

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400095234

COMPLETED INTERVAL REPORT

The completed interval report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-21637-00
6. County: WELD
7. Well Name: FRICO
Well Number: 14-15
8. Location: QtrQtr: SWSW Section: 15 Township: 3N Range: 65W Meridian: 6

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/03/2010 Date of First Production this formation: 09/14/2010

Perforations Top: 7081 Bottom: 7266 No. Holes: 117 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

NBRR Perf 7081-7129 Holes 47 Size 0.42 CODL Perf 7252-7266 Holes 70 Size 0.38
Reperf CODL 7252-7266 Holes 42 Size 0.38.
Refrac CODL w/ 162,497 gal SW & 115,350# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/21/2010 Hours: 24 Bbls oil: 13 Mcf Gas: 119 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 13 Mcf Gas: 119 Bbls H2O: 0 GOR: 9154

Test Method: FLOWING Casing PSI: 485 Tubing PSI: 372 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1263 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7205 Tbg setting date: 09/09/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____