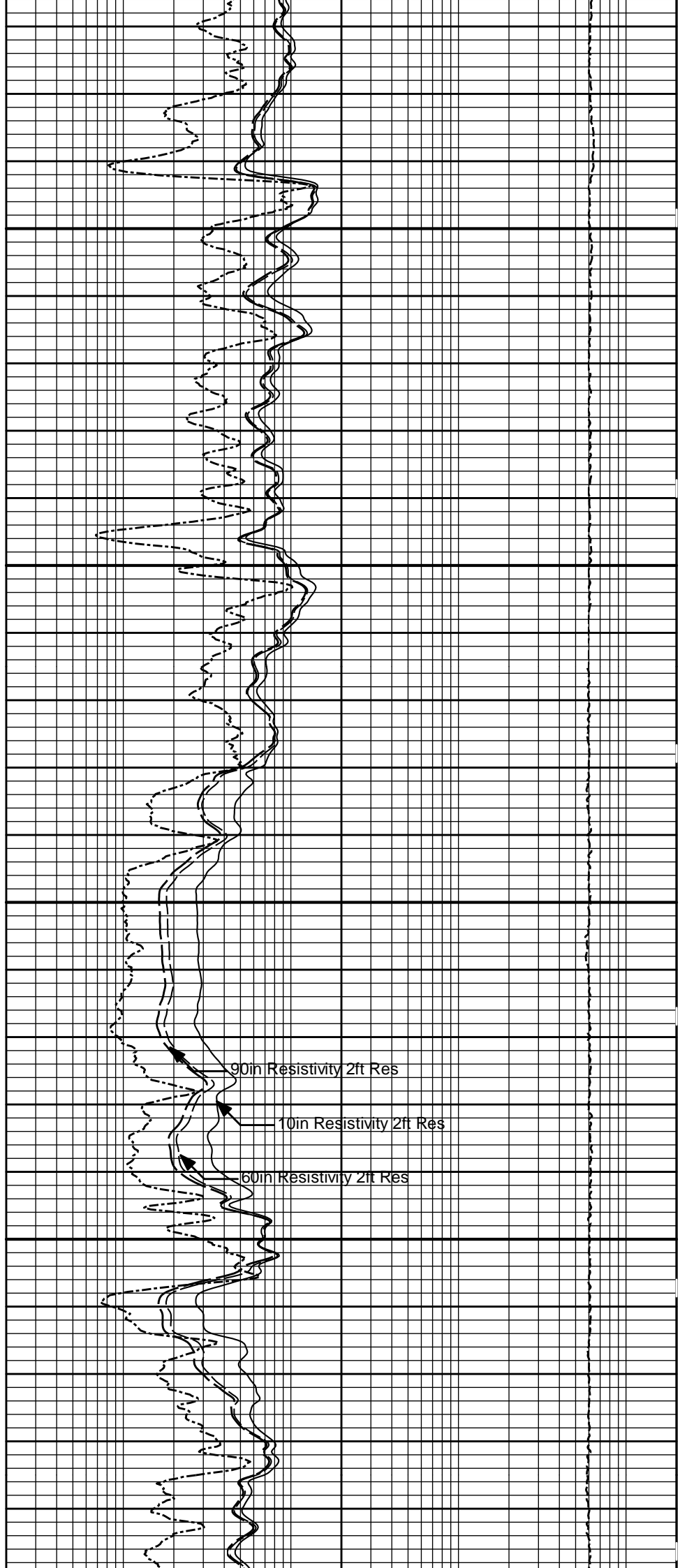
2100





2200

2300



90in Resistivity 2ft Res

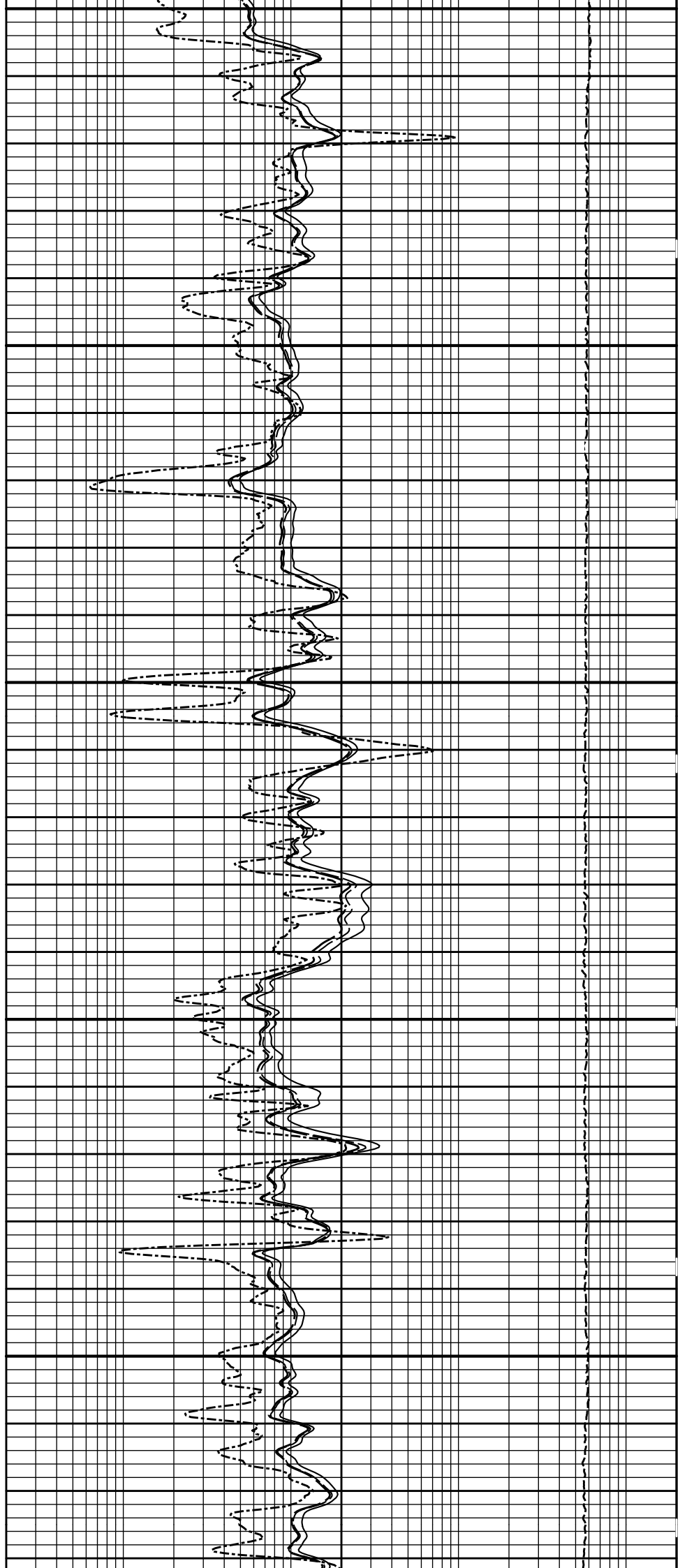
10in Resistivity 2ft Res

60in Resistivity 2ft Res



2400

2500

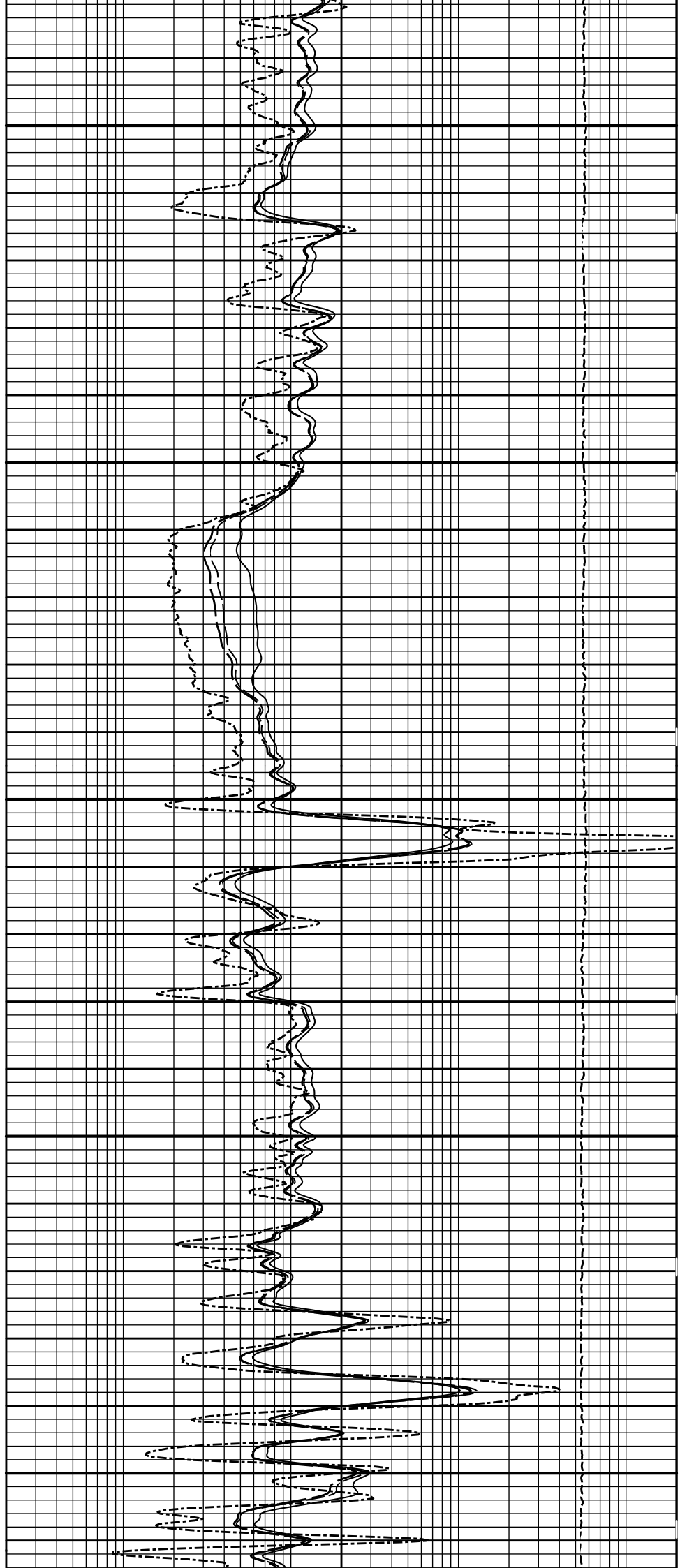


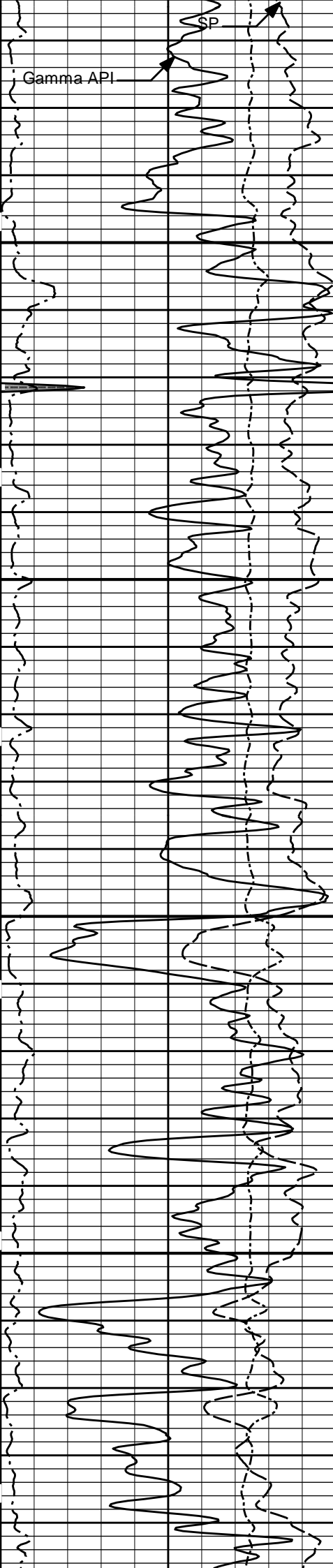


2600

2700

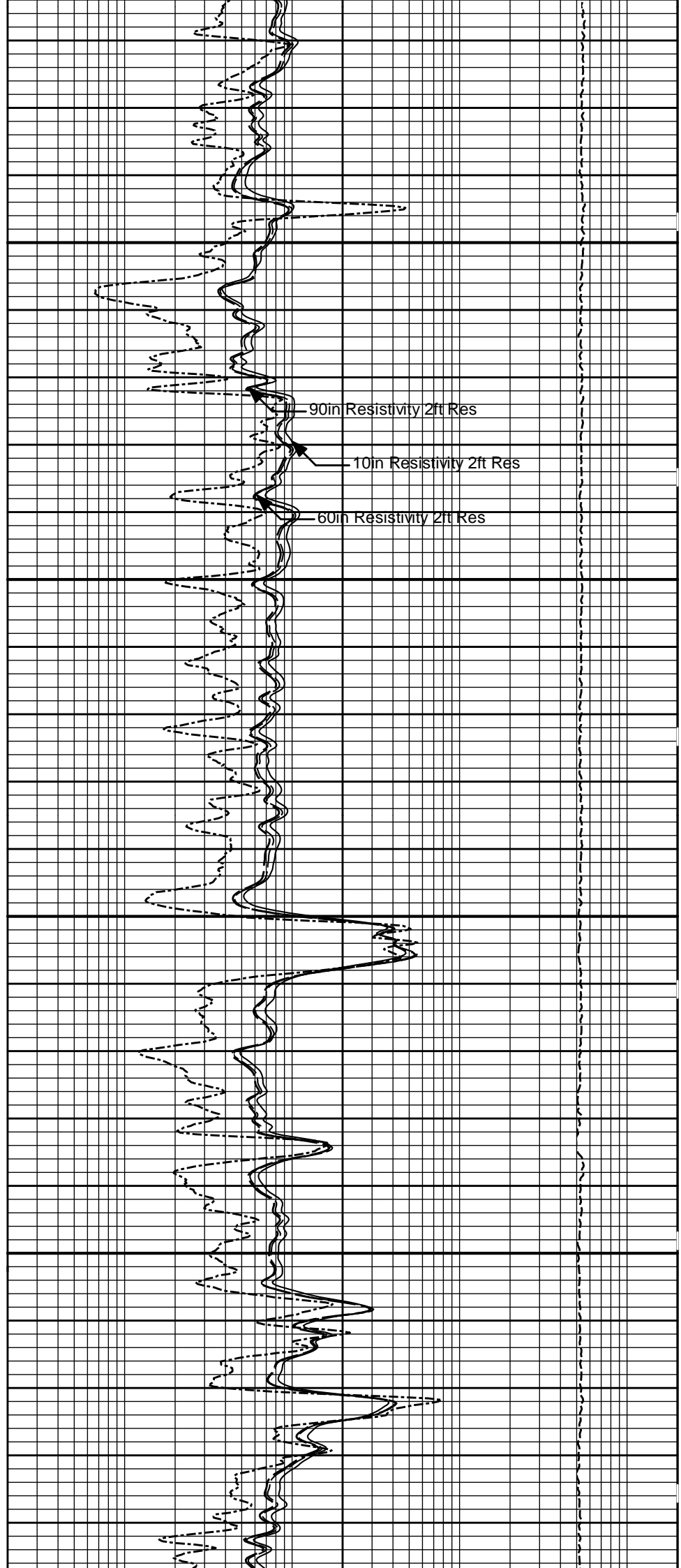
2800

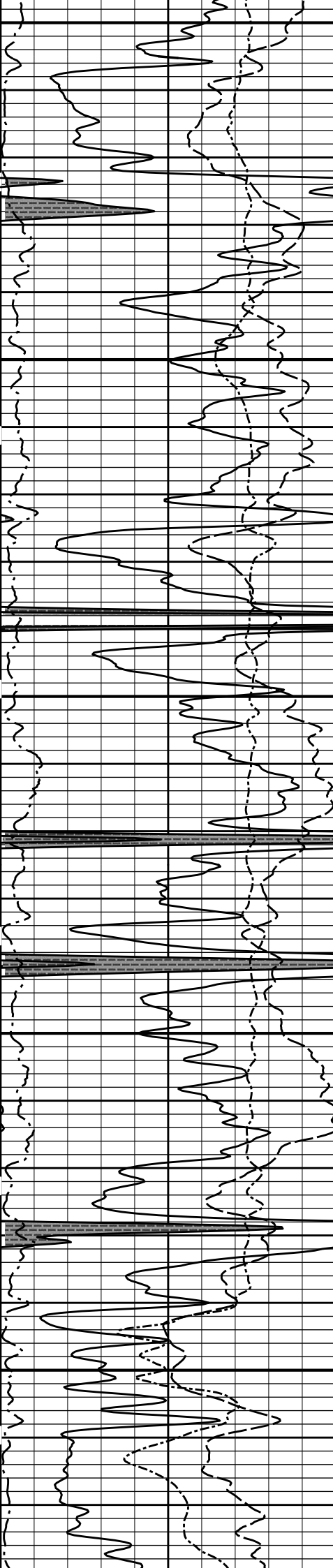




2900

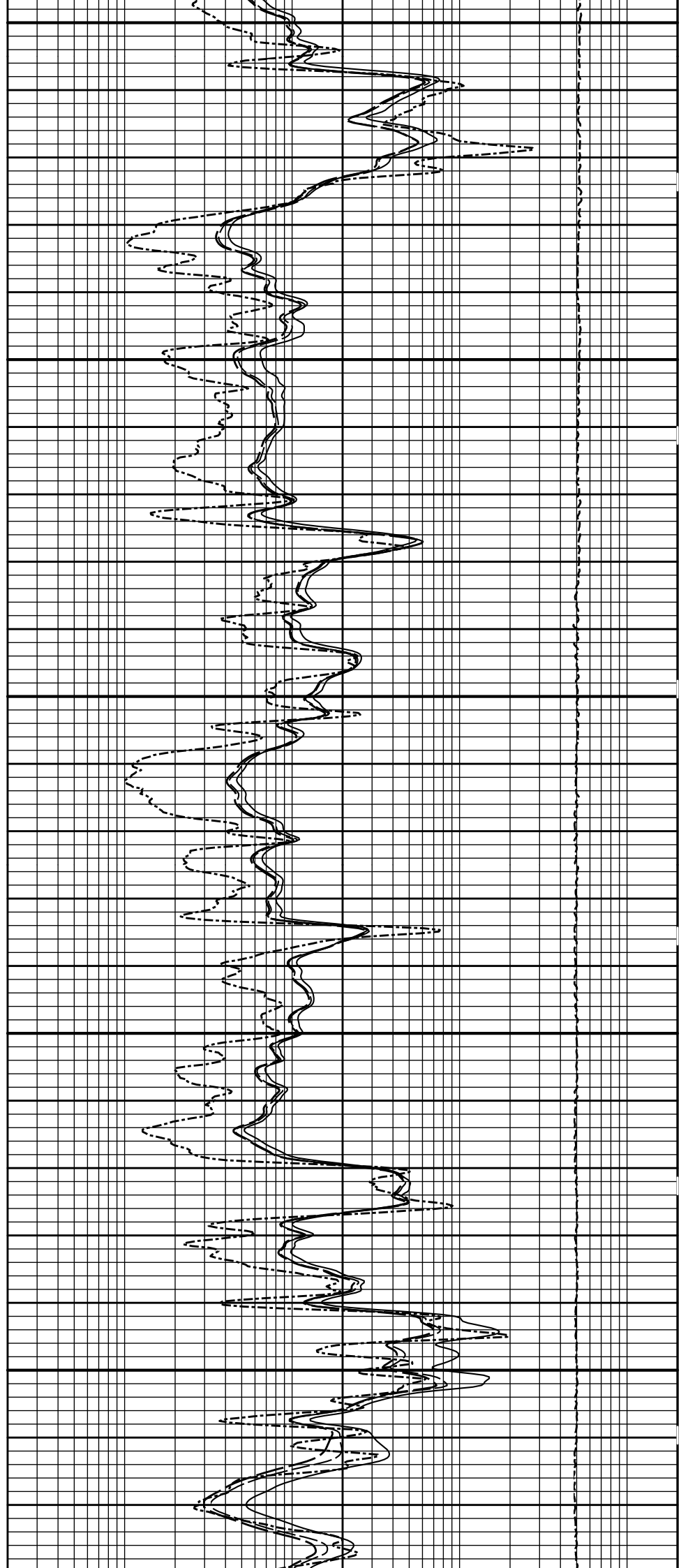
3000

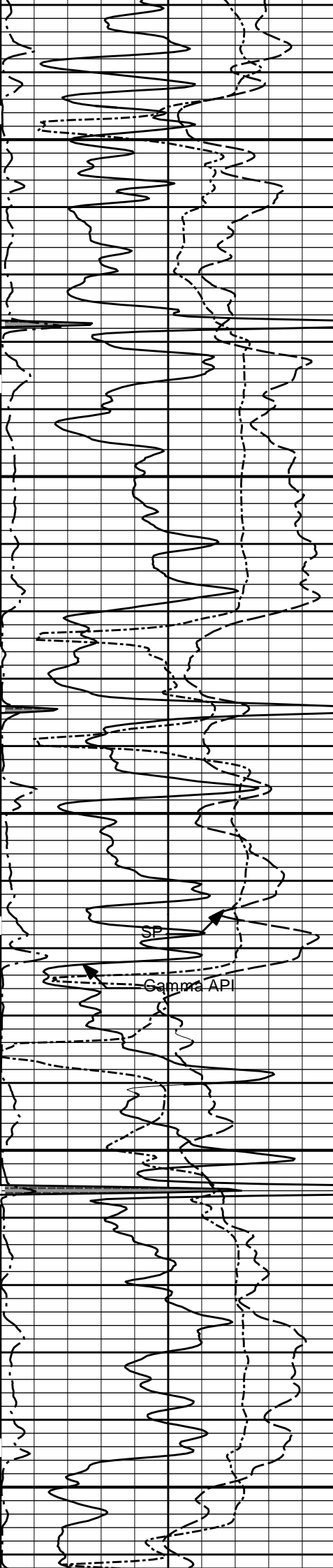




3100

3200





