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August 30, 2010

Project No. 03141-0111

Ms. Carol Cauthen
Williams Field Services
188 Road 4900
Bloomfield, New Mexico 87413

Phone (505) 632-4704

RE: 3RD QUARTER GROUNDWATER INVESTIGATION REPORT FOR WILLIAMS FIELD SERVICES IGNACIO GAS PLANT, AUGUST 2010

Dear Ms. Cauthen,

Enclosed please find the *3rd Quarter Groundwater Investigation Report* for groundwater sampling performed on August 4, 2010, at the Williams Field Services Ignacio Gas Plant located in the SW ¼ of Section 36, Township 34N, Range 9W, La Plata County, Colorado.

The water levels of eight (8) wells and one (1) piezometer were monitored. The piezometer (PZ-10) was found to be dry. All monitor wells were sampled and analyzed in the field for pH, temperature, and conductivity. All monitor wells were also analyzed in the laboratory for BTEX via USEPA Method 8021 with the approval of the State of Colorado. All activities and results are discussed in the following report.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.

Toni McKnight

Toni McKnight, EIT
Staff Scientist/Geologist
tmcknight@envirotech-inc.com

Enclosures: 3rd Quarter Groundwater Investigation Report

Cc: Client File 03141

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3RD QUARTER GROUNDWATER INVESTIGATION REPORT

AT:

WILLIAMS FIELD SERVICES
IGNACIO GAS PLANT
SECTION 36, TOWNSHIP 34N, RANGE 9W
LA PLATA COUNTY, COLORADO

FOR:

MS. CAROL CAUTHEN
WILLIAMS FIELD SERVICES
188 ROAD 4900
BLOOMFIELD, NEW MEXICO 87413

PROJECT NO. 03141-0111

AUGUST 2010

3RD QUARTER GROUNDWATER INVESTIGATION REPORT
WILLIAMS FIELD SERVICES
IGNACIO GAS PLANT
SECTION 36, TOWNSHIP 34N, RANGE 9W
LA PLATA COUNTY, COLORADO

TABLE OF CONTENTS

INTRODUCTION

This report summarizes the groundwater monitoring of eight (8) monitor wells (MW) and one (1) piezometer (PZ) at the Williams Field Services Ignacio Gas Plant. The site is located in the SW ¼ of Section 36, Township 34N, Range 9W, La Plata County, Colorado; see ***Figure 1, Vicinity Map.*** Activities in this report include sampling, laboratory analysis, documentation, and reporting.

The site has a moderate topographic relief of approximately 80 feet, with the surface gradient to the south and east towards Pine Creek. The site is located on an outcrop of Tertiary age dark marine shale sediments, believed to be the Nacimiento Formation.

ACTIVITIES PERFORMED

A *Sampling and Analysis Plan* was developed according to Section 2.2 of the State of Colorado groundwater protection rules. Prior to sampling, water levels were measured and a minimum of three (3) casing volumes were purged. Samples collected from the monitoring wells were analyzed in the field for pH, temperature, and conductivity and in Envirotech's laboratory for BTEX via USEPA Method 8021 with the approval of the State of Colorado. Eight (8) wells and one (1) piezometer are located on the site.

On August 4, 2010, samples were collected from the eight (8) monitor wells. The piezometer (PZ-10) was dry at the time of sampling. Samples were collected from MW-8, MW-11, MW-12, MW-4, MW-9, MW-2, MW-7, and POC-1.

Two (2) monitoring wells had benzene values above the State of Colorado regulatory standard of 5.0 ppb (MW-2 at 5.5 ppb and MW-8 at 524 ppb); see ***Figure 3, Benzene Iso-Concentration Map*** and ***Table 1, Laboratory Results of Groundwater Sample Analyses***. Benzene levels increased in MW-2 and MW-8 since the previous sampling event. MW-8 is located adjacent to the evaporation lagoon and MW-2 is directly southeast and down-gradient of the evaporative lagoon. A submersible pump was installed on MW-8 by Williams Field Service to purge groundwater from the well for approximately one (1) hour per day since July 22, 2009; however, groundwater had not been purged for approximately three (3) months prior to the sampling event. No other contaminants of concern exceeded State of Colorado water regulation standards in any of the monitoring wells. Laboratory Certificates of Analyses are included; see ***Appendix A, Laboratory Certificates of Analyses.***

The water quality analysis shows high conductivity in the area surrounding the evaporation lagoon. MW-11 and MW-12, the furthest upgradient wells sampled, exhibited conductivity reading of 1.29 mS and 1.67 mS; see ***Appendix B, Field Notes***. These readings are considered to be the background level. Conductivity readings in MW-2, MW-4, MW-7, MW-8, and MW-9, which surround the evaporation lagoon, ranged from 4.13 mS to greater than 20 mS. The furthest downgradient well, POC-1, exhibited a conductivity reading of 1.23 mS. The POC-1 conductivity readings were similar to the background determined for this site.

The water table map presented as ***Figure 2, Water Level Map*** shows various water gradients ranging from 0.0305 ft/ft at the north edge of the site to 0.248 ft/ft at the southeast edge of the site near Pine Creek. Water table measurements are summarized in ***Table 2, Water Level Measurements.***

CONCLUSIONS AND RECOMMENDATIONS

Envirotech, Inc. has completed the quarterly monitoring activities for monitor wells at Williams Field Services Ignacio Gas Plant. At present, there does not appear to be any migration of contaminants offsite from the lagoon or plant. Benzene levels in MW-8 have increased over the previous three (3) sampling events from 41.4 ppb to 524 ppb. Purging of groundwater from MW-8 had occurred up to the beginning of May 2010. Groundwater has not been purged from the well since the beginning of May 2010 due to a decrease in groundwater levels and the well being purged dry. The increasing trend in benzene levels in MW-8 during the previous three (3) sampling events may be due to the discontinued purging of groundwater from the well.

Over the previous three (3) sampling events, the benzene levels in MW-2 have increased from less than 0.2 ppb to 6.5 ppb. The increase in benzene levels in MW-2 during the current sampling event could be due to the decrease in the groundwater elevation. MW-2 is located down-gradient from the evaporative lagoon and MW-8.

