

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

DE	ET	GE	ES

1. OGCC Operator Number: <u>96850</u>	4. Contact Name <u>Jason Rauen</u>
2. Name of Operator: <u>Williams Production RMT</u>	Phone: <u>970-623-8993</u>
3. Address: <u>1058 County Rd 215</u>	Fax: <u>970-263-5313</u>
City: <u>Parachute</u> State: <u>Co</u> Zip: <u>81635</u>	
5. API Number <u>05-</u>	OGCC Facility ID Number
6. Well/Facility Name: <u>NLW Conn Creek 8-21D</u>	7. Well/Facility Number <u>413698</u>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SENW Sec 8, 7S, 97W, 6 PM</u>	
9. County: <u>Garfield</u>	10. Field Name: <u>Grand Valley</u>
11. Federal, Indian or State Lease Number: _____	

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page		
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table> attach directional survey																
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____																	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____																
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>																
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____																
GPS DATA:																	
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____																	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond																
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME																
Effective Date: _____	From: _____ NUMBER _____																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____																
	Effective Date: _____																
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____																
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries																	
Method used _____	Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: _____	Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Background</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason Rauen
Print Name: Jason D RauenDate: 9/22/10 Email: jason.rauen1@williams.com
Title: Environmental Specialist II

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	
2. Name of Operator:	Williams Produciton RMT Company OGCC Facility ID #		
3. Well/Facility Name:	NLW Conn Creek 8-21D	Well/Facility Number:	413698
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec 8, 7S, 97W, 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the NLW 8-21D well pad relative to the production pit closure at the subject facility; in accordance with footnote 1 to the COGCC Table 910-1. This Sundry Notice request corresponds to the 4936 remediation number for the PT6003 pit.

The request is based on the analytical results presented below.

Six (6) grab samples were collected from locations within the pit excuvation to ascertain the arsenic concentration of the facility.

- NLW_PT6003_N - 9.5 mg/L
- NLW_PT6003_S - 8.8 mg/L
- NLW_PT6003_E - 10.6 mg/L
- NLW_PT6003_W - 10.2 mg/L
- NLW_PT6003_C1 - 8.9 mg/L
- NLW_PT6003_C2 - 9.2 mg/L

Average concentration - 9.5 mg/kg

Four (4) grab samples were collected from nearby non-impacted, native soil to establish the background arsenic concentrations.

- NLW_31_8_797_BackGround - 10.1 mg/L
- NLW_11A_8_797_BackGround - 3.9 mg/L
- NLW_11B_8_797_BackGround - 6.3 mg/L
- NLW_11C_8_797_BackGround - 17.8 mg/L