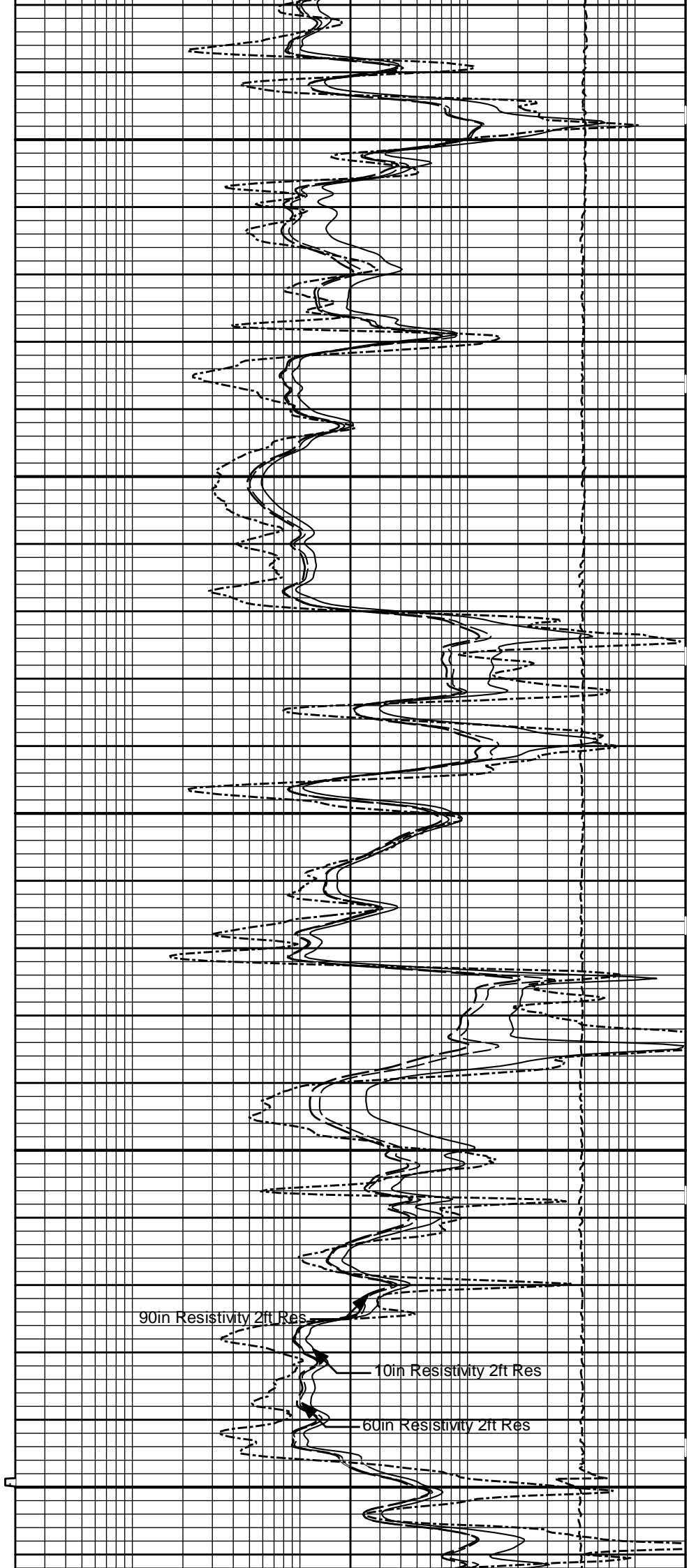
3300

3400

SP

Gamma API

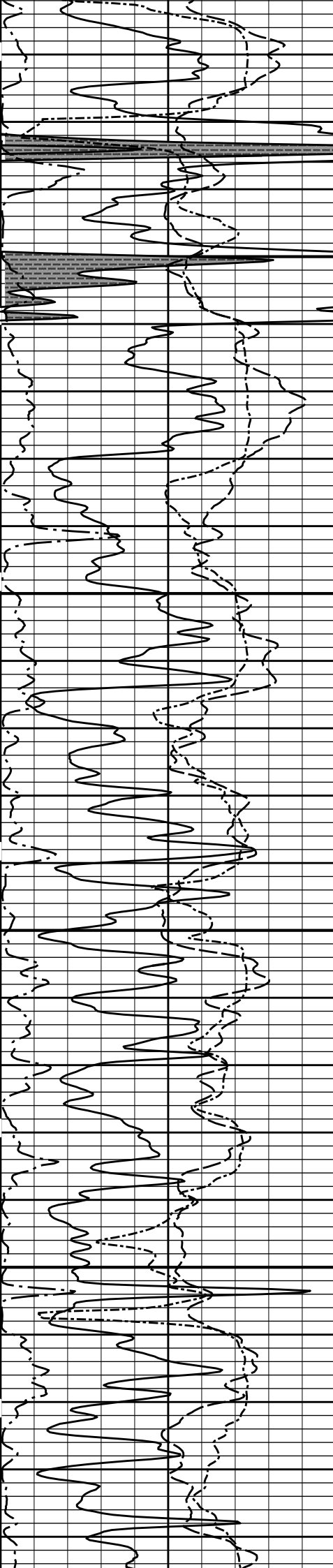
3500



90in Resistivity 2ft Res

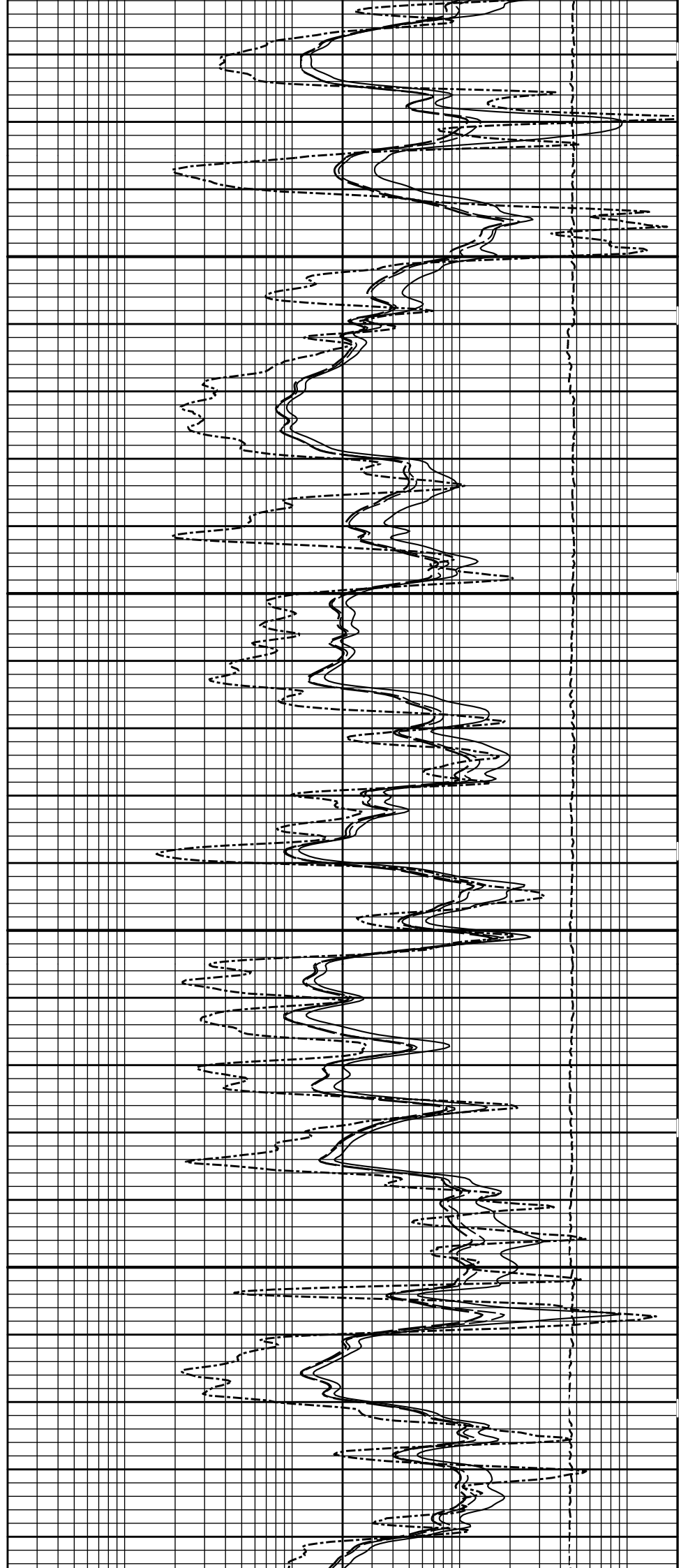
10in Resistivity 2ft Res

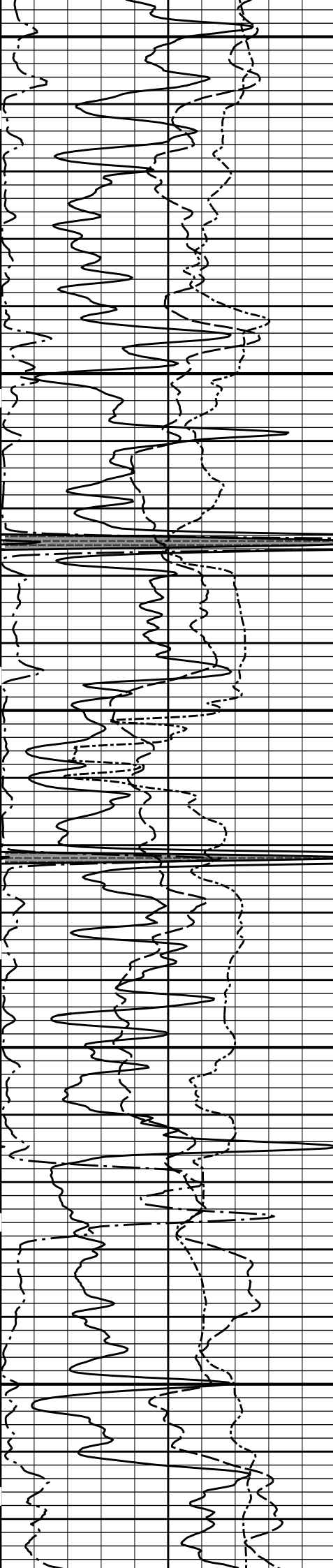
60in Resistivity 2ft Res



3600

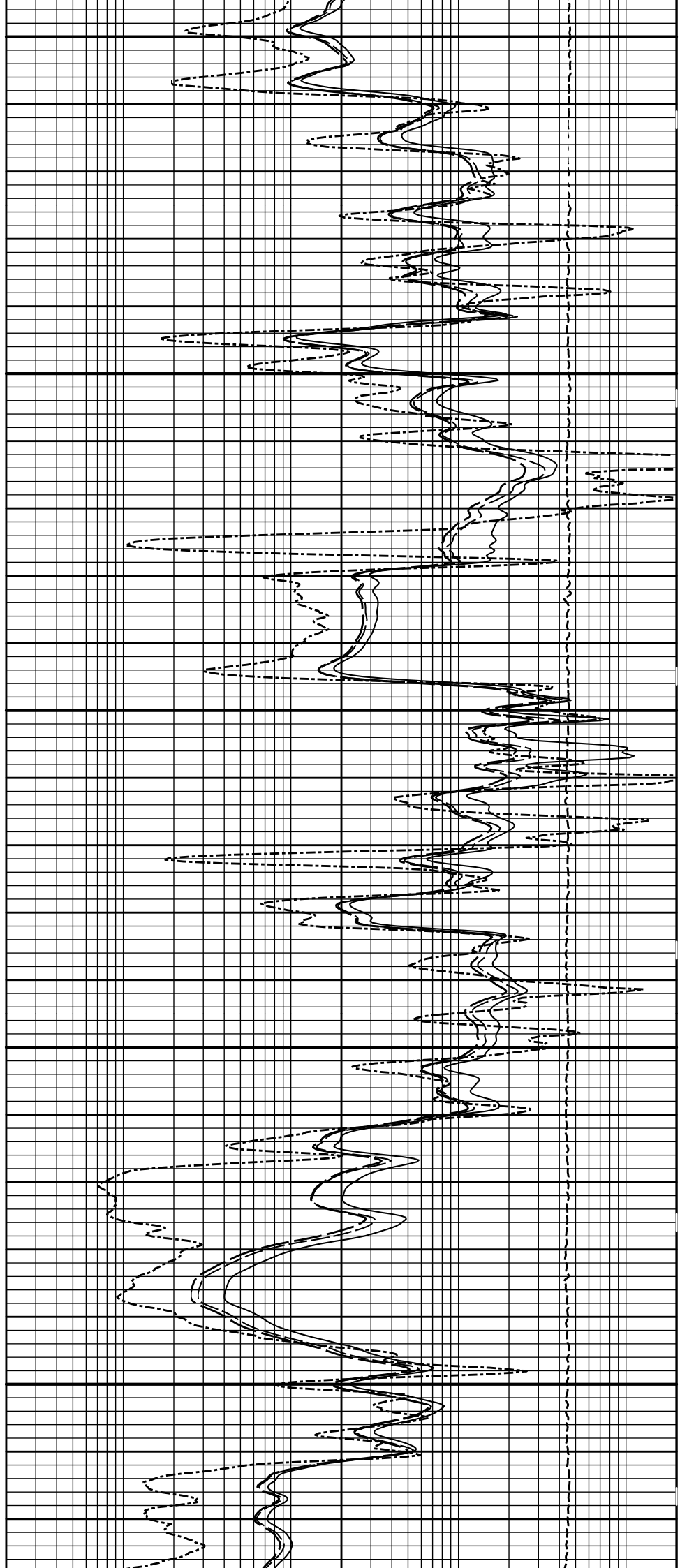
3700

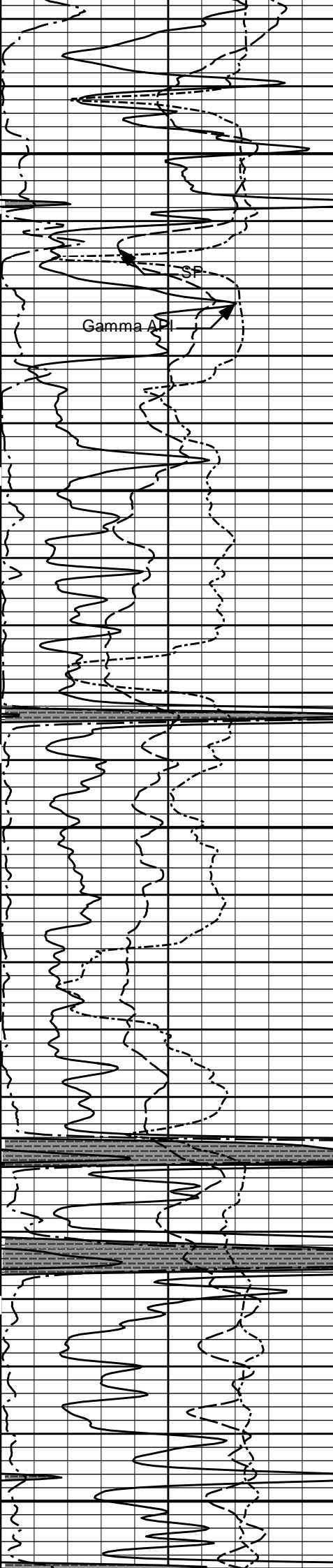




3800

3900

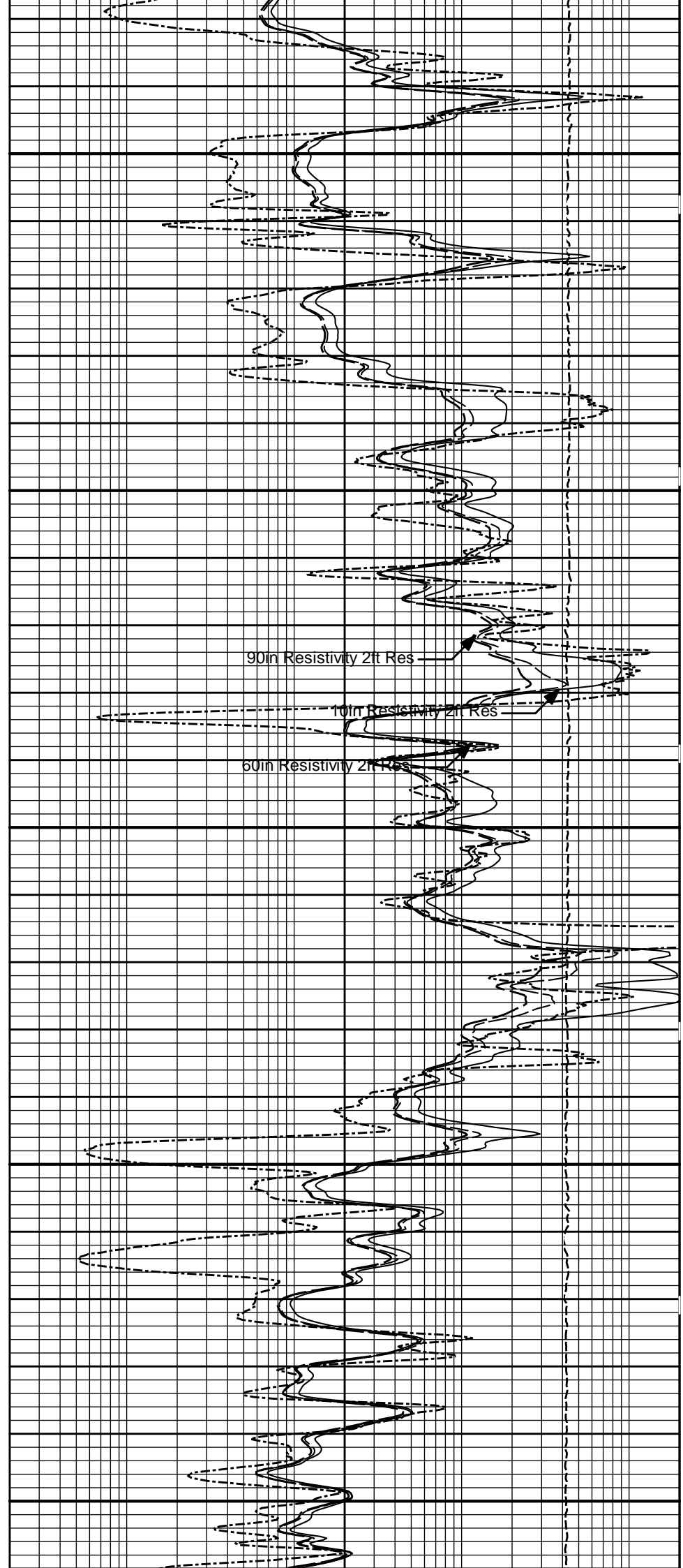


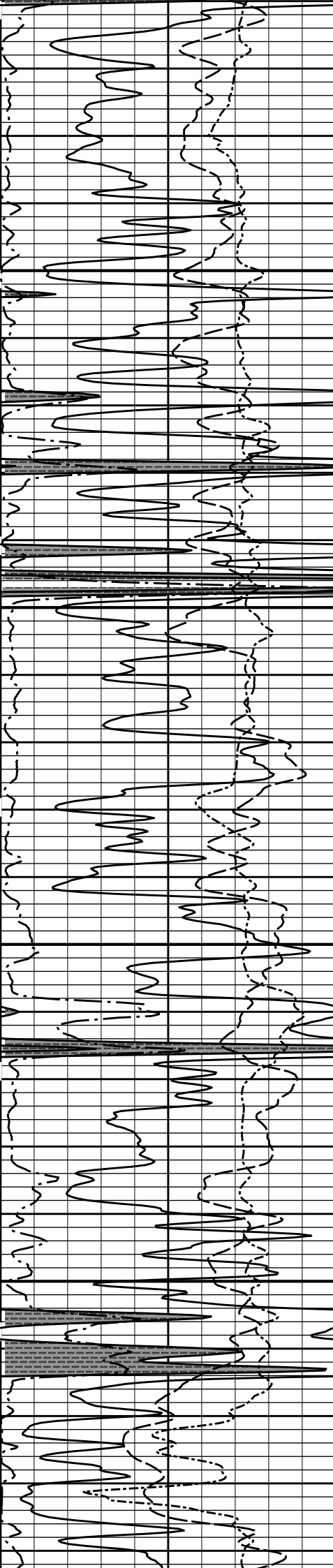


4000

4100