The piezometer (PZ-10) has been dry since 2006 indicating that the evaporative pond may not be leaking. MW-12 appears to have been damaged and the casing is obstructed, not allowing a full three (3) volumes of purge before sampling.

Envirotech, Inc. recommends the installation of additional monitoring wells around the evaporation lagoon to better delineate possible migration of contaminants offsite from the lagoon or plant. These proposed monitoring wells are PMW-13, PMW-14, PMW-15, and PMW-17; see ***Figure 3, Benzene Iso-Concentration Map***. Envirotech, Inc. recommends continued sampling until constituents in all monitor wells are below State of Colorado groundwater regulatory levels.

The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

Submitted by:
ENVIROTECH, INC.

Toni McKnight, EIT
Staff Engineer/Geologist
tmcknight@envirotech-inc.com

Reviewed by:

Greg Crabtree, PE
Environmental Manager
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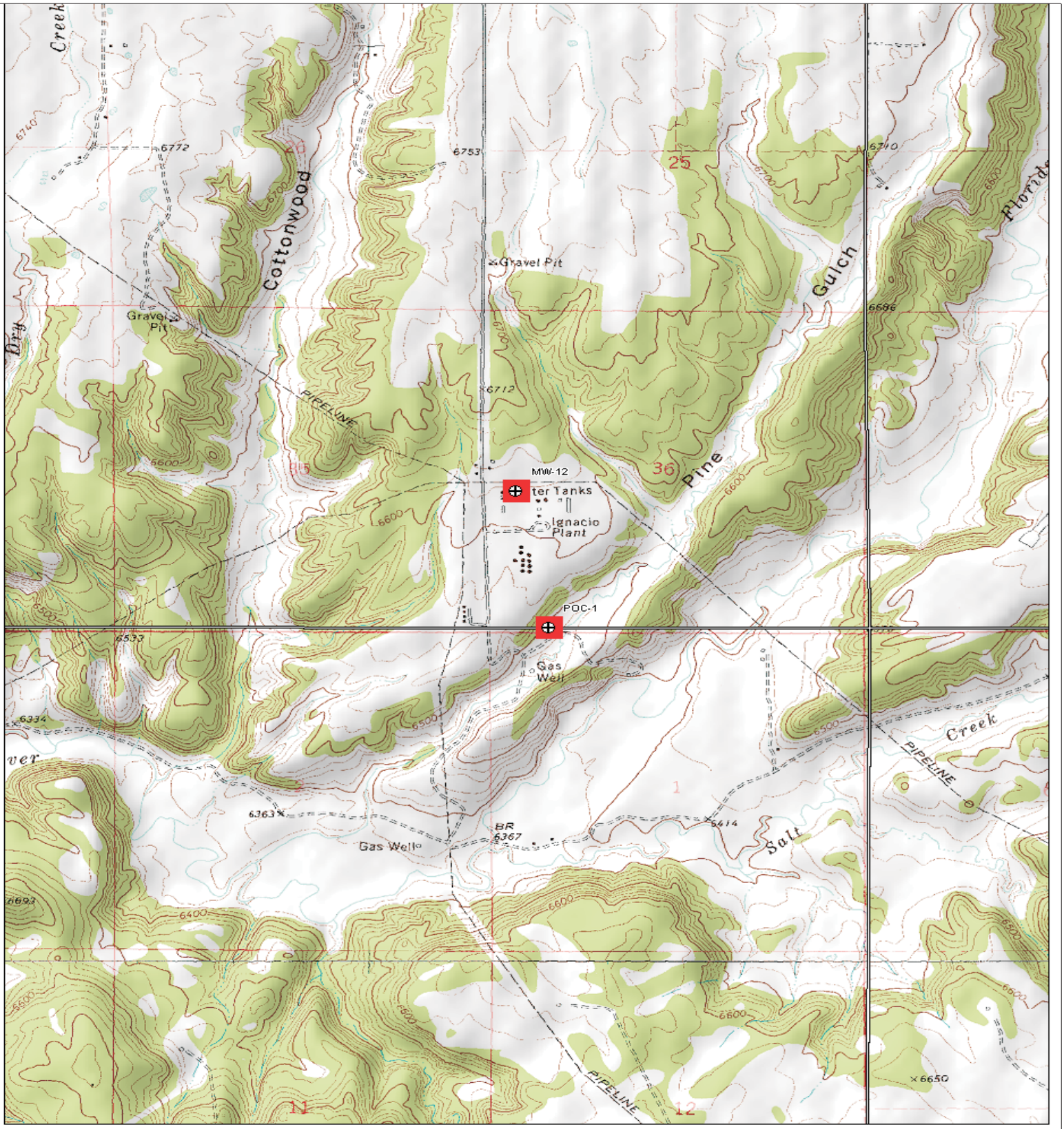
FIGURES



Data use subject to license.

