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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Jason Rauen
 2. Name of Operator: Williams Production RMT Phone: 970-623-8993
 3. Address: 1058 County Rd 215 City: Parachute State: Co Zip: 81635 Fax: 970-263-5313

5. API Number 05- OGCC Facility ID Number _____
 6. Well/Facility Name: NLW Conn Creek 8-21D 7. Well/Facility Number 413698
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 8, 7S, 97W, 6 PM
 9. County: Garfield 10. Field Name: Grand Valley
 11. Federal, Indian or State Lease Number: _____

Complete the Attachment Checklist
OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page		
Other		

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Background</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason Rauen Date: 9/22/10 Email: jason.rauen1@williams.com
Print Name: Jason D Rauen Title: Environmental Specialist II

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: _____
 2. Name of Operator: Williams Producon RMT Company OGCC Facility ID # _____
 3. Well/Facility Name: NLW Conn Creek 8-21D Well/Facility Number: 413698
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 8, 7S, 97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the NLW 8-21D well pad relative to the production pit closure at the subject facility; in accordance with footnote 1 to the COGCC Table 910-1. This Sundry Notice request corresponds to the 4964 remediation number for the PT6002 pit.

The request is based on the analytical results presented below.

Six (6) grab samples were collected from locations within the pit excuvation to ascertain the arsenic concentration of the facility.

- NLW_PT6002_N - 6.0 mg/L
- NLW_PT6002_S - 6.4 mg/L
- NLW_PT6002_E - 5.1 mg/L
- NLW_PT6002_W - 6.4 mg/L
- NLW_PT6002_C1 - 5.9 mg/L
- NLW_PT6002_C2 - 9.7 mg/L

Average concentration - 6.6 mg/kg

Four (4) grab samples were collected from nearby non-impacted, native soil to establish the background arsenic concentrations.

- NLW_31_8_797_BackGround - 10.1 mg/L
- NLW_11A_8_797_BackGround - 3.9 mg/L
- NLW_11B_8_797_BackGround - 6.3 mg/L
- NLW_11C_8_797_BackGround - 17.8 mg/L