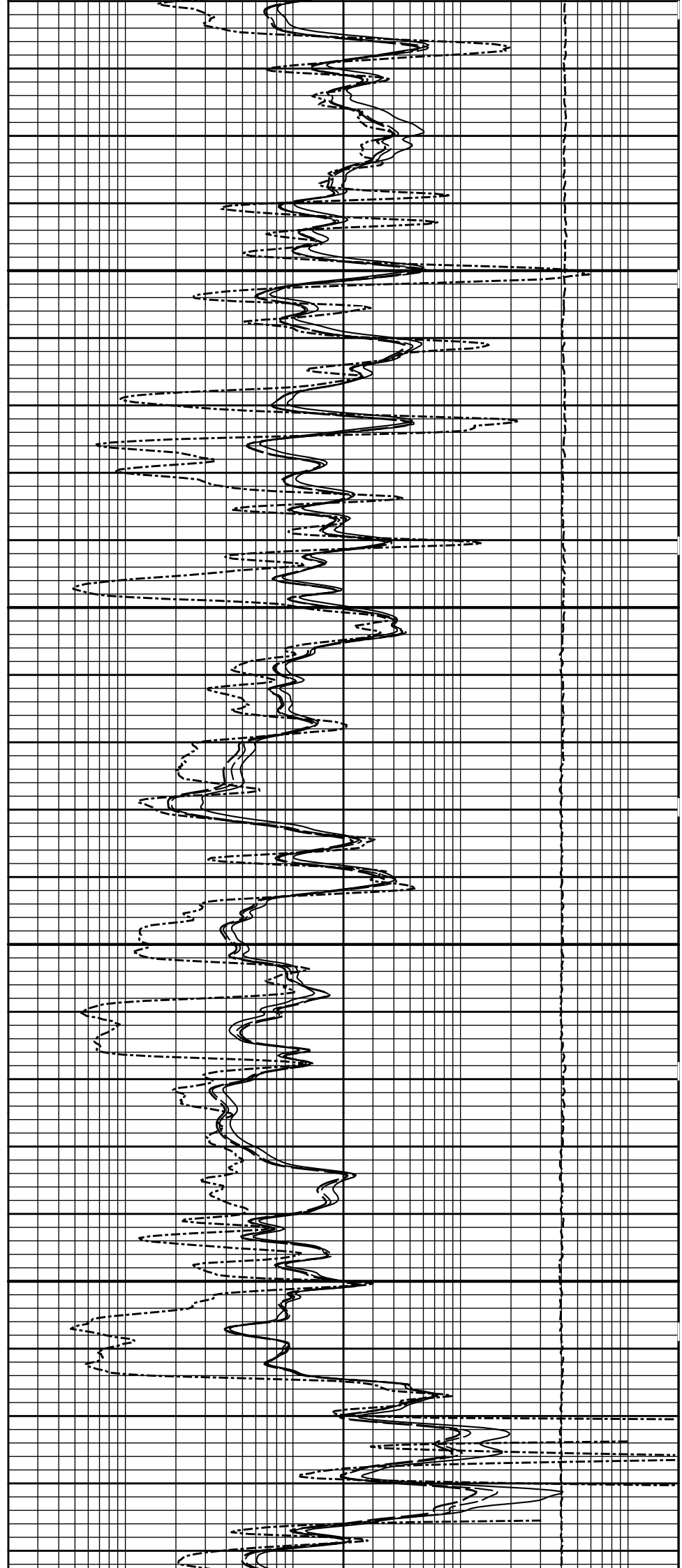
4200

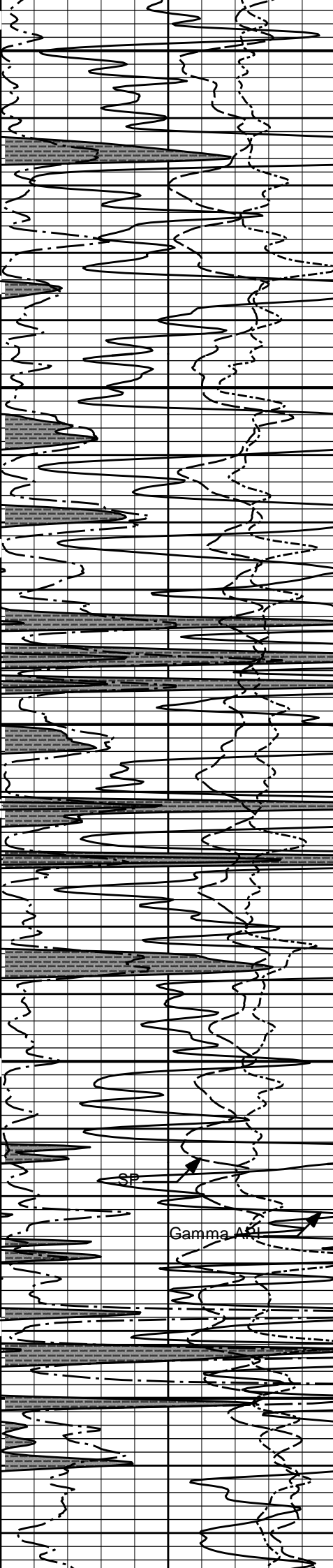




4300

4400

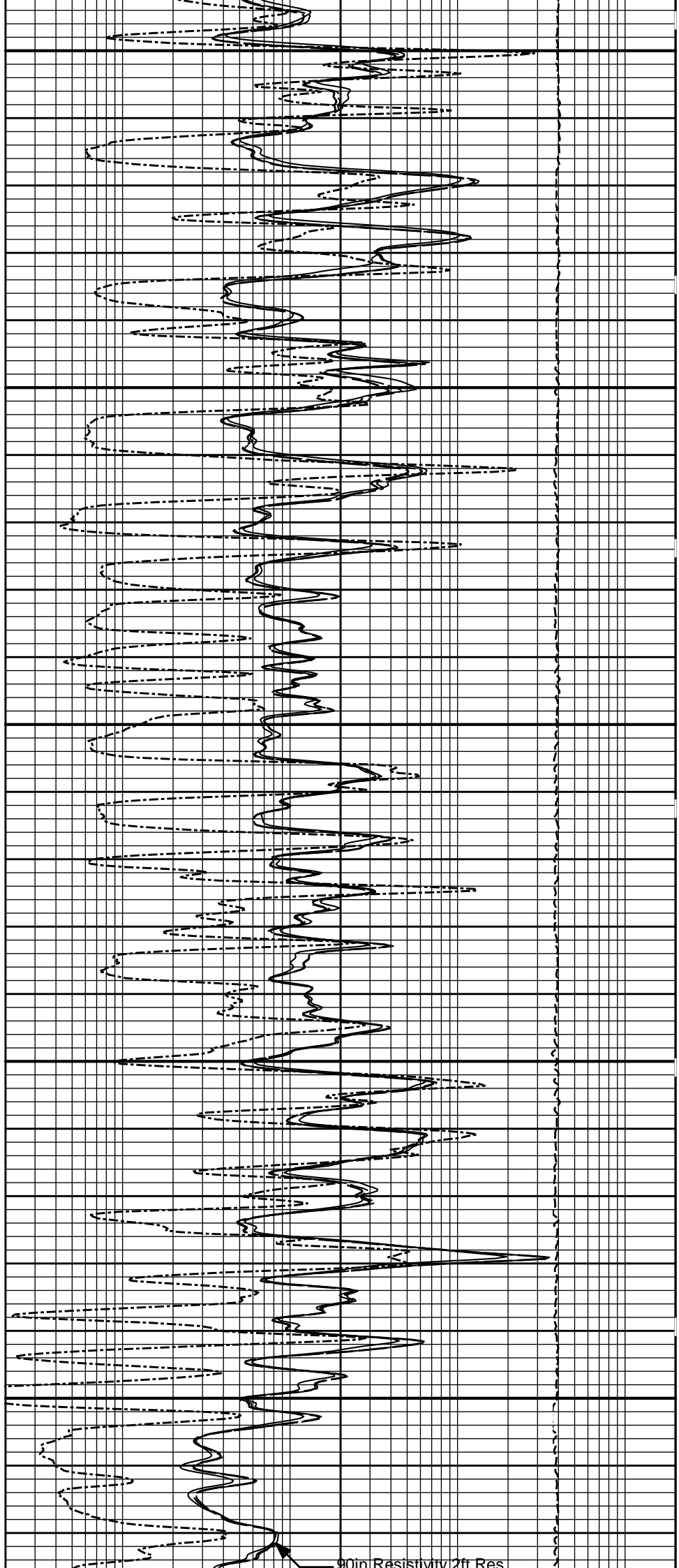




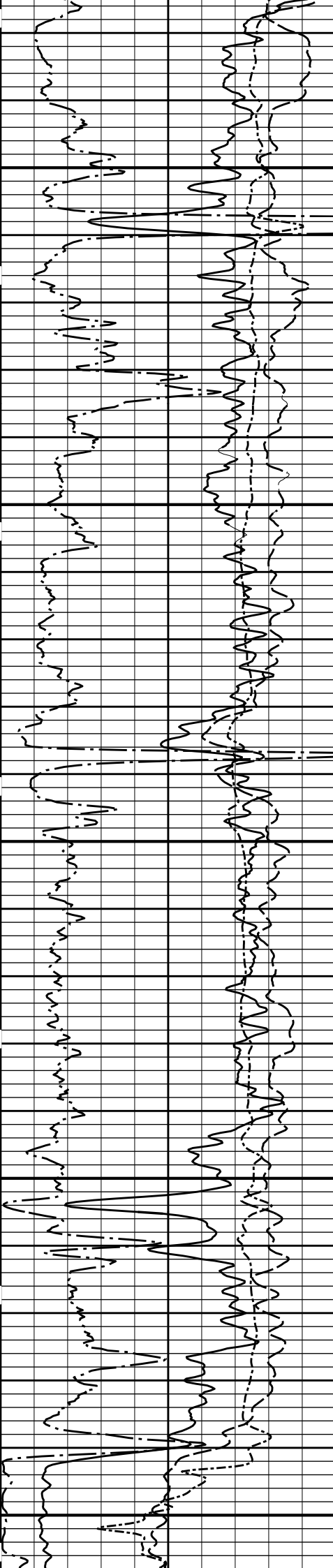
4500

4600

Gamma Ray



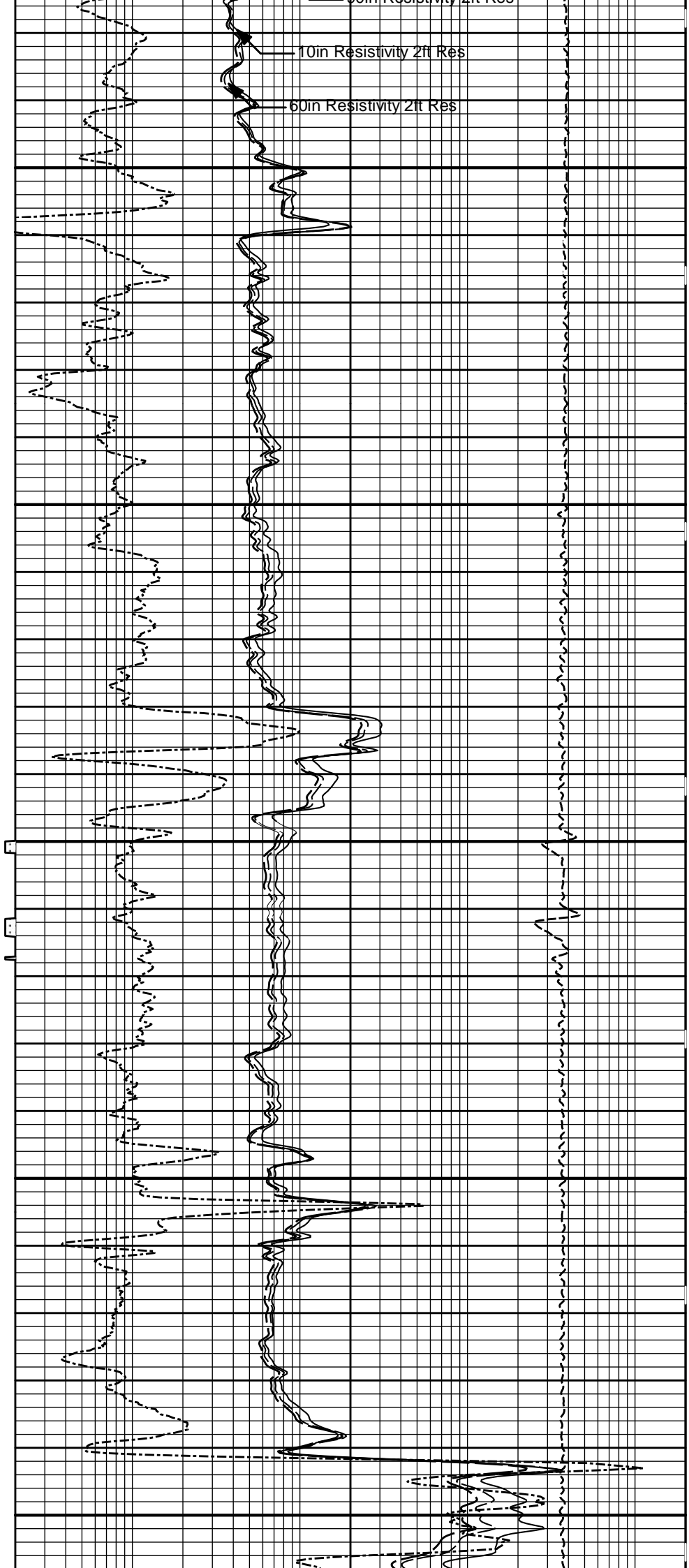
90in Resistivity/2ft Res

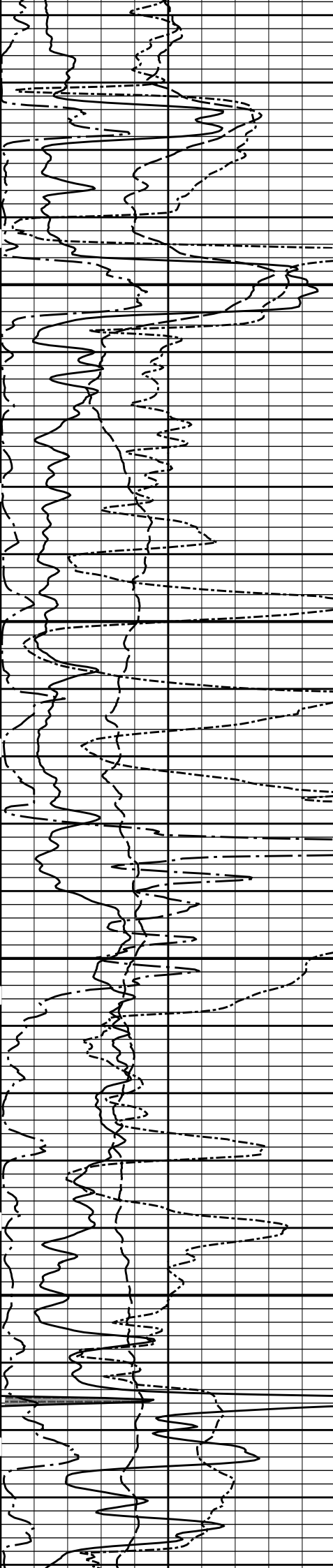


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4800

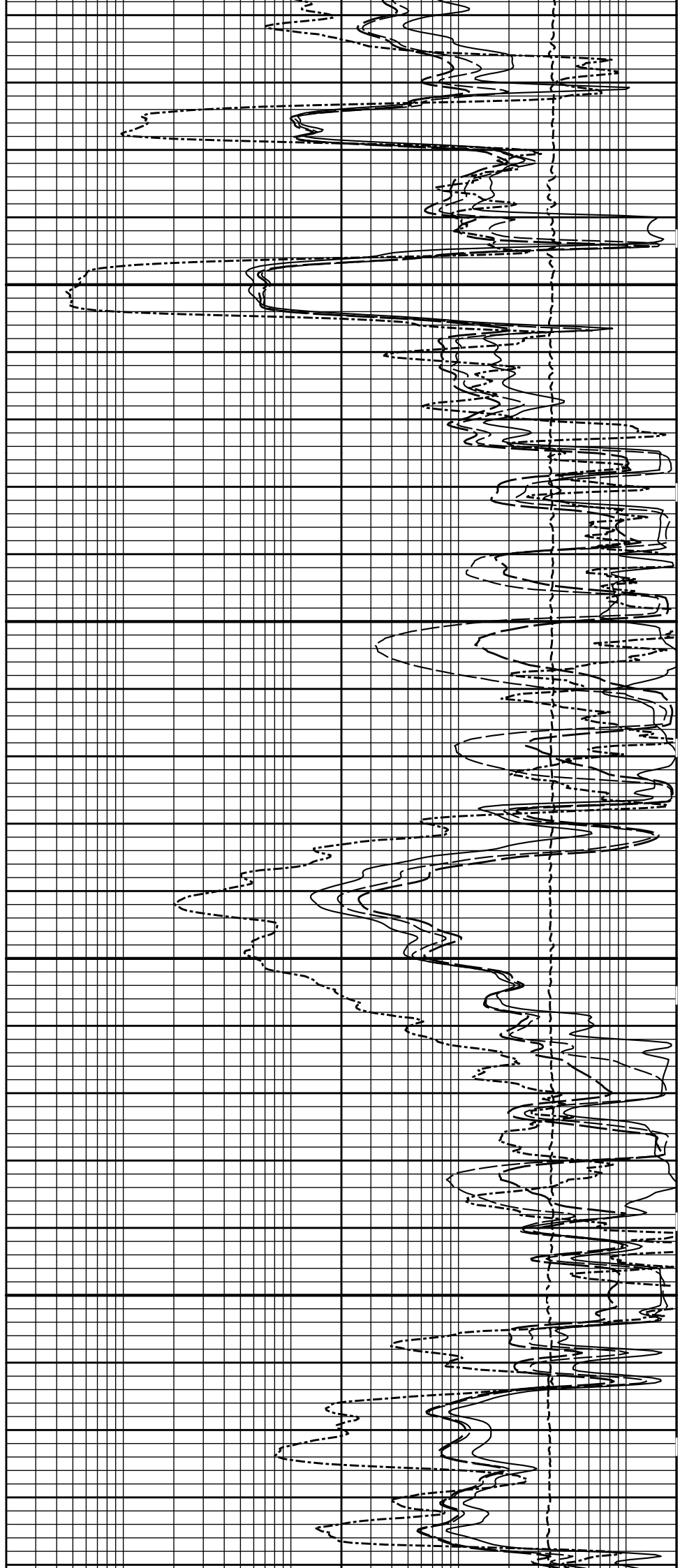
4900

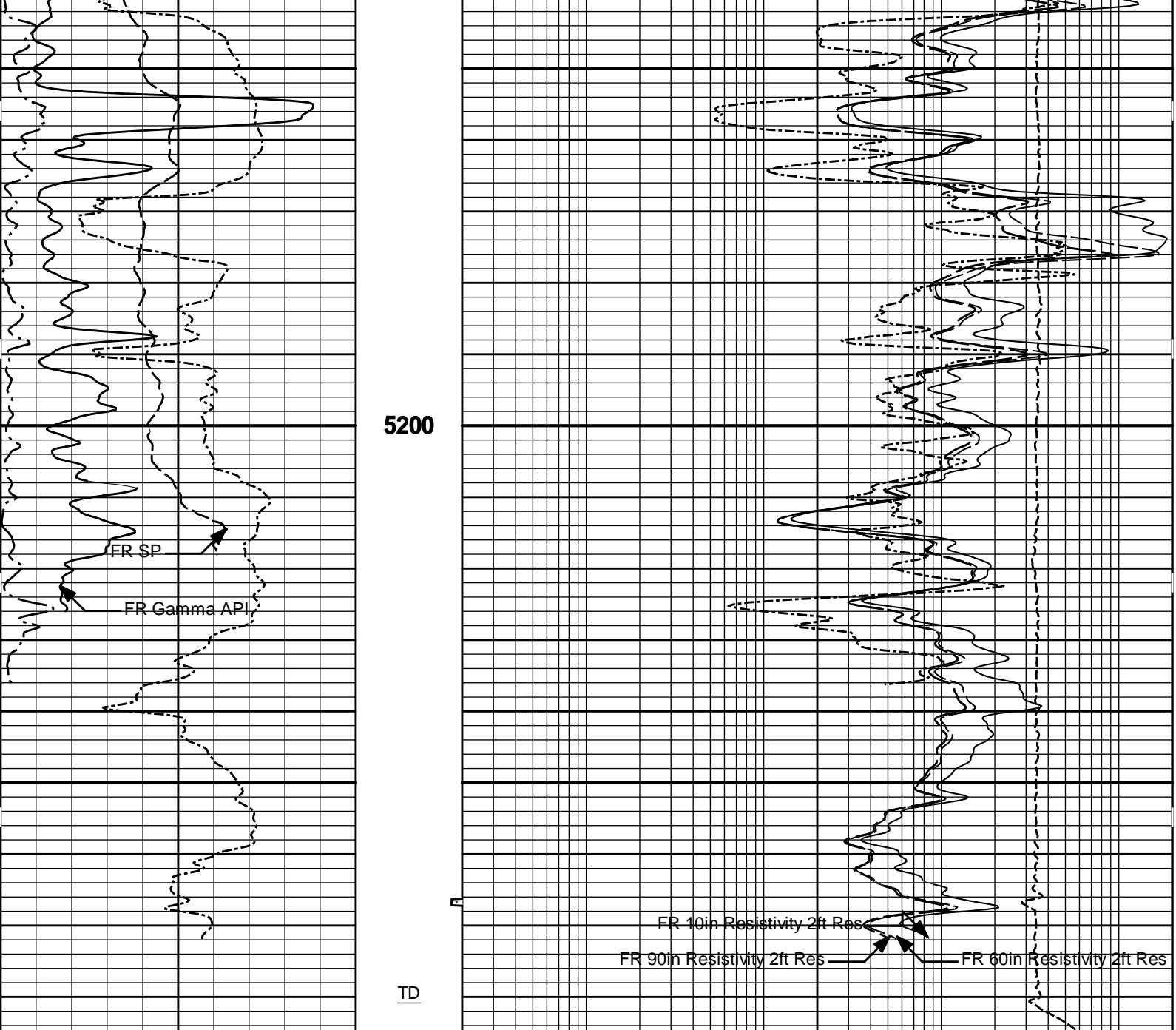




5000

5100