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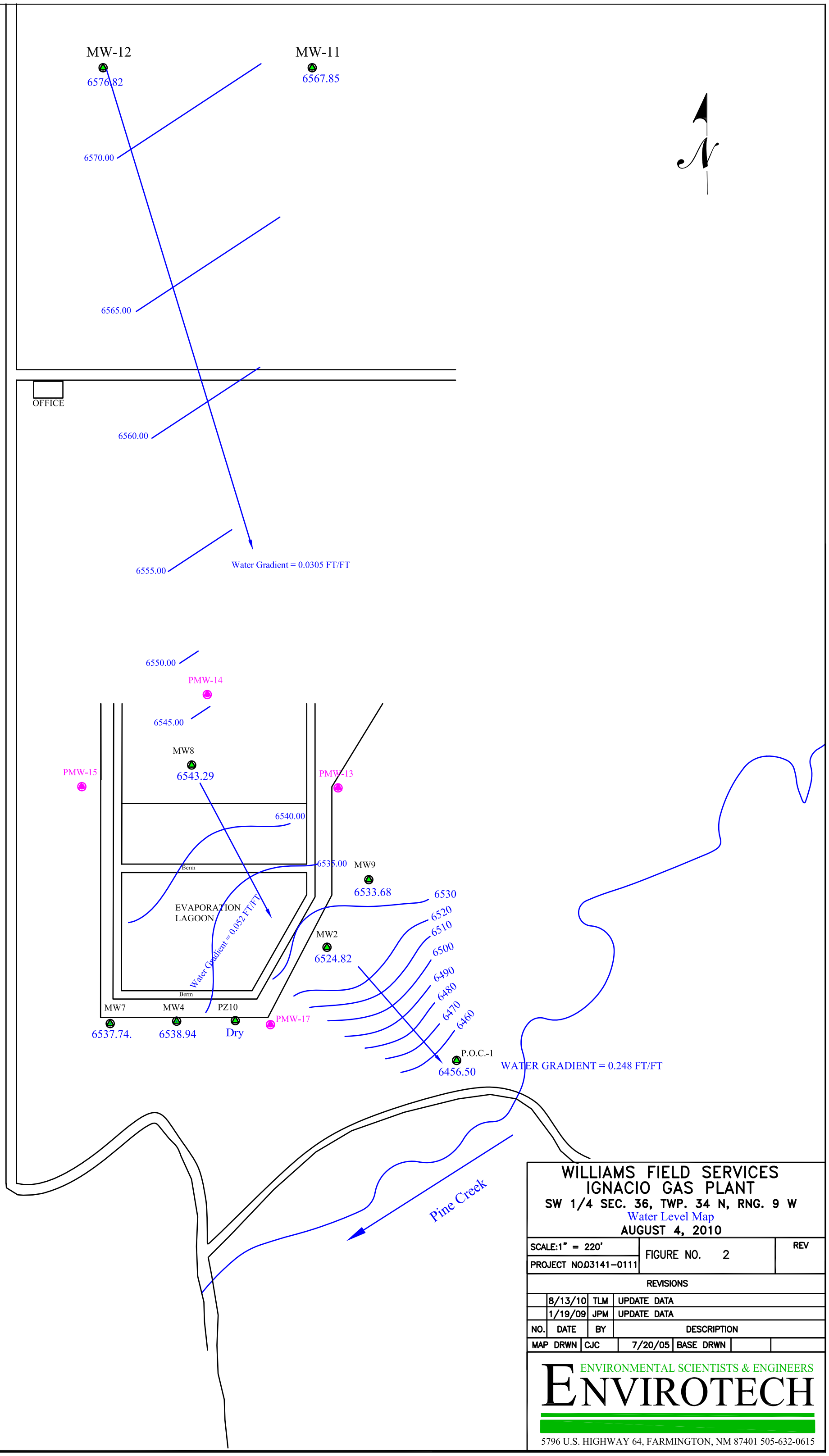
Source: 7.5 Minute Loma Linda, Colorado, U.S.G.S. Topographic Quadrangle Map

Williams Field Services Ignacio Gas Plant Sec. 36, Twp. 34N, Rng. 9W La Plata County, Colorado		ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401 PHONE (505) 632-0615	Vicinity Map Figure 1
PROJECT # 03141-0104	Date Drawn: 09/16/05		DRAWN BY: C. Jack Collins PROJECT MANAGER: Kyle P. Kerr



WILLIAMS FIELD SERVICES
IGNACIO GAS PLANT
SW 1/4 SEC. 36, TWP. 34 N, RNG. 9 W
Water Level Map
AUGUST 4, 2010

SCALE:1" = 220'	FIGURE NO. 2		REV
PROJECT NO.03141-0111			

REVISIONS

NO.	DATE	BY	DESCRIPTION
	8/13/10	TLM	UPDATE DATA
	1/19/09	JPM	UPDATE DATA

MAP DRWN	CJC	7/20/05	BASE DRWN		

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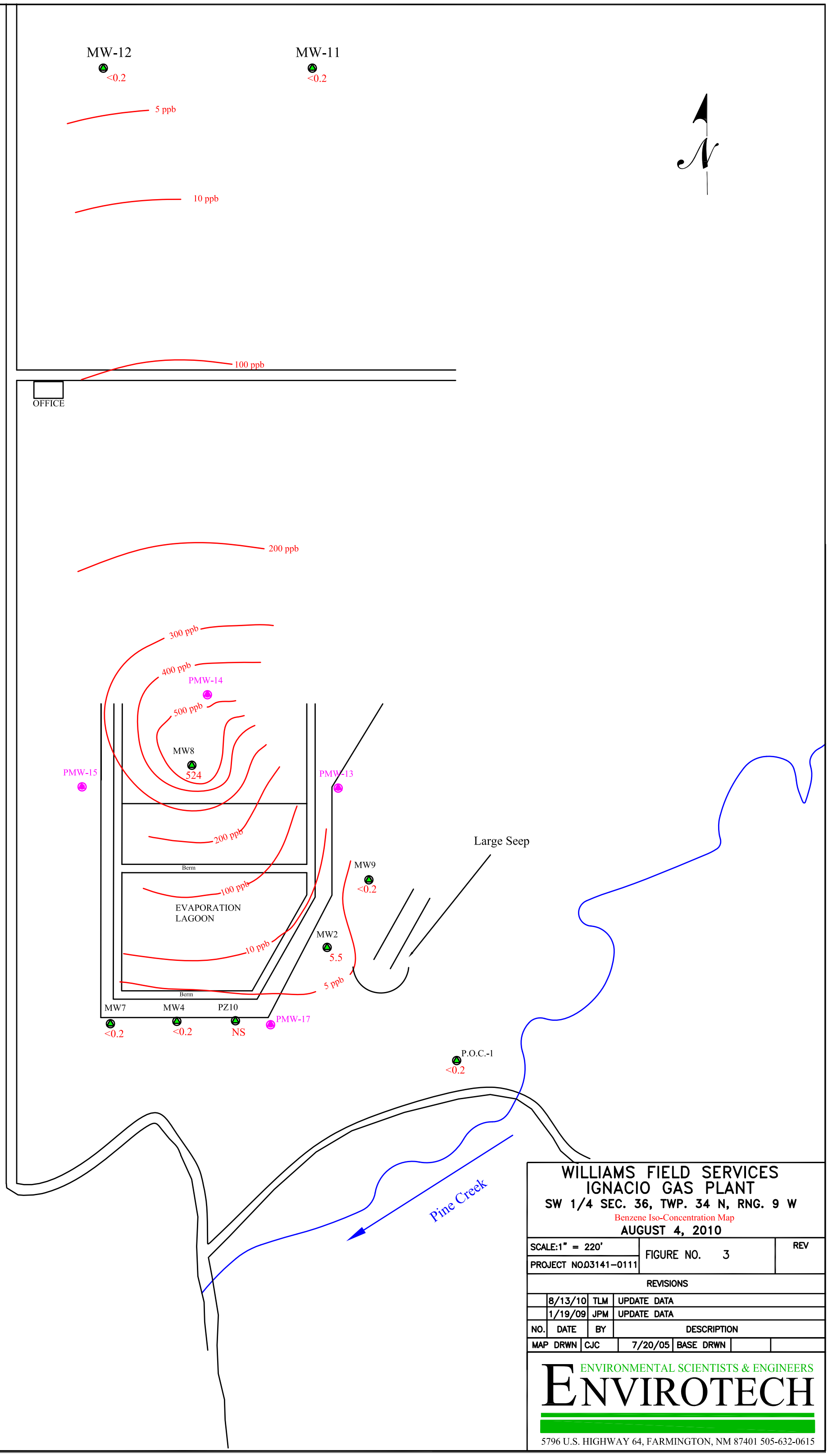

