

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2586329
Plugging Bond Surety

3. Name of Operator: RED WILLOW PRODUCTION COMPANY 4. COGCC Operator Number: 81295

5. Address: P O BOX 369
City: IGNACIO State: CO Zip: 81137

6. Contact Name: ANGELA SIMONS Phone: (970)563-5166 Fax: (970)563-5161
Email: ASIMONS@RWPC.US

7. Well Name: SOUTE FC 33-9 Well Number: 25-16

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 4496

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 25 Twp: 33N Rng: 9W Meridian: N
Latitude: 37.070000 Longitude: -107.781300

Footage at Surface: 895 FSL 1499 FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 7364 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 09/13/2007 PDOP Reading: 3.0 Instrument Operator's Name: NELSON ROSS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
2196 FSL 808 FWL 2400 FSL 700 FWL
Sec: 25 Twp: 33N Rng: 9W Sec: 25 Twp: 33N Rng: 9W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 4224 ft

18. Distance to nearest property line: 895 ft 19. Distance to nearest well permitted/completed in the same formation: 1434 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: 142015157

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 ALL OF SEC. 35, 36 & 25 T33N R09W - THE S/2 OF THE NW/4, SW/4, S/2 OF THE SE/4 SEC 26 T33N R09W - W/2 OF SEC 30 T33N R08W

25. Distance to Nearest Mineral Lease Line: 700 ft 26. Total Acres in Lease: 2560

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATION & BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	12+1/4	8+5/8	24	500	350	500	0
SURF	7+7/8	5+1/2	17	4,496	842	4,496	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CHANGES HAVE BEEN MADE TO ORIGINAL APD - NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: J. DUSTY MARS

Title: DRILLING & PRODUCTION MGR Date: 8/13/2010 Email: ASIMONS@RWPC.US

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David & Neslin Director of COGCC Date: 9/29/2010

API NUMBER 05 067 09592 00	Permit Number: _____	Expiration Date: <u>9/28/2011</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2586329	APD ORIGINAL	LF@2525517 2586329

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED	9/27/2010 1:49:31 PM

Total: 1 comment(s)

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