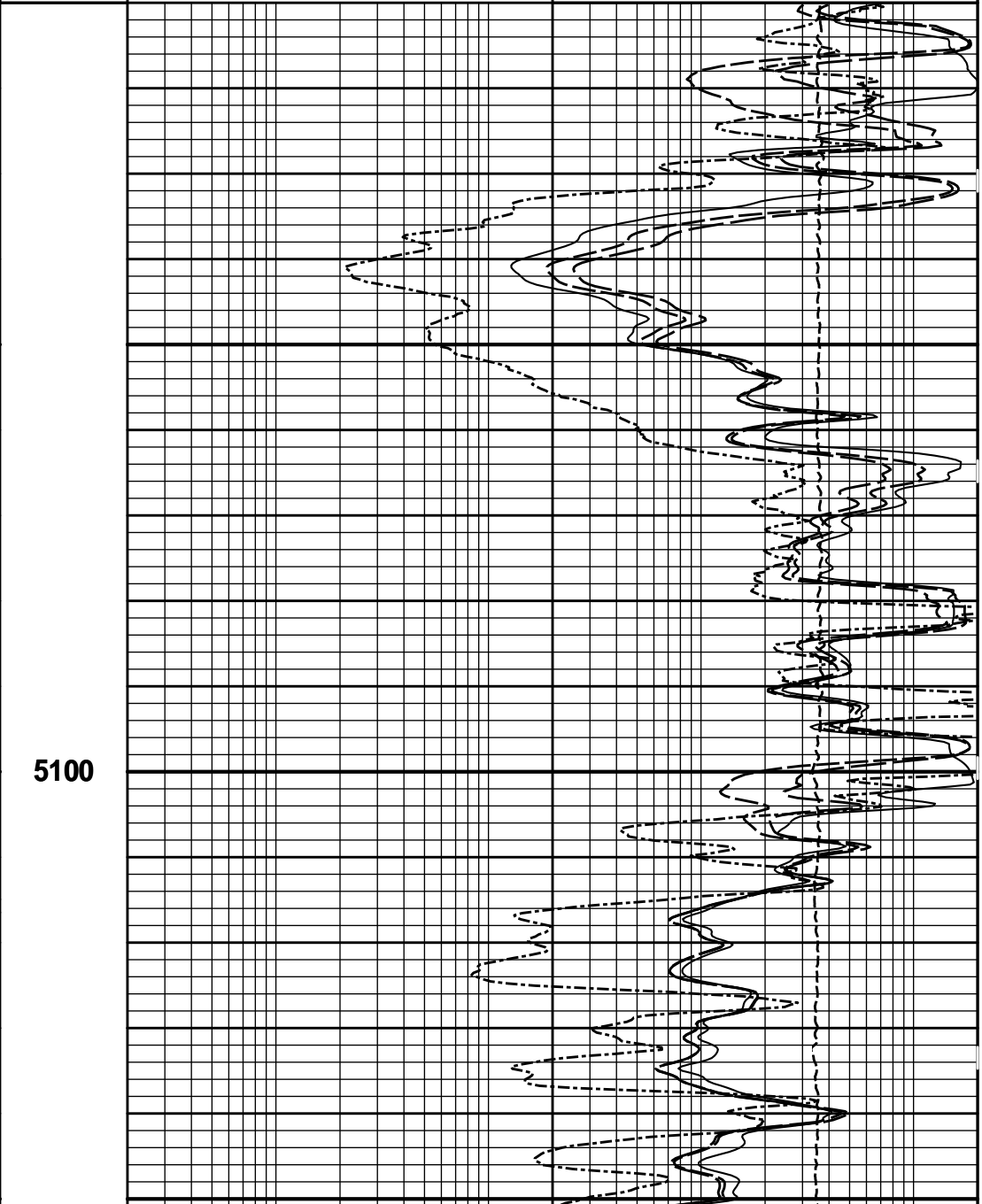


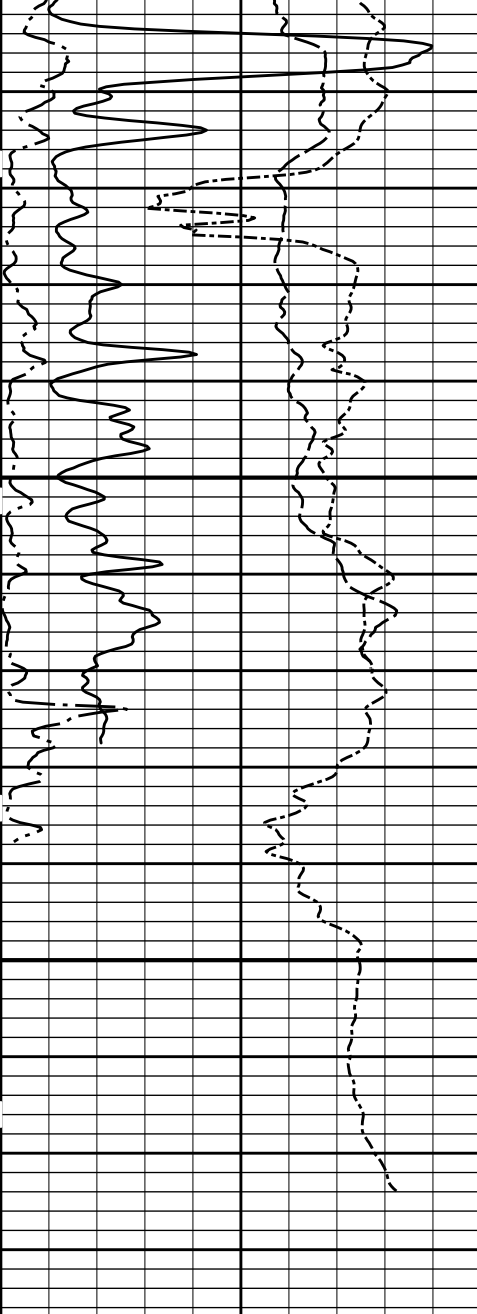
Rwa		1 : 240 ft	10K		Tension pounds	0	
0	2		RO				
ohm-metre		Tension Pull	0.2		2K		
SP			ohms				
- 20 +		Tension Pull	0.2		10in Resistivity 2ft Res	2000	
RXRT			ohmm				
1.75	-0.5		0.2		60in Resistivity 2ft Res	2000	
Gamma API			0.2		ohmm		
0	150		0.2		90in Resistivity 2ft Res	2000	
api					ohmm		
SHALE							

HALLIBURTON

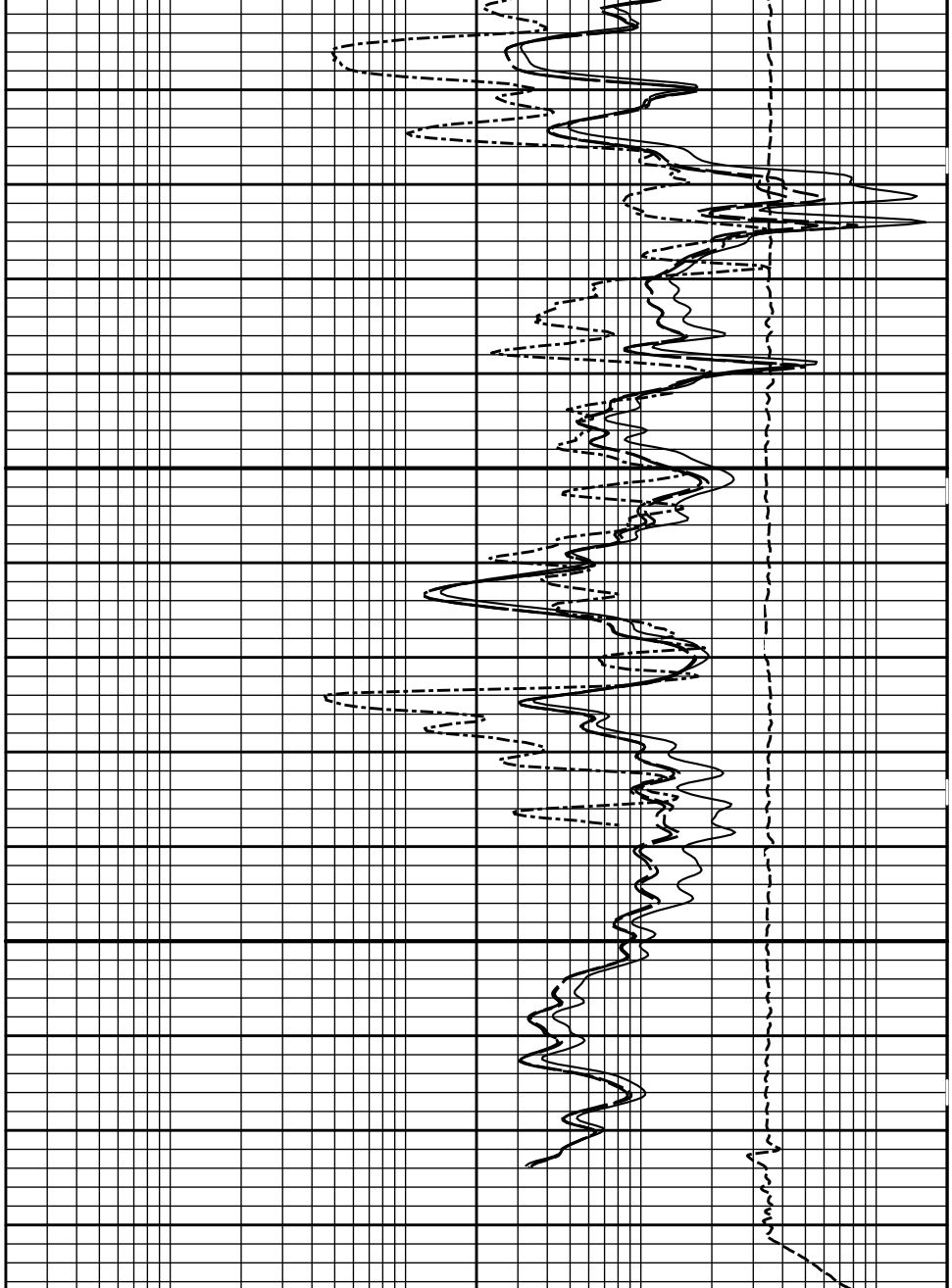
Plot Time: 04-Apr-09 07:01:07
Plot Range: 415 ft to 5284.92 ft