WILLIAMS FIELD SERVICES
IGNACIO GAS PLANT
SW 1/4 SEC. 36, TWP. 34 N, RNG. 9 W

Benzene Iso-Concentration Map

AUGUST 4, 2010

SCALE:1" = 220'	FIGURE NO. 3	REV
PROJECT NO.03141-0111		

REVISIONS

NO.	DATE	BY	DESCRIPTION
	8/13/10	TLM	UPDATE DATA
	1/19/09	JPM	UPDATE DATA
MAP DRWN	CJC	7/20/05	BASE DRWN

ENVIRONMENTAL SCIENTISTS & ENGINEERS
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5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

TABLES

Site Name Williams Field Services/Ignacio Gas Plant
Date August 4, 2010
Project # 03141-0111

Table 1
Laboratory Results of Groundwater Sample Analyses

Colorado E & P Allowable Concentrations		5	1,000	680	10,000	
Well No.	Sample Date	ppb(ug/L) Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX
MW-2	03/21/06	**9.6**	1.9	3.0	12.2	26.7
	05/05/06	**17.6**	5.3	2.8	23.2	48.9
	08/01/06	3.5	0.8	0.6	5.2	10.1
	10/31/06	**8.0**	4.7	2.6	13.4	28.7
	01/23/07	3.4	0.2	< 0.2	3.2	6.8
	07/31/07	0.4	< 0.2	0.2	1.0	1.6
	10/22/07	**18.3**	< 0.2	0.3	0.6	19.2
	02/11/08	**12.2**	0.4	< 0.2	0.2	12.8
	04/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/23/08	<0.2	<0.2	<0.2	<0.3	<0.9
	10/22/08	<0.2	<0.2	<0.2	<0.3	<0.9
	01/19/09	2.4	0.7	0.5	1.1	4.7
	04/21/09	2.7	< 0.2	< 0.2	< 0.3	2.7
	07/22/09	4.2	< 0.2	< 0.2	< 0.3	4.2
	09/03/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/27/09	**5.1**	< 0.2	< 0.2	< 0.3	5.1
	02/09/10	**6.5**	< 0.2	< 0.2	< 0.3	6.5
	05/12/10	2.3	< 0.2	< 0.2	< 0.3	2.3
	08/04/10	**5.5**	< 0.2	< 0.2	< 0.3	5.5
MW-4	03/21/06	DRY				
	05/05/06	DRY				
	08/01/06	DRY				
	10/31/06	DRY				
	01/23/07	DRY				
	07/31/07	DRY				
	10/22/07	DRY				
	02/11/08	DRY				
	04/22/08	1.0	2.4	< 0.2	1.3	4.7
	07/23/08	<0.2	<0.2	<0.2	<0.3	<0.9
	10/22/08	<0.2	<0.2	<0.2	<0.3	<0.9
	01/19/09	2.9	0.8	0.4	1.5	5.6
	04/21/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/22/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	09/03/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/27/09	DRY				
	02/09/10	DRY				
	05/12/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	08/04/10	<0.2	0.4	<0.2	<0.3	0.4
MW-7	03/21/06	2.7	0.5	1.4	5.0	9.6
	05/05/06	**12.2**	1.3	1.0	3.2	17.7
	08/01/06	0.7	0.4	1.0	5.0	7.1
	10/31/06	1.3	1.3	0.8	5.3	8.7
	01/23/07	0.3	< 0.2	0.2	1.5	2.0
	07/31/07	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/22/07	0.2	< 0.2	< 0.2	< 0.3	0.2
	02/11/08	< 0.2	0.5	0.2	0.7	1.4
	04/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/23/08	7.1	0.2	0.2	0.4	7.9
	10/22/08	< 0.2	<0.2	<0.2	< 0.3	< 0.9
	01/19/09	1.0	0.3	0.4	0.8	2.5
	04/21/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/22/09	0.3	0.4	0.3	1.2	2.2
	09/03/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/27/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	02/09/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	05/12/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	08/04/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9

Site Name Williams Field Services/Ignacio Gas Plant
Date August 4, 2010
Project # 03141-0111

