

FORM

4

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name Jason Rauen	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT	Phone: 970-623-8993	
3. Address: 1058 County Rd 215 City: Parachute State: Co Zip: 81635	Fax: 970-263-5313	
5. API Number 05-	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: NLW Conn Creek 17-21D	7. Well/Facility Number 324441	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW, SEC 17, T7S, R97W, 6 PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>	FNL/FSL	FEL/FWL								
FNL/FSL	FEL/FWL										
Change of Surface Footage to Exterior Section Lines:											
Change of Bottomhole Footage from Exterior Section Lines:											
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey										
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer											
Latitude	Distance to nearest property line										
Longitude	Distance to nearest bldg, public rd, utility or RR										
Ground Elevation	Distance to nearest lease line										
	Is location in a High Density Area (rule 603b)? Yes/No										
	Distance to nearest well same formation										
	Surface owner consultation date:										
GPS DATA:											
Date of Measurement	PDOP Reading										
	Instrument Operator's Name										
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond										
Formation	Signed surface use agreement attached										
Formation Code											
Spacing order number											
Unit Acreage											
Unit configuration											
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME										
Effective Date:	From:										
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:										
	Effective Date:										
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS										
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:										
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No										
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT										
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)										
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK											
*submit cbl and cement job summaries											
Method used	Cementing tool setting/perf depth										
Cement volume	Cement top										
Cement bottom	Date										
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.											
Final reclamation will commence on approximately											
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jason D Rauen
Print Name: Jason D Rauen

Date: 9/22/10 Email: jason.rauen1@williams.com
Title: Environmental Specialist II

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number:
2. Name of Operator: Williams Produciton RMT Company OGCC Facility ID #
3. Well/Facility Name: NLW Conn Creek 17-21D Well/Facility Number: 324441
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, SEC 17, T7S, R97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This COGCC Form 4 is being submitted as a request to meet the background concentration levels for arsenic at the NLW 17-21D well pad relative to the production pit closure at the subject facility; in accordance with footnote 1 to the COGCC Table 910-1. This Sundry Notices request corresponds to the 4963 remediation number for the PT6000 pit.

The request is based on the analytical results presented below.

Six (6) grab samples were collected from locations within the pit excuvation to ascertain the arsenic concentration of the facility.

NLW_PT6000_N - 9.7 mg/L
NLW_PT6000_S - 7.8 mg/L
NLW_PT6000_E - 8.4 mg/L
NLW_PT6000_W - 6.8 mg/L
NLW_PT6000_C1 - 12.2 mg/L
NLW_PT6000_C2 - 7.8 mg/L

Average concentration - 8.8 mg/kg

Two (2) grab samples were collected from nearby non-impacted, native soil to establish the background arsenic concentrations.

NLW_21_17_797_BackGround - 9.4 mg/L
NLW_12_17_797_BackGround - 3.8 mg/L

Average concentration - 6.6 mg/kg

Williams is requesting this approval in order to proceed with closure and reclamation of the produced water pit located on the NLW 17-21D well pad.

NLW 17-21D-797 PT6000 Sample Locations

Station Names	Latitude	Longitude	Depth Interval (ft)
WPC_PT6000_N	39.452655	-108.245451	5.5 - 6.5
WPC_PT0000_S	39.452326	-108.245289	5.5 - 6.5
WPC_PT6000_E	39.452493	-108.245325	5.5 - 6.5
WPC_PT6000_W	39.452471	-108.245408	5.5 - 6.5
WPC_PT6000_C1	39.452556	-108.245408	15.5 - 16.5
WPC_PT6000_C2	39.452397	-108.245322	15.5 - 16.5
SO_NLW_21_17_797_Background	39.452641	-108.243830	0.5 - 1.0
SO_NLW_12_17_797_Background	39.446937	-108.248421	0.5 - 1.0

Samples were collected at relative depth from existing grade and background samples were collected from undisturbed surface at listed depth interval.