Data: PROWERS_GRAZING**
Plot File: \\-LOCAL-\\PROWERS_GRAZING\\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\\ACRT\\ACRT_5_main_lib

SHALE			0.2		90in Resistivity 2ft Res		2000	
Gamma API			0.2		ohmm			
api			0.2		60in Resistivity 2ft Res		2000	
RXRT			0.2		ohmm			
2			0.2		10in Resistivity 2ft Res		2000	
-0.5			0.2		ohmm			
SP			0.2		RO		2K	
-j20[+			0.2		ohms			
Rwa			0		10K		Tension	
2			1 : 240		pounds		0	
ohm-metre			ft					
5100								





5200



0	Rwa	2
ohm-metre		
SP		
- 20 +		
2	RXRT	-0.5
Gamma API		
0		150
api		
SHALE		

1 : 240
ft

10K	Tension	0
pounds		
0.2	RO	2K
ohms		
0.2	10in Resistivity 2ft Res	2000
ohmm		
0.2	60in Resistivity 2ft Res	2000
ohmm		
0.2	90in Resistivity 2ft Res	2000
ohmm		

HALLIBURTON

Plot Time: 04-Apr-09 07:01:08

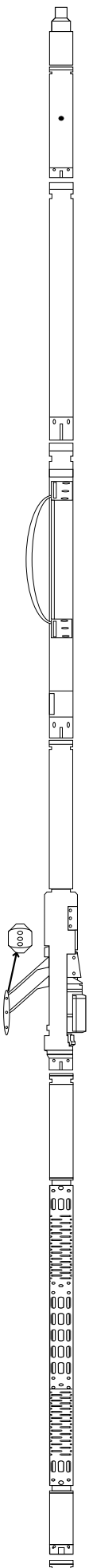
Plot Range: 5010 ft to 5286.92 ft

Data: PROWERS_GRAZING***

Plot File: \\-LOCAL-\\PROWERS_GRAZING\\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\\ACRT\\ACRT_5_repeat_lib