Table 1
Laboratory Results of Groundwater Sample Analyses

Well No.	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX
Colorado E & P Allowable Concentrations		5	1,000	680	10,000	
		ppb(ug/L)				
MW-8	03/21/06	**143**	168	9.8	93.5	414
	05/05/06	**150**	181	10.9	102.8	445
	08/01/06	**72.2**	103.0	5.2	49.8	230
	10/31/06	**89.9**	165	7.7	79.1	342
	01/23/07	**184**	227	8.2	84.0	503
	07/31/07	**70.3**	37.4	5.6	46.2	159.5
	10/22/07	**57.9**	14.5	3.7	22.6	98.7
	02/11/08	**56.7**	11.8	3.3	26.3	98.1
	04/22/08	**49.5**	8.3	2.8	25.1	85.7
	07/23/08	**69.3**	6.3	4.6	37.9	118.0
	10/22/08	**163.0**	4.3	9.6	42.7	220.0
	01/19/09	**336.0**	5.4	18.7	43.5	404
	04/21/09	**454.0**	1.8	16.6	30.9	503
	07/22/09	**492.0**	2.4	12.0	16.9	523.0
	09/03/09	**413.0**	<0.2	9.1	11.6	433.7
	10/27/09	**166.0**	3.0	0.7	6.9	177.0
	02/09/10	**41.4**	4.3	1.2	7.9	54.8
	05/12/10	**325.0**	0.5	1.5	10.0	337.0
	08/04/10	**524.0**	5.1	0.2	31.9	561.0
MW-9	03/21/06	**89.6**	21.7	1.6	6.4	119
	05/05/06	**79.5**	19.1	0.9	9.2	109
	08/01/06	**30.5**	1.8	0.9	1.6	35
	10/31/06	**52.2**	1.4	0.3	< 0.3	53.9
	01/23/07	**92.2**	25.9	3.5	18.3	140
	07/31/07	**22.2**	< 0.2	0.2	0.2	22.6
	10/22/07	**5.2**	< 0.2	< 0.2	< 0.3	5.2
	02/11/08	**5.1**	0.4	< 0.2	< 0.3	5.5
	04/22/08	**25.0**	50.8	2.9	26.7	105.0
	07/23/08	<0.2	<0.2	<0.2	<0.3	<0.9
	10/22/08	<0.2	<0.2	<0.2	<0.3	<0.9
	01/19/09	<0.2	<0.2	<0.2	<0.3	<0.9
	04/21/09	1.9	< 0.2	< 0.2	< 0.3	1.9
	07/22/09	**5.9**	0.2	< 0.2	0.8	6.9
	09/03/09	<0.2	<0.2	<0.2	<0.3	<0.9
	10/27/09	1.3	<0.2	<0.2	<0.3	1.3
	02/09/10	1.2	0.2	<0.2	0.3	1.7
	05/12/10	0.8	<0.2	<0.2	<0.3	0.8
	08/04/10	<0.2	0.4	<0.2	<0.3	0.4
PZ-10	03/21/06	DRY				
	05/05/06	DRY				
	08/01/06	DRY				
	10/31/06	DRY				
	01/23/07	DRY				
	07/31/07	DRY				
	10/22/07	DRY				
	02/11/08	DRY				
	04/22/08	DRY				
	07/23/08	DRY				
	10/22/08	DRY				
	01/19/09	DRY				
	04/21/09	DRY				
	07/22/09	DRY				
	09/03/09	DRY				
	10/27/09	DRY				
	02/09/10	DRY				
	05/12/10	DRY				
	08/04/10	DRY				

Site Name Williams Field Services/Ignacio Gas Plant
Date August 4, 2010
Project # 03141-0111

Table 1
Laboratory Results of Groundwater Sample Analyses

Colorado E & P Allowable Concentrations		5	1,000	680	10,000	
		ppb(ug/L)				
Well No.	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX
MW-11	03/21/06	DRY				
	05/05/06	DRY				
	08/01/06	DRY				
	10/31/06	INSUFFICIENT WATER TO SAMPLE				
	01/23/07	INSUFFICIENT WATER TO SAMPLE				
	07/31/07	DRY				
	10/22/07	DRY				
	01/30/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	04/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/23/08	2.2	4.1	0.3	2.0	8.6
	10/22/08	INSUFFICIENT WATER TO SAMPLE				
	01/19/09	INSUFFICIENT WATER TO SAMPLE				
	04/21/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/22/09	DRY				
	09/03/09	DRY				
	10/27/09	DRY				
	02/09/10	DRY				
	05/12/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	08/04/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
MW-12	03/21/06	0.6	0.6	0.4	1.3	2.9
	05/05/06	3.0	4.3	2.5	40.8	50.6
	08/01/06	1.1	0.8	0.6	2.0	4.5
	10/31/06	**15.9**	28.3	4.3	14.1	62.6
	01/23/07	0.4	0.3	0.7	9.1	10.5
	07/31/07	< 0.2	< 0.2	< 0.2	0.3	0.3
	10/22/07	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	01/30/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	04/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/23/08	0.3	0.3	0.3	0.7	1.6
	10/22/08	< 0.2	< 0.2	0.4	1.1	1.5
	01/19/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	04/21/09	2.6	0.2	0.2	0.2	3.2
	07/22/09	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	09/03/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	10/27/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	02/09/10	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	05/12/10	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	08/04/10	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
POC-1	03/21/06	<0.2	0.3	0.4	0.9	1.6
	05/05/06	0.5	0.7	2.5	3.8	7.5
	08/01/06	0.2	0.2	< 0.2	1.5	1.9
	10/31/06	< 0.2	< 0.2	< 0.2	2.2	2.2
	01/23/07	< 0.2	0.2	1.4	8.8	10.4
	07/31/07	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/22/07	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	02/11/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	04/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	07/23/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	10/22/08	< 0.2	< 0.2	< 0.2	< 0.3	< 0.9
	01/19/09	< 0.2	0.2	0.2	1.1	1.5
	04/21/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	07/22/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	09/03/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	10/27/09	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	02/09/10	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	05/12/10	< 0.2	< 0.2	< 0.2	< 0.2	< 0.9
	08/04/10	< 0.2	0.4	< 0.2	< 0.2	0.4

Site Name Williams Field Services/Ignacio Plant
Date August 4, 2010
Project # 03141-0111

