Company: Welsh Production, Inc.
Well: Marick 2-32
Field: Gector
County: Ward
State: COLO

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Well: Marick 2-32
Field: Gector
County: Ward
State: COLO
Location: API#: 05-013-06391
Other Services: CBL
Permanent Datum: GL
Log Measured From: KB, 10 ft above Perm. Datum
Drilling Measured From: KB
Elev.: K.B. 5155 G.L. 5145

GAMMA RAY CCL CEMENT BOND VDL

Run Number: 1
Date: 4-Apr-08
Depth Driller: 7240
Depth Logger: 7240
Bottom Logged Interval: 7240
Top Logged Interval: 4000
Type Fluid in Hole: FRESH
Salinity: 0
Density: 8.4
Level: FULL
Max Rec. Temp.: 0
Equipment Number: 0
Location: 0
Recorded By: 0
Witnessed By: 0

Primary Depth Control: Yes
Log Correlated to: Schlumberger CBL dated 3-APR-2008
Tool Name: Gamma Ray Collar Locator Cement Bond Log
Tool Number: 0
Tool Diameter: 3.625 in
Tool Length: 0 ft
Tool Weight: 0 lb
Tool Position: Below Measure Point
Measure Point: KB
Measure Point Height: 10 ft
Measure Point Above Perm. Datum: Yes

Run Time
Tool On Bottom: 4-Apr-08 00:00
Tool Off Bottom: 4-Apr-08 00:00
Logging Speed: 0 ft/min
Logging Direction: Down
Logging Disk: 0
Logging Head: 0
Cable Type: 0
Cable Length: 0 ft
Cable Weight: 0 lb/ft
Cable Diameter: 0 in
Cable Conductor: 0
Cable Strength: 0 lb
Max Hole Deviation: 0 deg
Max Recorded Temperature: 0 deg F
Max Recorded Pressure: 0 psi
Max Surface Pressure: 0 psi
Fluid Rate at Wellhead: 0 bbl/min
Fluid Type at Wellhead: 0
Fluid Density at Wellhead: 0 lb/gal
Fluid Level at Wellhead: 0 ft
Fluid Pressure at Wellhead: 0 psi
Fluid Rate at Bottom: 0 bbl/min
Fluid Type at Bottom: 0
Fluid Density at Bottom: 0 lb/gal
Fluid Level at Bottom: 0 ft
Fluid Pressure at Bottom: 0 psi
Max Tool Temperature: 0 deg F
Max Tool Pressure: 0 psi
Max Tool Tension: 0 lb
Min Tool Tension: 0 lb
Tool Tension: 0 lb
Tool Speed: 0 ft/min
Tool Status: 0

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

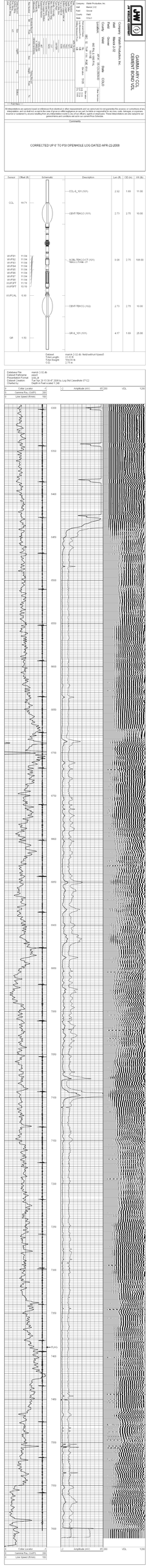
Comments

CORRECTED UP 6' TO PSI OPENHOLE LOG DATED APR-22-2008

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CCL	18.71		CCL-S_101 (101)	2.02	1.69	11.00
			CEMT-TEKCO (101)	2.73	2.75	10.00
WVP1F1	11.54					
WVP2	11.54					
WVP3	11.54		SLOB_TEKCO-CT (101) TEKCO-TYPE CT	9.08	2.75	106.00
WVP4	11.54					
WVP5	11.54					
WVP6	11.54					
WVP7	11.54					
WVP8	11.54					
WVP3FT	11.10					
WVP7FT	10.10					
WVPCAL	6.90					
			CEMT-TEKCO (102)	2.73	2.75	10.00
GR	1.50		GR-S_101 (101)	4.17	1.69	25.00

Dataset: marick 2-32 db: /field/well/run1/pass5
Total Length: 11,131 ft
Total Weight: 104.00 lb
O.D.: 2.75 in

Database File: marick 2-32.db
Dataset Pathname: pass5
Presentation Format: VDL
Dataset Creation: Tue Apr 15 11:19:47 2008 by Log Rel CreamRide 07X22
Charted by: Depth in Feet scaled 1:240

0 Collar Location 1
0 Gamma Ray (CART) 200
0 Line Speed (ft/min) 100

0 Amplitude (mV) 85,200 VDL 1,000