REPEAT SECTION

TOOL STRING DIAGRAM REPORT

Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
Cable Head-PROT01 30.00 lbs	Ø 3.625 in →			1.92 ft	70.21 ft
SP Digital-6745 60.00 lbs	Ø 3.625 in →		← SP @ 66.59 ft	3.67 ft	68.29 ft
					64.63 ft
GTET-10811258 165.00 lbs	Ø 3.625 in →		← GammaRay @ 58.56 ft	8.52 ft	
					56.10 ft
DSNT-10755066 174.00 lbs	Ø 3.625 in →		← DSN Far @ 49.17 ft ← DSN Near @ 48.42 ft	9.69 ft	
					46.42 ft
SDLT-I55066_M85803_P14945 360.00 lbs	Ø 4.500 in → Ø 4.750 in →		SDL Microlog @ 38.60 ft SDL Caliper @ 38.42 ft SDL @ 38.41 ft	10.81 ft	
					35.60 ft
BSAT-10747683 300.00 lbs	Ø 3.625 in →		← Sonic Receivers @ 27.09 ft	15.77 ft	
					19.83 ft



Data: PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\IDLE Date: 04-Apr-09 01:53:33

Subarray	R12KHz		R36KHz		R72KHz			
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)

A1 (80")	-5	-2.196	2	-6	-4.509	-2	-8	-4.721	-2
A2 (50")	-7	-5.029	-2	-6	-4.654	-2	-7	-4.541	-2
A3 (29")	-27	-20.851	-9	-9	-5.800	-3	-7	-3.232	-1
A4 (17")	-180	-111.602	-60	-45	-33.690	-15	-39	-25.525	-13
A5 (10")	N/A	N/A	N/A	-150	-115.144	-50	-80	-53.457	-10
A6 (6")	N/A	N/A	N/A	175	264.034	525	90	132.911	270
TRANSMITTER CURRENT GAIN					R-MUD VERIFICATION				
Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohmm)	Upper (ohm-m)		
12K	0.6	0.8354	1.3	Mud Cell	0.95	0.991	1.05		
36K	1.0	1.1666	2.0						
72K	1.0	1.4593	2.0						
CALIBRATION SUMMARY									
Sensor		Shop	Field	Post	Difference	Tolerance	Units		
ACRt-I776_S775									
Mud Cell	0.991	-----	-----	0.000	-----	ohmm			
Data: PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\IDLE							Date: 04-Apr-09 01:52:51		
HALLIBURTON									
PARAMETERS REPORT									
Depth (ft)	Tool Name	Mnemonic	Description	Value	Units				
TOP									
	DSNT	DNOK	Process DSN?	No					
	SDLT	DNOK	Process Density?	No					
	SDLT	MLOK	Process MicroLog Outputs?	No					
1840.00									
	SHARED	BS	Bit Size	7.875	in				
	SHARED		Use Bit Size instead of Caliper for all applications.	No					
	SHARED	MDWT	Borehole Fluid Weight	9.200	ppg				
	SHARED	RMUD	Mud Resistivity	0.680	ohmm				
	SHARED	TRM	Temperature of Mud	69.0	degF				
	SHARED	OBM	Oil Based Mud System?	No					
	SHARED	CSD	Logging Interval is Cased?	No					
	SHARED	ICOD	AHV Casing OD	4.500	in				
	SHARED	STEM	Surface Temperature	45.0	degF				
	SHARED	TD	Total Well Depth	5285.00	ft				
	SHARED	BHT	Bottom Hole Temperature	132.0	degF				
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes					
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic					
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200					
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500					
	Rwa / CrossPlot	RMFR	Rmf Reference	0.61	ohmm				
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	69.00	degF				
	Rwa / CrossPlot	RW	Resistivity of Formation Water	0.05	ohmm				
	GTET	GROK	Process Gamma Ray?	Yes					
	GTET	GRSO	Gamma Tool Standoff	0.000	in				
	GTET	GEOK	Process Gamma Ray EVR?	No					
	DSNT	DNOK	Process DSN?	Yes					

DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DSNO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	TMPC	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT		Logging Horizontal Water Tank?	No	
SDLT	DNOK	Process Density?	Yes	
SDLT	DNOK	Process Density EVR?	No	
SDLT	AD	Is Hole Air Drilled?	No	
SDLT	CB	Use Calibration Blocks?	No	
SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT	DTWN	Disable temperature warning	No	
SDLT	MDTP	Weighted Mud Correction Type?	None	
SDLT	DMA	Formation Density Matrix	2.710	g/cc
SDLT	DFL	Formation Density Fluid	1.000	g/cc
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT	MLOK	Process MicroLog Outputs?	Yes	
BSAT	BCOK	Compute BCAS Results?	Yes	
BSAT	FLLO	Semblance Filter Low Pass Value?	5000	Hz
BSAT	FLHI	Semblance Filter High Pass Value?	27000	Hz
BSAT	DTFL	Delta -T Fluid	189.00	uspf
BSAT	DTMT	Delta -T Matrix Type	User define	
BSAT	DTMA	Delta -T Matrix	47.60	uspf
BSAT	DTSH	Delta -T Shale	100.00	uspf
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt	RTOK	Process ACRt?	Yes	
ACRt	CIND	Casing Indicator Enabled?	Yes	
ACRt	RECL	Relative Caliper Error	0	%
ACRt	MNSO	Minimum Tool Standoff	1.50	in
ACRt	RMC	Use RM Calculated for BHC?	No	
ACRt	TSEL	Calculate Temperature for Rmud Correction?	No	
ACRt	LTNM	Acrt Lateral Normalization	None	
ACRt	UTC	Use Temperature Correction	Yes	
ACRt	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt	TPOS	Tool Position	Standoff	
ACRt	BHCM	Borehole Compensation Type	Automatic	
ACRt	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt	REC6	Record 6 in curves in ADI?	No	
BOTTOM				
Data: PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\IDLE			Date: 04-Apr-09 05:08:51	

HALLIBURTON				
INPUTS, DELAYS AND FILTERS TABLE				
Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
SP Digital				
PLTC	Plot Control Mask	66.58	NO	
SP	Spontaneous Potential	66.58	BLK	1.250
SPR	Raw Spontaneous Potential	66.58	NO	

SPO	Spontaneous Potential Offset	66.58	NO	
GTET				
TPUL	Tension Pull	58.56	NO	
GR	Natural Gamma Ray API	58.56	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	58.56	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	58.56	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
INCL	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	48.32	NO	
RNDS	Near Detector Telemetry Counts	48.42	BLK	1.417
RFDS	Far Detector Telemetry Counts	49.17	TRI	0.583
DNTT	DSN Tool Temperature	48.42	NO	
DSNS	DSN Tool Status	48.32	NO	
ERND	Near Detector Telemetry Counts EVR	48.42	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	49.17	BLK	0.000
ENTM	DSN Tool Temperature EVR	48.42	NO	
SDLT				
TPUL	Tension Pull	38.41	NO	
NAB	Near Above	38.24	BLK	0.920
NHI	Near Cesium High	38.24	BLK	0.920
NLO	Near Cesium Low	38.24	BLK	0.920
NVA	Near Valley	38.24	BLK	0.920
NBA	Near Barite	38.24	BLK	0.920
NDE	Near Density	38.24	BLK	0.920
NPK	Near Peak	38.24	BLK	0.920
NLI	Near Lithology	38.24	BLK	0.920
NBAU	Near Barite Unfiltered	38.24	BLK	0.250
NLIU	Near Lithology Unfiltered	38.24	BLK	0.250
FAB	Far Above	38.58	BLK	0.250
FHI	Far Cesium High	38.58	BLK	0.250
FLO	Far Cesium Low	38.58	BLK	0.250
FVA	Far Valley	38.58	BLK	0.250
FBA	Far Barite	38.58	BLK	0.250
FDE	Far Density	38.58	BLK	0.250
FPK	Far Peak	38.58	BLK	0.250
FLI	Far Lithology	38.58	BLK	0.250
PTMP	Pad Temperature	38.42	BLK	0.920
NHV	Near Detector High Voltage	35.60	NO	
FHV	Far Detector High Voltage	35.60	NO	
ITMP	Instrument Temperature	35.60	NO	
TPUL	Tension Pull	38.42	NO	
PCAL	Pad Caliper	38.42	TRI	0.250
ACAL	Arm Caliper	38.42	TRI	0.250
TPUL	Tension Pull	38.60	NO	
MINV	Microlog Lateral	38.60	BLK	0.750
MNOR	Microlog Normal	38.60	BLK	0.750
BSAT				
TPUL	Tension Pull	27.09	NO	
STAT	Status	27.09	NO	
DLYT	Delay Time	27.09	NO	
SI	Sample Interval	27.09	NO	
TXRX	Raw Telemetry 10 Receivers	27.09	NO	
FRMC	Tool Frame Count	27.09	NO	
ACRt				

TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Feedpipe Temperature Calculated - Upper	2.97	BLK	0.000
TFPL	Feedpipe Temperature Calculated - Lower	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
Data: PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE\IDLE				Date: 04-Apr-09 01:53:13

