

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400096262

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 53650

4. Contact Name: Anna Walls

2. Name of Operator: MARATHON OIL COMPANY

Phone: (713) 296-3468

3. Address: 5555 SAN FELIPE

Fax: (713) 513-4394

City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-18089-00

6. County: GARFIELD

7. Well Name: 596-30A

Well Number: 27

8. Location: QtrQtr: NESW Section: 29 Township: 5S Range: 96W Meridian: 6

Footage at surface: Direction: FSL Distance: 1762 Direction: FWL Distance: 1403

As Drilled Latitude: 39.583710 As Drilled Longitude: -108.197210

## GPS Data:

Data of Measurement: 12/01/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: Adam Harmon

## \*\* If directional footage

at Top of Prod. Zone Distance: 2086 Direction: FNL Distance: 581 Direction: FEL

Sec: 30 Twp: 5S Rng: 96W

at Bottom Hole Distance: 2127 Direction: FNL Distance: 653 Direction: FEL

Sec: 30 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/16/2009 13. Date TD: 10/09/2009 14. Date Casing Set or D&amp;A: 10/14/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10251 TVD 9747 17 Plug Back Total Depth MD 10138 TVD 9634

18. Elevations GR 8180 KB 8204

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Bond, Mud, Neutron

## 20. Casing, Liner and Cement:



### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	65	140		140	
SURF	14+3/4	9+5/8	36	2,314	1,497	2,314	
1ST	8+3/4	4+1/2	11.6	10,206	904	10,206	4,520

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,990		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,345		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,930		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,530		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,138		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anna Walls

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email: avwalls@marathonoil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400096299	WELLBORE DIAGRAM	596-30A-27 WBD.pdf

Total Attach: 1 Files