

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400094646
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: MIRACLE PFISTER Phone: (720)876-3761 Fax: (720)876-4861
Email: miracle.pfister@encana.com

7. Well Name: ORCHARD UNIT Well Number: 15-6HM2 (C10OU)

8. Unit Name (if appl): ORCHARD Unit Number: COC66496X

9. Proposed Total Measured Depth: 12085

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 10 Twp: 8S Rng: 96W Meridian: 6
Latitude: 39.368668 Longitude: -108.099525

Footage at Surface: 1023 FNL/FSL FNL 1464 FEL/FWL FWL

11. Field Name: GRAND VALLEY Field Number: 31290

12. Ground Elevation: 5568 13. County: MESA

14. GPS Data:

Date of Measurement: 03/30/2010 PDOP Reading: 2.0 Instrument Operator's Name: C.D. SLAUGH

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1369 FNL 812 FWL 2260 Bottom Hole: FNL/FSL 1827 FWL 1827
Sec: 10 Twp: 8S Rng: 96W Sec: 15 Twp: 8S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3490 ft

18. Distance to nearest property line: 156 ft 19. Distance to nearest well permitted/completed in the same formation: 105 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES			
MANCOS	MNCAB			
NIOBRARA	NB-FR			
WILLIAMS FORK	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC58674

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 8S-96W SEC 9: NE, S2NW, S2 SEC 10: W2NW, SW, W2SE SEC 14: SWNW, NWSW, SESW SEC 15: W2E2, SENE, S2, NESE, SEC 16: ALL

25. Distance to Nearest Mineral Lease Line: 2379 ft 26. Total Acres in Lease: 2200

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20	LINEPIPE	40	5	40	0
SURF	14+3/4	10+3/4	40.5	1,400	665	1,400	0
1ST	9+7/8	7+5/8	29.7	6,203	769	6,203	0
2ND	6+1/2	5	23.2	12,085	446	12,085	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THE NEAREST DISTANCE IS TO A BUILDING AND ABOVE GROUND UTILITY. TOP OF CEMENT FOR THE INTERMEDIATE CASING WILL BE 200 FT ABOVE THE MSVD. TOP OF CEMENT FOR THE PRODUCTION CASING WILL BE 500 FT INSIDE THE INTERMEDIATE CASING.

34. Location ID: 334093

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MIRACLE PFISTER

Title: REGULATORY ANALYST Date: _____ Email: miracle.pfister@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400094654	FED. DRILLING PERMIT	Orchard Unit 15-6HM2 BLM APD.pdf
400094664	SURFACE AGRMT/SURETY	C10OU SDA.pdf
400094665	30 DAY NOTICE LETTER	30 Day Drilling Notice - Mary Satterfield C10OU 9-14-10.pdf
400094666	DEVIATED DRILLING PLAN	Pages from Encana (C10OU Pad) Orchard Unit 15-6HM2 Plan #1.pdf
400094667	PLAT	Orchard Unit 15-6HM2 (C10OU) Plat.pdf

Total Attach: 5 Files