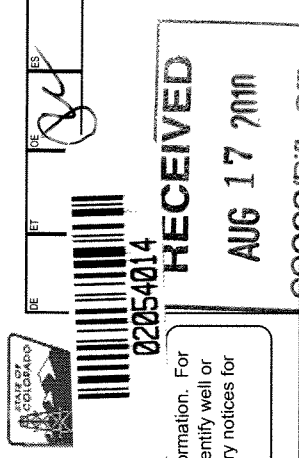


State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	
2. Name of Operator:	ExxonMobil Oil Corporation	Mark Cornett	
3. Address:	P. O. Box 4358, CORP-MI-207	Phone: 281-654-1925	
City:	Houston	State: Tx.	Zip 77210-4358
		Fax: 281-654-1940	
5. API Number	05-103-10479-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	T78X-12G4
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE, Sec. 12, T2S, R97W, 6 PM		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-035679		

Complete the Attachment

Checklist

OP

OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL <input type="checkbox"/> FEL/FWL <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:		<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:		<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:		<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		Distance to nearest property line
Longitude		Distance to nearest bldg, public rd, utility or RR
Ground Elevation		Distance to nearest lease line
		Distance to nearest well same formation
		Distance to nearest well same formation
		Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: _____

To: _____

Effective Date: _____

NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date: 08/25/2010

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ **Intent to Recomplete** (submit form 2)☐ **Change Drilling Plans**☐ **Gross Interval Changed?**☐ **Casing/Cementing Program Change**☐ **Request to Vent or Flare**☐ **Repair Well**☐ **Rule 502 variance requested**☒ **Other: Temporarily abandon well**☐ **E&P Waste Disposal**☐ **Beneficial Reuse of E&P Waste**☐ **Status Update/Change of Remediation Plans**

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Cornett Date: 08/13/2010 Email: mark.cornett@exxonmobil.comPrint Name: Mark Cornett Title: Regulatory Specialist

COGCC Approved: _____

Title _____

EITI

Date: 8/17/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
AUG 17 2010
OGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-10479-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: T78X-12G4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests approval for temporary abandonment status for this well for the maximum period allowed (1 year). See attached procedure.

Well is currently producing 317 Kscf/day.

Drilling rig will be moving on location approximately 10/01/2010 to drill the recently permitted wells T78X-12G5 thru G14 and this well needs to be temporarily abandoned for safety reasons during this drilling. Drilling of the new wells is anticipated to end approximately 06/30/2011.