Table 2
Water Level Measurements

Well No.	Date of Measurement	pH (su)	Conductivity @25^0 C (mmhos/cm)	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Change from Previous Measurement (feet)
MW-2	08/16/05			6552.13	26.06	6526.07	
	03/21/06	6.39	16,660		27.37	6524.76	-1.31
	05/05/06	6.47	15,950		27.57	6524.56	-0.20
	08/01/06	6.50			28.09	6524.04	-0.52
	10/30/06	6.67			27.70	6524.43	0.39
	01/23/07	7.10			24.74	6527.39	2.96
	07/31/07	7.43			27.64	6524.49	-2.90
	10/22/07	6.21			27.64	6524.49	0.00
	02/11/08	6.45			23.33	6528.80	4.31
	04/22/08	5.96			22.30	6529.83	1.03
	07/23/08	6.56			26.20	6525.93	-3.90
	10/22/08	5.97			26.15	6525.98	0.05
	01/19/09	6.68			26.24	6525.89	-0.09
	04/21/09	6.20			25.65	6526.48	0.59
	07/22/09	6.29			27.52	6524.61	-1.87
	09/03/09	6.28			27.90	6524.23	-0.38
	10/27/09	6.51			28.05	6524.08	-0.15
	02/09/10	6.73	13,960		29.25	6522.88	-1.20
	05/12/10	6.32	12,760		25.70	6526.43	3.55
	08/04/10	6.16	15,120		27.31	6524.82	-1.61
MW-4	08/16/05			6559.30	20.12	6539.18	
	03/21/06				dry at 24'		
	05/05/06				dry at 24'		
	08/02/06				dry at 25.5'		
	10/30/06				dry at 25.75'		
	01/23/07				blocked at 4'		
	07/31/07				dry at 25.8'		
	10/22/07				dry at 24.6'		
	02/11/08				dry at 24.75'		
	04/22/08	6.51			19.65	6539.65	
	07/23/08	7.10			19.95	6539.35	0.30
	10/22/08	6.37			20.71	6538.59	-0.76
	01/19/09	7.51			20.28	6539.02	0.43
	04/21/09	6.82			20.31	6538.99	-0.03
	07/22/09	6.67			22.09	6537.21	-1.78
	09/03/09	7.73			25.40	6533.90	-3.31
	10/27/09				dry at 25.5'		
	02/09/10				dry at 25.65'		
	05/12/10	6.98	15,780		21.75	6537.55	
	08/04/10	6.57	>20000		20.36	6538.94	1.39

Site Name Williams Field Services/Ignacio Plant
Date August 4, 2010
Project # 03141-0111

Table 2
Water Level Measurements

Well No.	Date of Measurement	pH (su)	Conductivity @25^0 C (mmhos/cm)	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Change from Previous Measurement (feet)
MW-7	08/16/05			6559.92	22.12	6537.80	
	03/21/06	6.39	17,610		27.01	6532.91	-4.89
	05/05/06	6.65	18,600		27.24	6532.68	-0.23
	08/02/06	6.78			26.12	6533.80	1.12
	10/30/06	6.78			23.43	6536.49	2.69
	01/23/07	7.19			25.26	6534.66	-1.83
	07/31/07	7.57			25.22	6534.70	0.04
	10/22/07	6.52			23.24	6536.68	1.98
	02/11/08	7.05			22.97	6536.95	0.27
	04/22/08	6.54			20.91	6539.01	2.06
	07/23/08	6.62			21.42	6538.50	-0.51
	10/22/08	7.21			21.50	6538.42	-0.08
	01/19/09	6.64			21.11	6538.81	0.39
	04/21/09	6.52			22.40	6537.52	-1.29
	07/22/09	6.33			24.27	6535.65	-1.87
	09/03/09	6.37			24.79	6535.13	-0.52
	10/27/09	6.55			25.30	6534.62	-0.51
	02/09/10	7.02	10,920		22.45	6537.47	2.85
	05/12/10	6.45	7,840		21.25	6538.67	1.20
	08/04/10	6.40	12,230		22.18	6537.74	-0.93
MW-8	08/16/05			6571.25	22.09	6549.16	
	03/21/06	6.50	32,700		23.08	6548.17	-0.99
	05/05/06	6.66	26,500		22.93	6548.32	0.15
	08/01/06	6.78			23.02	6548.23	-0.09
	10/30/06	7.72			22.05	6549.20	0.97
	01/23/07	7.34			23.01	6548.24	-0.96
	07/31/07	8.01			23.32	6547.93	-0.31
	10/22/07	6.79			23.20	6548.05	0.12
	02/11/08	7.29			22.00	6549.25	1.20
	04/22/08	6.92			21.49	6549.76	0.51
	07/23/08	7.00			22.33	6548.92	-0.84
	10/22/08	7.46			22.74	6548.51	-0.41
	01/19/09	7.40			22.89	6548.36	-0.15
	04/21/09	7.35			22.95	6548.30	-0.06
	07/22/09	7.15			23.34	6547.91	-0.39
	09/03/09	7.00			23.90	6547.35	-0.56
	10/27/09	7.25			23.58	6547.67	0.32
	02/09/10	7.47	3,990		24.00	6547.25	-0.42
	05/12/10	6.81	3,790		22.90	6548.35	1.10
	08/04/10	6.97	4,130		27.96	6543.29	-5.06

Site Name Williams Field Services/Ignacio Plant
Date August 4, 2010
Project # 03141-0111

Table 2
Water Level Measurements

Well No.	Date of Measurement	pH (su)	Conductivity @25^0 C (mmhos/cm)	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Change from Previous Measurement (feet)
MW-9	08/16/05			6557.48	23.65	6533.83	
	03/21/06	6.27	21,600		26.76	6530.72	-3.11
	05/05/06	6.37	21,700		25.28	6532.20	1.48
	08/01/06	6.24			25.87	6531.61	-0.59
	10/30/06	6.44			24.09	6533.39	1.78
	01/23/07	6.83			24.73	6532.75	-0.64
	07/31/07	6.92			25.74	6531.74	-1.01
	10/22/07	6.49			29.45	6528.03	-3.71
	02/11/08	6.77			28.12	6529.36	1.33
	04/22/08	6.12			22.32	6535.16	5.80
	07/23/08	6.83			24.63	6532.85	-2.31
	10/22/08	6.00			23.22	6534.26	1.41
	01/19/09	6.49			23.09	6534.39	0.13
	04/21/09	6.30			23.00	6534.48	0.09
	07/22/09	6.25			24.03	6533.45	-1.03
	09/03/09	6.34			24.40	6533.08	-0.37
	10/27/09	6.67			24.15	6533.33	0.25
	02/09/10	6.40	7,220		25.45	6532.03	-1.30
	05/12/10	6.26	6,220		22.80	6534.68	2.65
	08/04/10	6.25	6,960		23.80	6533.68	-1.00
PZ-10	08/16/05			6559.75	dry at 12.5'		
	03/21/06				dry at 12.5'		
	05/05/06				dry at 12.5'		
	08/01/06				dry at 12.7'		
	10/30/06				dry at 12.9'		
	01/23/07				dry at 12.93'		
	07/31/07				dry at 12.92'		
	10/22/07				dry at 12.7'		
	02/11/08				dry at 12.75'		
	04/22/08				dry at 12.65'		
	07/23/08				dry		
	10/22/08				dry at 12.65'		
	01/19/09				dry at 12.65'		
	04/21/09				Dry at 12.65'		
	07/22/09				Dry at 12.65'		
	09/03/09				Dry at 12.65'		
	10/27/09				Dry at 12.60'		
	02/09/10				Dry at 12.65'		
	05/12/10				Dry at 12.65'		
	08/04/10				Dry at 12.62'		