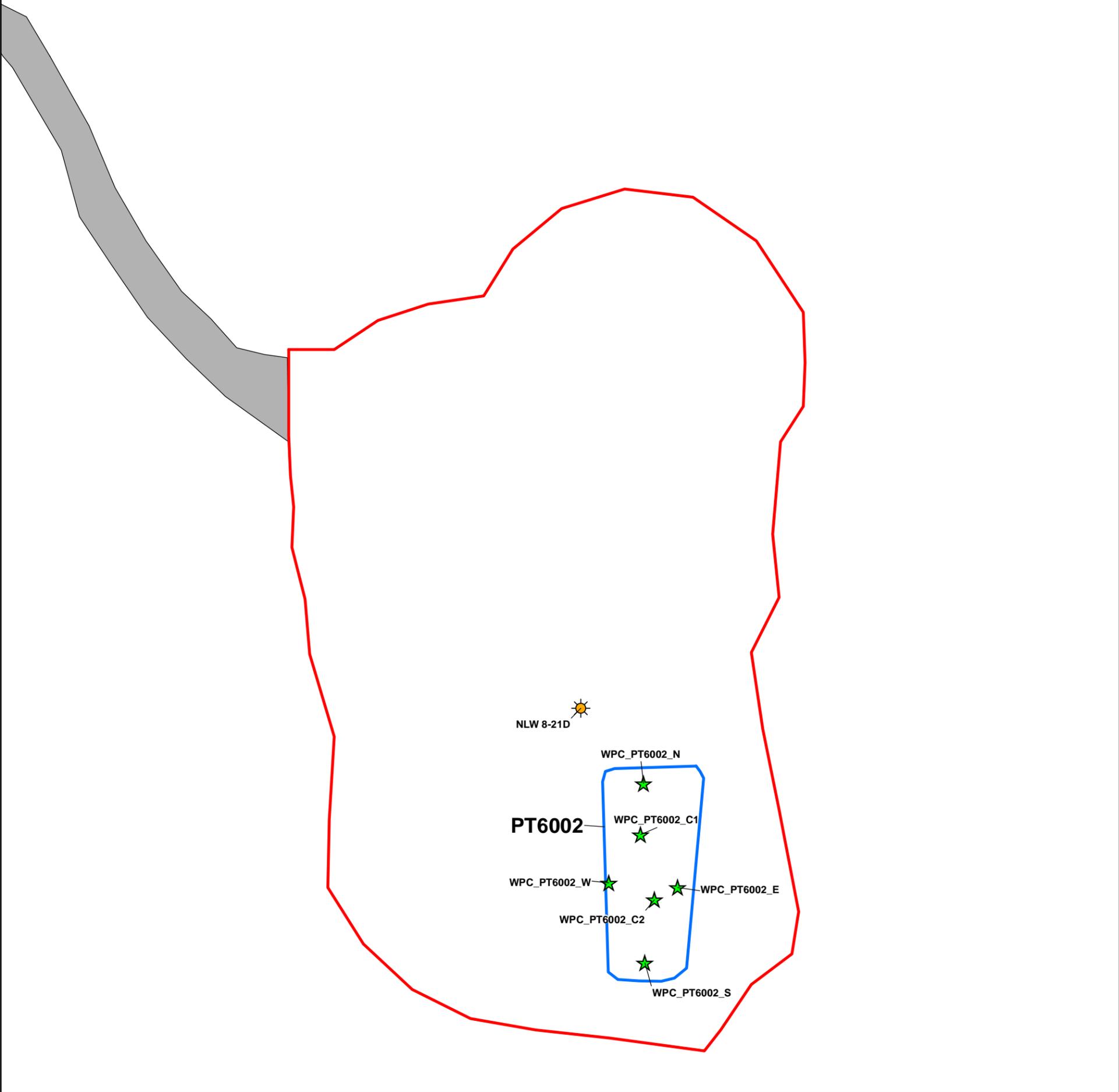
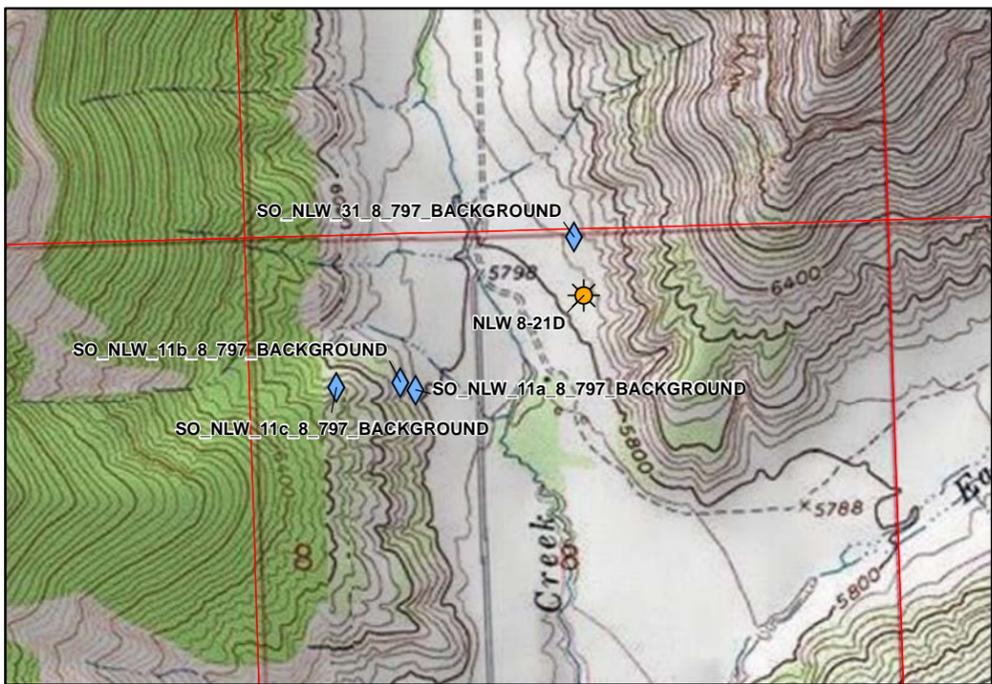
Average concentration - 9.5 mg/kg

Williams is requesting this approval in order to proceed with closure and reclamation of the produced water pit located on the NLW 8-21D well pad.

NLW 8-21D-797 PT6002 Sample Locations

Station Names	Latitude	Longitude	Depth Interval (ft)
WPC_PT6002_N	39.465870	-108.242775	5.5 - 6.5
WPC_PT0002_S	39.465523	-108.242785	5.5 - 6.5
WPC_PT6002_E	39.465667	-108.242697	5.5 - 6.5
WPC_PT6002_W	39.465680	-108.242868	5.5 - 6.5
WPC_PT6002_C1	39.465771	-108.242786	15.5 - 16.5
WPC_PT6002_C2	39.465645	-108.242756	15.5 - 16.5
SO_NLW_31_8_797_Background	39.467333	-108.243152	0.5 - 1.0
SO_NLW_11A_8_797_Background	39.463996	-108.247886	0.5 - 1.0
SO_NLW_11B_8_797_Background	39.464196	-108.248311	0.5 - 1.0
SO_NLW_11C_8_797_Background	39.464109	-108.250178	0.5 - 1.0

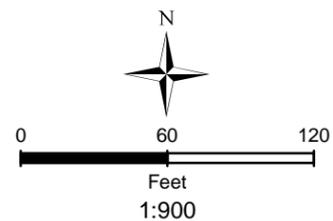
Samples were collected at relative depth from existing grade and background samples were collected from undisturbed surface at listed depth interval.



NLW 8-21D Pad
Sundry Notice & Sampling
Plan Diagram
PT6002
August 30, 2010

Explanation

- ★ Confirmation Sample
- ◆ Background Sample
- ☀ Well
- Pit Boundary
- Pad Perimeter
- ▒ Access Road



InterTech E&E, LLC
bbergstrom@cbmainc.com
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