

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400096262

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 53650 4. Contact Name: Anna Walls
 2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3468
 3. Address: 5555 SAN FELIPE Fax: (713) 513-4394
 City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-18089-00 6. County: GARFIELD
 7. Well Name: 596-30A Well Number: 27
 8. Location: QtrQtr: NESW Section: 29 Township: 5S Range: 96W Meridian: 6
 Footage at surface: Direction: FSL Distance: 1762 Direction: FWL Distance: 1403
 As Drilled Latitude: 39.583710 As Drilled Longitude: -108.197210

GPS Data:

Data of Measurement: 12/01/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: Adam Harmon

** If directional footage

at Top of Prod. Zone Distance: 2086 Direction: FNL Distance: 581 Direction: FEL
 Sec: 30 Twp: 5S Rng: 96W
 at Bottom Hole Distance: 2127 Direction: FNL Distance: 653 Direction: FEL
 Sec: 30 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/16/2009 13. Date TD: 10/09/2009 14. Date Casing Set or D&A: 10/14/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10251 TVD 9747 17 Plug Back Total Depth MD 10138 TVD 9634

18. Elevations GR 8180 KB 8204

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Bond, Mud, Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16	65	140		140	
SURF	14+3/4	9+5/8	36	2,314	1,497	2,314	
1ST	8+3/4	4+1/2	11.6	10,206	904	10,206	4,520

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,990		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,345		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,930		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,530		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,138		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anna Walls

Title: Regulatory Compliance Rep Date: _____ Email: awalls@marathonoil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400096299	WELLBORE DIAGRAM	596-30A-27 WBD.pdf

Total Attach: 1 Files