Site Name Williams Field Services/Ignacio Plant
Date August 4, 2010
Project # 03141-0111

Table 2
Water Level Measurements

Well No.	Date of Measurement	pH (su)	Conductivity @25^0 C (mmhos/cm)	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Change from Previous Measurement (feet)
MW-11	08/16/05			6599.56	dry at 30'		
	03/21/06				dry at 30'		
	05/05/06				dry at 30'		
	08/01/06				dry at 33.1'		
	10/30/06				32.78	6566.78	
	01/23/07				33.02	6566.54	-0.24
	07/31/07				dry at 33.1'		
	10/22/07				dry at 32.9'		
	01/30/08	7.11			31.49	6568.07	
	04/22/08	7.29			31.05	6568.51	0.44
	07/23/08	6.90			31.80	6567.76	-0.76
	10/22/08				dry at 32.91		
	01/19/09				dry at 32.9		
	04/21/09	6.97			31.86	6567.70	
	07/22/09				Dry		
	09/03/09				Dry at 32.85'		
	10/27/09				Dry at 32.85'		
	02/09/10				Dry at 32.90'		
	05/12/10	6.67	1,140		31.15	6568.41	
	08/04/10	6.65	1,290		31.71	6567.85	-0.56
MW-12	09/09/05			6624.90	49.53	6575.37	
	03/21/06	8.46	1,620		48.36	6576.54	1.17
	05/05/06	8.31	1,990		48.48	6576.42	-0.12
	08/01/06	8.32			48.44	6576.46	0.04
	10/30/06	9.07			47.49	6577.41	0.95
	01/23/07	9.04			48.16	6576.74	-0.67
	07/31/07	8.46			48.21	6576.69	-0.05
	10/22/07	7.83			48.53	6576.37	-0.32
	01/30/08	7.61			47.86	6577.04	0.67
	04/22/08	8.05			47.08	6577.82	0.78
	07/23/08	7.72			47.18	6577.72	-0.10
	10/22/08	7.74			47.90	6577.00	-0.72
	01/19/09	8.83			48.09	6576.81	-0.19
	04/21/09	7.89			48.19	6576.71	-0.10
	07/22/09	8.52			48.26	6576.64	-0.07
	09/03/09	7.72			48.30	6576.60	-0.04
	10/27/09	7.26			48.12	6576.78	0.18
	02/09/10	7.44	1,590		48.55	6576.35	-0.43
	05/12/10	7.00	1,550		48.00	6576.90	0.55
	08/04/10	8.10	1,670		48.08	6576.82	-0.08

Site Name Williams Field Services/Ignacio Plant
Date August 4, 2010
Project # 03141-0111

Table 2
Water Level Measurements

Well No.	Date of Measurement	pH (su)	Conductivity @25^0 C (mmhos/cm)	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Elevation (feet)	Change from Previous Measurement (feet)
POC-1	09/08/05			6475.30	18.39	6456.91	
	03/21/06	7.17	2,990		18.36	6456.94	0.03
	05/05/06	7.16	3,590		18.49	6456.81	-0.13
	08/01/06	7.66			18.52	6456.78	-0.03
	10/30/06	7.39			18.50	6456.80	0.02
	01/23/07	7.75			18.70	6456.60	-0.20
	07/31/07	8.29			18.27	6457.03	0.43
	10/22/07	7.10			18.82	6456.48	-0.55
	02/11/08	8.02			18.78	6456.52	0.04
	04/22/08	7.15			17.01	6458.29	1.77
	07/23/08	7.46			18.39	6456.91	-1.38
	10/22/08	6.86			18.72	6456.58	-0.33
	01/19/09	8.16			18.65	6456.65	0.07
	04/21/09	7.17			18.30	6457.00	0.35
	07/22/09	7.33			18.65	6456.65	-0.35
	09/03/09	7.11			18.86	6456.44	-0.21
	10/27/09	7.93			18.95	6456.35	-0.09
	02/09/10	6.31	1,400		18.95	6456.35	0.00
	05/12/10	6.94	1,290		18.45	6456.85	0.50
	08/04/10	6.97	1,230		18.80	6456.50	-0.35

APPENDIX A

Laboratory Certificates of Analyses

envirotech
Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	P.O.C.-1	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55441	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**0.4**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**0.4**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**101 %**
	1,4-difluorobenzene	**99.9 %**
	4-bromochlorobenzene	**98.1 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

Review

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Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-9	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55442	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**0.4**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**0.4**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**89.0 %**
	1,4-difluorobenzene	**85.9 %**
	4-bromochlorobenzene	**91.1 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

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Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-2	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55443	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**5.5**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**5.5**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**98.1 %**
	1,4-difluorobenzene	**98.9 %**
	4-bromochlorobenzene	**99.6 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-4	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55444	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**0.4**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**0.4**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**100 %**
	1,4-difluorobenzene	**101 %**
	4-bromochlorobenzene	**101 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-11	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55447	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**ND**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**101 %**
	1,4-difluorobenzene	**98.6 %**
	4-bromochlorobenzene	**98.5 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

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Analytical Laboratory

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-12	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55448	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-09-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**ND**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**102 %**
	1,4-difluorobenzene	**100 %**
	4-bromochlorobenzene	**101 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	0809BBLK QA/QC	Date Reported:	08-11-10
Laboratory Number:	55441	Date Sampled:	N/A
Sample Matrix:	Aqueous	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-09-10
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	9.1024E+006	9.1298E+006	**0.30%**	**ND**	**0.2**
Toluene	6.4574E+006	6.4768E+006	**0.30%**	**ND**	**0.2**
Ethylbenzene	4.8682E+006	4.8828E+006	**0.30%**	**ND**	**0.2**
p,m-Xylene	1.1337E+007	1.1371E+007	**0.30%**	**ND**	**0.2**
o-Xylene	3.8497E+006	3.8612E+006	**0.30%**	**ND**	**0.1**