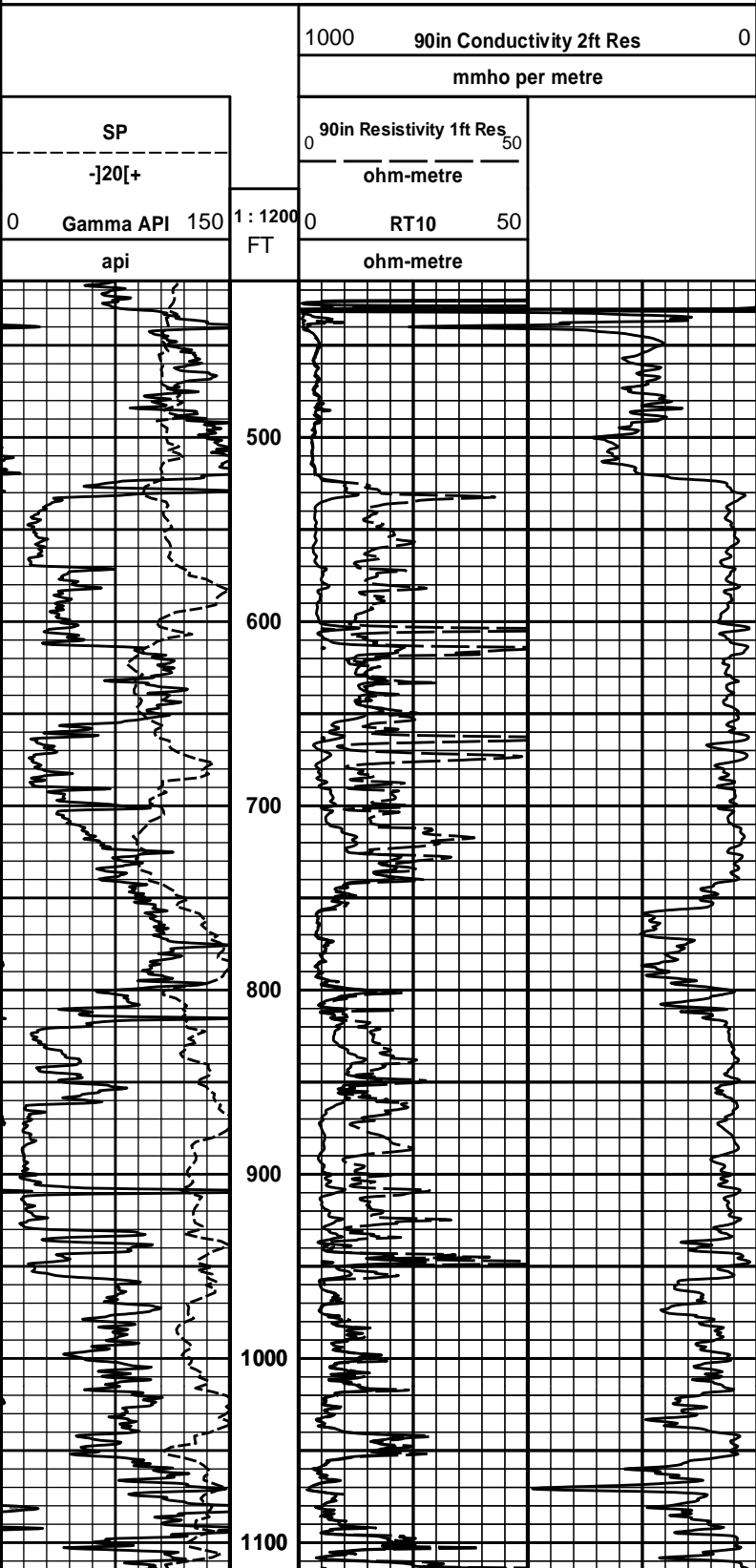
COMPANY	BAYHORSE PETROLEUM, LLC
WELL	PROWERS COUNTY GRAZING #1

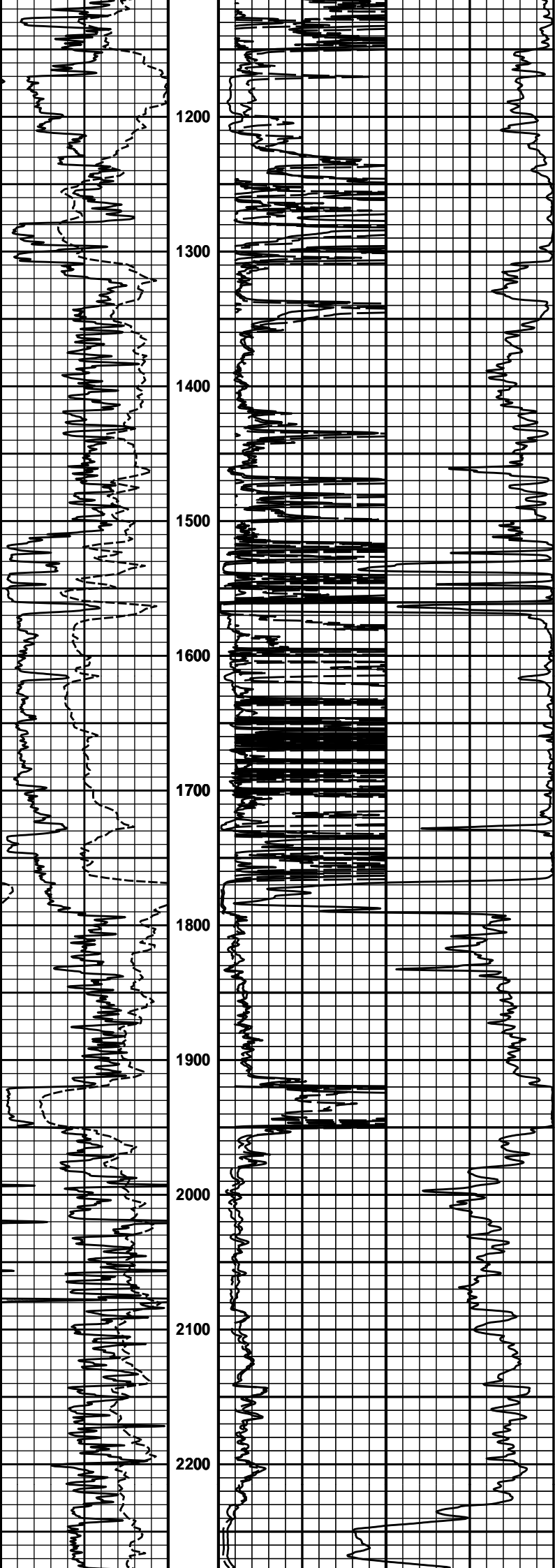
HALLIBURTON

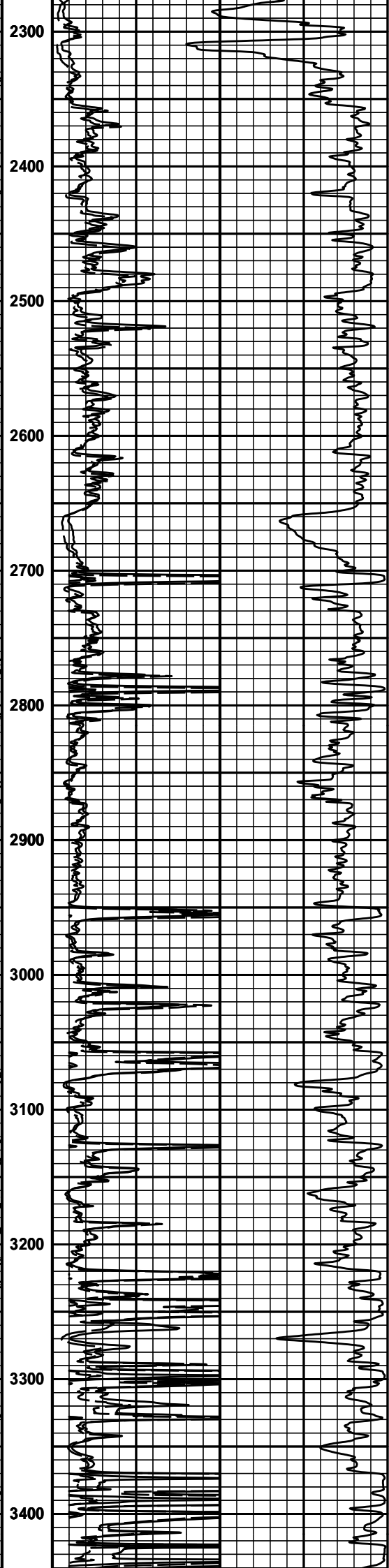
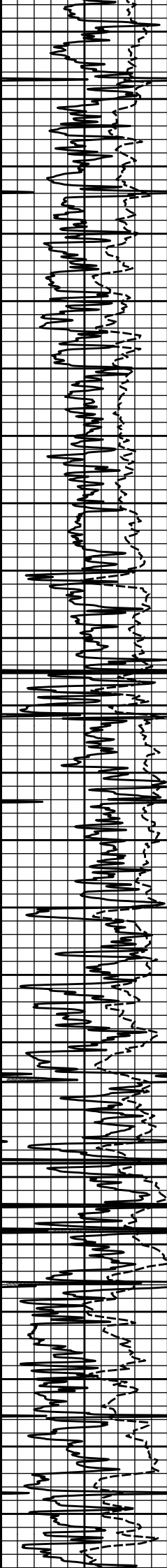
ARRAY COMPENSATED
RESISTIVITY
LOG

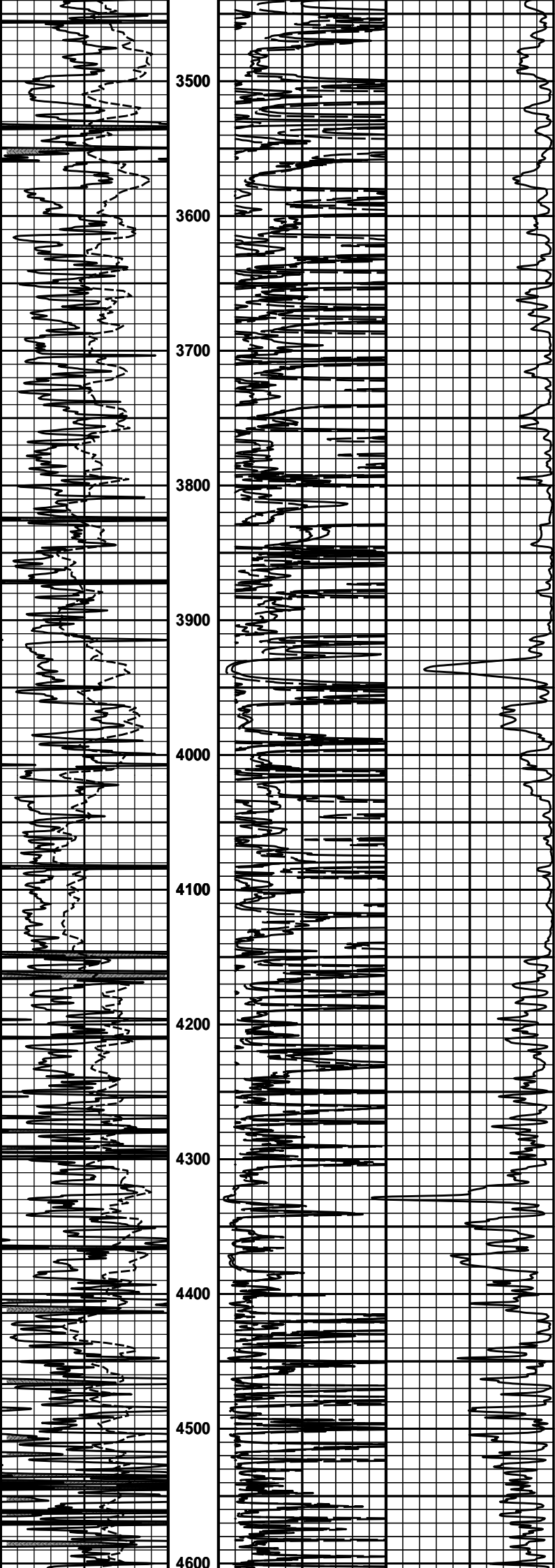
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Plot Range: 415 ft to 5271.75 ft
Data: PROWERS_GRAZING\Well Based\DAQ-0001-003\
Plot File: \\LOCAL\PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE...\ACRT_1_lib

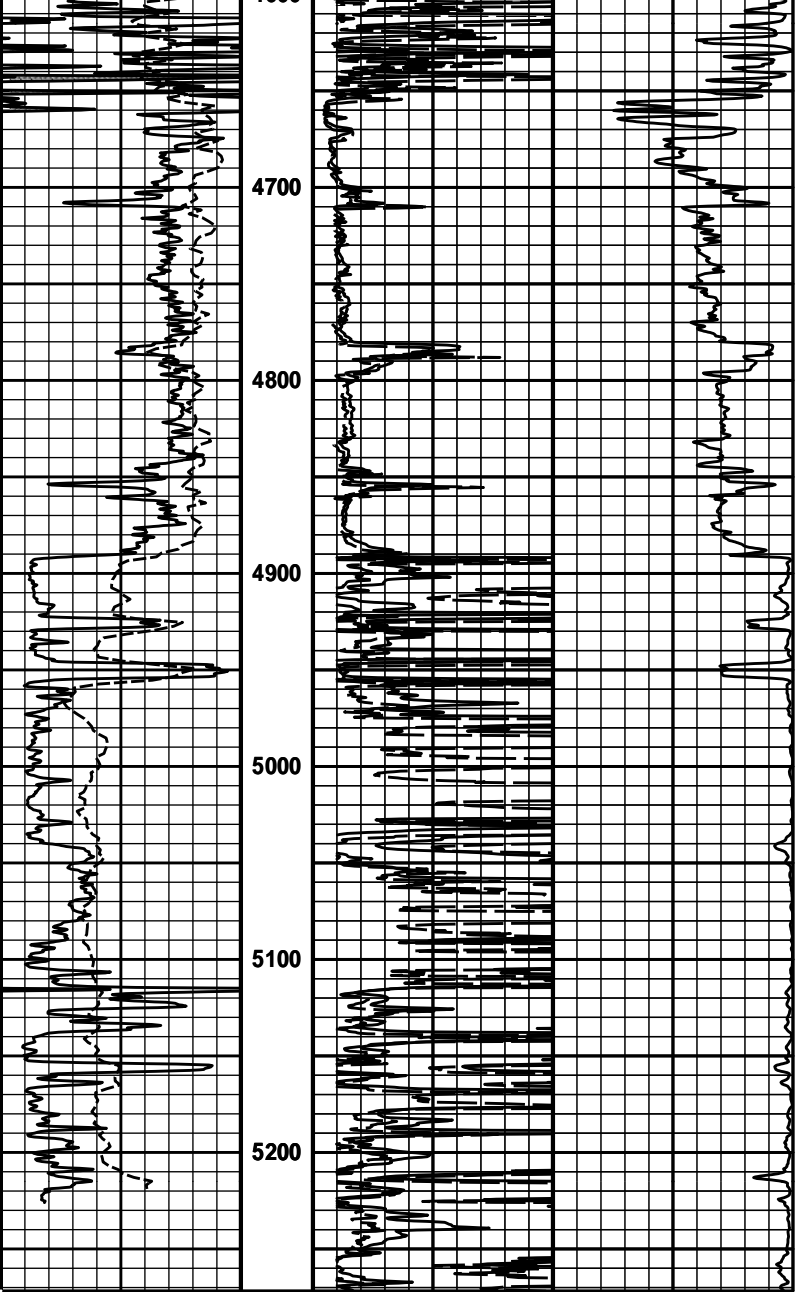
1 INCH MAIN LOG











0	Gamma API	150	1 : 1200	0	RT10	50	
	api		FT		ohm-metre		
	SP			0	90in Resistivity 1ft Res	50	
	-]20[+				ohm-metre		
				1000	90in Conductivity 2ft Res	0	
					mmho per metre		

HALLIBURTON
Plot Time: 04-Apr-09 07:01:10
Plot Range: 415 ft to 5271.75 ft
Data: PROWERS_GRAZING\Well Based\DAQ-0001-003\
Plot File: \\LOCAL\PROWERS_GRAZING\0001 GTET-DSN-SDL-BSAT-ACRT-CABBAGE...\ACRT_1.lib

1 INCH MAIN LOG