

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400094855
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185
5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632
6. Contact Name: MIRACLE PFISTER Phone: (720)876-3761 Fax: (720)876-4861
Email: miracle.pfister@encana.com
7. Well Name: KEINATH FEDERAL Well Number: 9-12H (C10OU)
8. Unit Name (if appl): ORCHARD Unit Number: COC66496X
9. Proposed Total Measured Depth: 14900

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 10 Twp: 8S Rng: 96W Meridian: 6
Latitude: 39.368849 Longitude: -108.099242
Footage at Surface: 957 FNL 1545 FEL FWL
11. Field Name: GRAND VALLEY Field Number: 31290
12. Ground Elevation: 5568 13. County: MESA

14. GPS Data:
Date of Measurement: 03/30/2010 PDOP Reading: 2.0 Instrument Operator's Name: C.D. SLAUGH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
640 FNL 673 FWL 2392 FSL 343 FWL
Sec: 10 Twp: 8S Rng: 96W Sec: 9 Twp: 8S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 3170 ft
18. Distance to nearest property line: 237 ft 19. Distance to nearest well permitted/completed in the same formation: 240 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES			
MANCOS	MNCAB			
NIOBRARA	NB-FR			
WILLIAMS FORK	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC58674

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 8S-96W SEC 9: NE, S2NW, S2 SEC 10: W2NW, SW, W2SE SEC 14: SWNW, NWSW, SESW SEC 15: W2E2, SENE, S2, NESE, SEC 16: ALL

25. Distance to Nearest Mineral Lease Line: 343 ft 26. Total Acres in Lease: 2200

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	LINEPIPE	40	5	40	0
SURF	14+3/4	10+3/4	40.5	1,400	665	1,400	0
1ST	9+7/8	7+5/8	29.7	7,871	1,095	7,871	0
2ND	6+1/2	5	23.2	14,900	465	14,900	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THE NEAREST DISTANCE IS TO A BUILDING AND ABOVE GROUND UTILITY. TOP OF INTERMEDIATE CASING WILL BE 200 FT ABOVE THE MSVD. TOP OF THE PRODUCTION CASING WILL BE 500 FT INSIDE THE INTERMEDIATE CASING.

34. Location ID: 334093

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MIRACLE PFISTER

Title: REGULATORY ANALYST Date: 9/24/2010 Email: miracle.pfister@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400094855	FORM 2 SUBMITTED	400094855.pdf
400094862	FED. DRILLING PERMIT	Keinath Federal 9-12H BLM APDs.pdf
400094863	30 DAY NOTICE LETTER	30 Day Drilling Notice - Mary Satterfield C10OU 9-14-10.pdf
400094865	SURFACE AGRMT/SURETY	C10OU SDA.pdf
400094868	DEVIATED DRILLING PLAN	Pages from Encana (C10OU Pad) Keinath Federal 9-12H Plan #1.pdf
400095688	PLAT	Keinath Federal 9-12H (C10OU) Plat.pdf

Total Attach: 6 Files