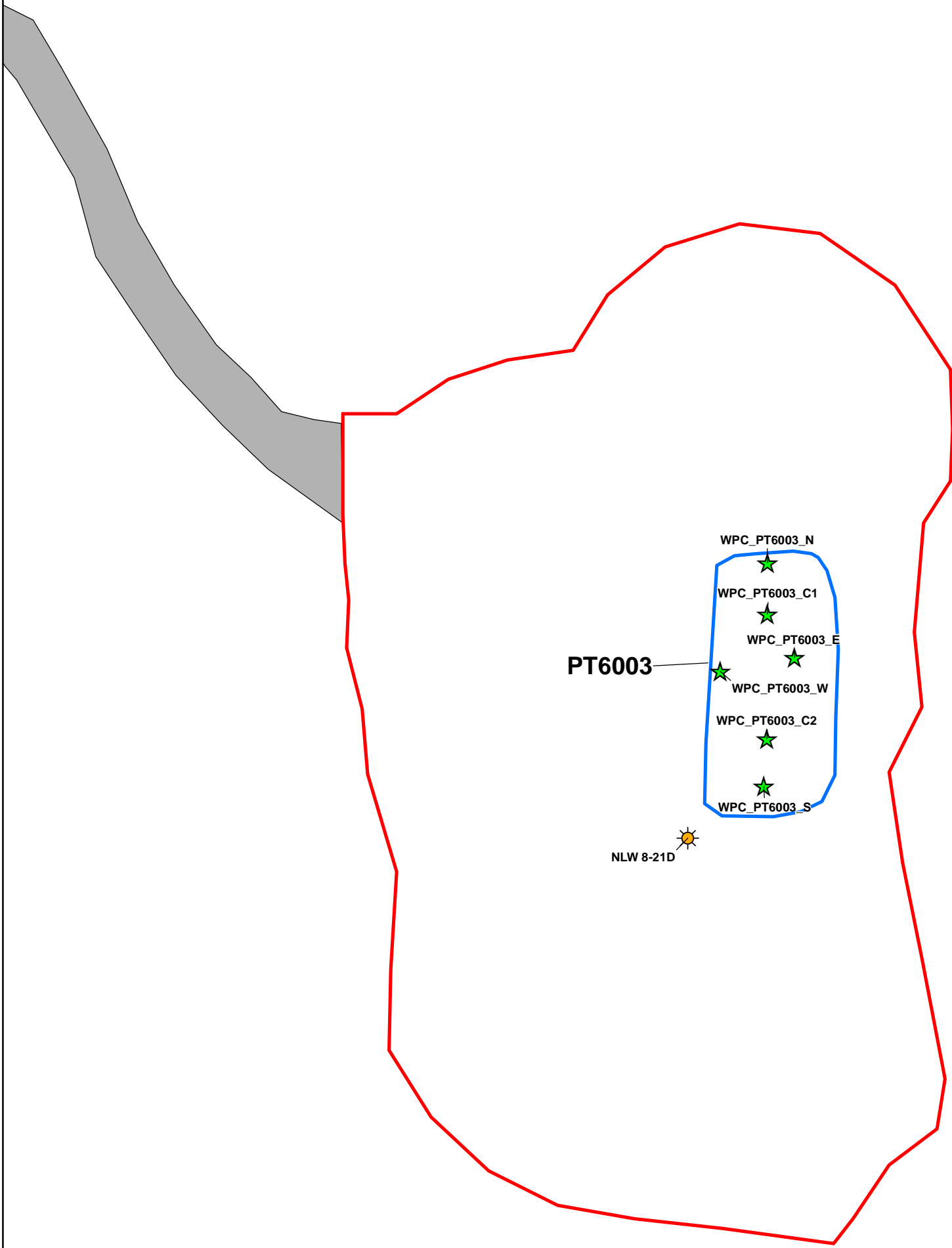
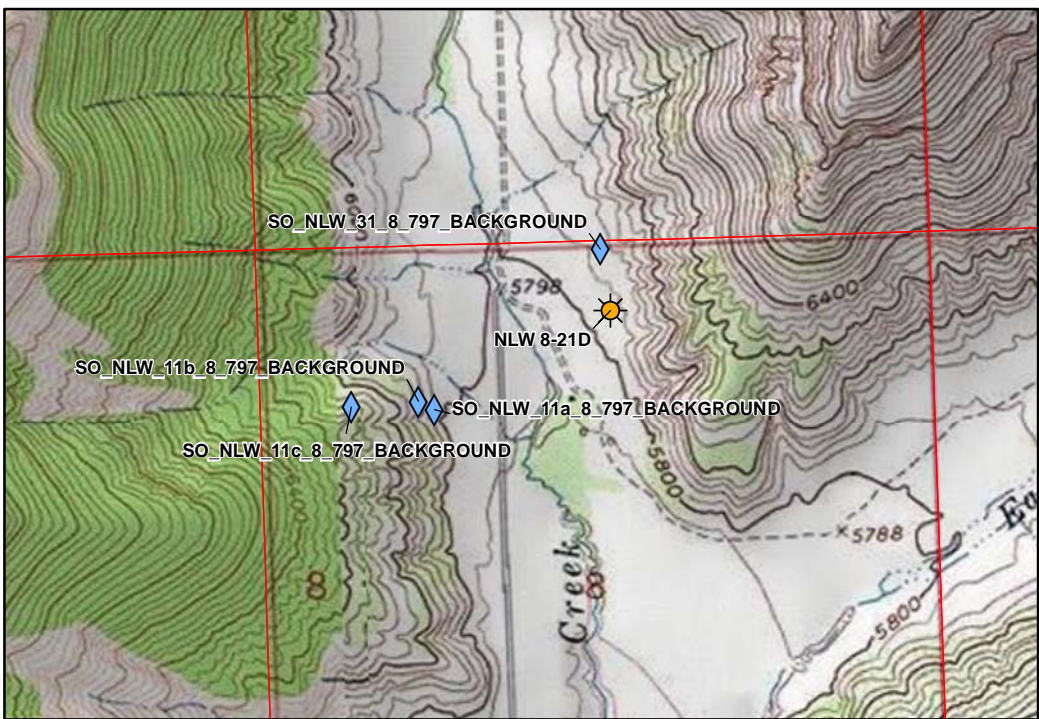
Average concentration - 9.5 mg/kg

Williams is requesting this approval in order to proceed with closure and reclamation of the produced water pit located on the NLW 8-21D well pad.

NLW 8-21D-797 PT6003 Sample Locations

Station Names	Latitude	Longitude	Depth Interval (in)
WPC_PT6003_N	39.466464	-108.242739	5.5 - 6.5
WPC_PT0003_S	39.466100	-108.242761	5.5 - 6.5
WPC_PT6003_E	39.466309	-108.242689	5.5 - 6.5
WPC_PT6003_W	39.466289	-108.242846	5.5 - 6.5
WPC_PT6003_C1	39.466381	-108.242743	15.5 - 16.5
WPC_PT6003_C2	39.466177	-108.242752	15.5 - 16.5
SO_NLW_31_8_797_Background	39.467333	-108.243152	0.5 - 1.0
SO_NLW_11A_8_797_Background	39.463996	-108.247886	0.5 - 1.0
SO_NLW_11B_8_797_Background	39.464196	-108.248311	0.5 - 1.0
SO_NLW_11C_8_797_Background	39.464109	-108.250178	0.5 - 1.0

Samples were collected at relative depth from existing grade and background samples were collected from undisturbed surface.



NLW 8-21D Pad
Sundry Notice & Sampling
Plan Diagram
PT6003
August 30, 2010

Explanation

- | | | | |
|---|---------------------|---|---------------|
| ★ | Confirmation Sample | □ | Pit Boundary |
| ◆ | Background Sample | □ | Pad Perimeter |
| ☀ | Well | ■ | Access Road |