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	**ND**	**ND**	**0.0%**	**0 - 30%**
Toluene	**0.4**	**0.4**	**0.0%**	**0 - 30%**
Ethylbenzene	**ND**	**ND**	**0.0%**	**0 - 30%**
p,m-Xylene	**ND**	**ND**	**0.0%**	**0 - 30%**
o-Xylene	**ND**	**ND**	**0.0%**	**0 - 30%**

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	**ND**	**50.0**	**50.0**	**100%**	**39 - 150**
Toluene	**0.4**	**50.0**	**50.3**	**99.8%**	**46 - 148**
Ethylbenzene	**ND**	**50.0**	**48.9**	**97.7%**	**32 - 160**
p,m-Xylene	**ND**	**100**	**100**	**100%**	**46 - 148**
o-Xylene	**ND**	**50.0**	**49.9**	**99.8%**	**46 - 148**

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 55441-55444, 55447-55448**

Analyst

Review

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-7	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55445	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-10-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**ND**	**1**	**0.2**
Toluene	**ND**	**1**	**0.2**
Ethylbenzene	**ND**	**1**	**0.2**
p,m-Xylene	**ND**	**1**	**0.2**
o-Xylene	**ND**	**1**	**0.1**
Total BTEX	**ND**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**97.5 %**
	1,4-difluorobenzene	**96.6 %**
	4-bromochlorobenzene	**99.7 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams	Project #:	03141-0111
Sample ID:	MW-8	Date Reported:	08-11-10
Chain of Custody:	10138	Date Sampled:	08-04-10
Laboratory Number:	55446	Date Received:	08-04-10
Sample Matrix:	Aqueous	Date Analyzed:	08-10-10
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	**524**	**1**	**0.2**
Toluene	**5.1**	**1**	**0.2**
Ethylbenzene	**0.2**	**1**	**0.2**
p,m-Xylene	**28.7**	**1**	**0.2**
o-Xylene	**3.2**	**1**	**0.1**
Total BTEX	**561**		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	**95.6 %**
	1,4-difluorobenzene	**99.5 %**
	4-bromochlorobenzene	**102 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Ignacio Gas Plant, 3rd Qt Ground Water Monitoring**

Analyst

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EPA METHOD 8021
AROMATIC VOLATILE ORGANICS
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	0810BBLK QA/QC	Date Reported:	08-11-10
Laboratory Number:	55445	Date Sampled:	N/A
Sample Matrix:	Aqueous	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-10-10
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	9.1632E+006	9.1907E+006	**0.30%**	**ND**	**0.2**
Toluene	6.0182E+006	6.0363E+006	**0.30%**	**ND**	**0.2**
Ethylbenzene	4.5620E+006	4.5757E+006	**0.30%**	**ND**	**0.2**
p,m-Xylene	1.0461E+007	1.0492E+007	**0.30%**	**ND**	**0.2**
o-Xylene	3.5103E+006	3.5209E+006	**0.30%**	**ND**	**0.1**

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	**ND**	**ND**	**0.0%**	**0 - 30%**
Toluene	**ND**	**ND**	**0.0%**	**0 - 30%**
Ethylbenzene	**ND**	**ND**	**0.0%**	**0 - 30%**
p,m-Xylene	**ND**	**ND**	**0.0%**	**0 - 30%**
o-Xylene	**ND**	**ND**	**0.0%**	**0 - 30%**

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	**ND**	**50.0**	**50.8**	**102%**	**39 - 150**
Toluene	**ND**	**50.0**	**50.9**	**102%**	**46 - 148**
Ethylbenzene	**ND**	**50.0**	**49.3**	**98.7%**	**32 - 160**
p,m-Xylene	**ND**	**100**	**100**	**100%**	**46 - 148**
o-Xylene	**ND**	**50.0**	**50.5**	**101%**	**46 - 148**

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 55445-55446, 55477-55478**

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CHAIN OF CUSTODY RECORD

10138

Client:	Project Name / Location:
Williams	Ignacio Gas Plant 3rd QT Ground Water Monitoring
Client Address:	**Sampler Name:**
	Rene Garcia Reyes
Client Phone No.:	**Client No.:**
	03141-0111

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021B)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE	VOC by USEPA 8021B			Sample Cool	Sample Intact
						$HgCl_2$	HCl	Cool															
P.O.C.-1	8/4/10	11:00	55441	Soil Solid Sludge Aqueous	2x 40 ml VOA		X	X											X			X	X
MW-9		12:00	55442	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-2		13:45	55443	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-4		15:00	55444	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-7		15:40	55445	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-8		16:10	55446	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-11		17:00	55447	Soil Solid Sludge Aqueous			X	X											X			X	X
MW-12		17:30	55448	Soil Solid Sludge Aqueous			X	X											X			X	X
				Soil Solid Sludge Aqueous																			
				Soil Solid Sludge Aqueous																			

ANALYSIS / PARAMETERS

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	8/4/10	19:40	Brandy Hume	8/4/10	19:40
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

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APPENDIX B

Field Notes

ENVIROTECH INC.
FARMINGTON, NM 5796 HIGHWAY 64
MONITOR WELL DATA

Date: 8/4/10

Project No: 03141-0111

Project Name: 3rd QTr GW Sampling

Chain of Custody No: #6138

Location: Ignacio Gas Plant

Project Manager: Toni

Sampler: René

MONITOR WELL DATA

WELL #	TIME	[redacted]	pH	COND. µS	TEMP. °F	DEPTH TO WATER FT.	TOTAL DEPTH FT.	WATER COLUMN FT.	BAILED Water Gal.	PRODUCT Ft..	WATER LEVEL FT.	
P.O.C-1	11:00	—	6.97	1.23	54.4	18.80	32.40	13.6	7.8	—	—	
MW-9	12:00	—	6.24	6.96	57.2	23.80	32.80	9.0	4.5	—	—	
MW-7	13:45	—	6.16	15.12	57.5	27.31	63.76	36.95	18.25	—	—	
P2-10	14:15	—	—	—	—	—	32.62	—	—	—	—	
MW-4	15:00	—	6.57	0.2	57.9	20.36	25.65	5.29	2.65	—	—	
MW-7	15:40		6.90	12.23	55.8	22.18	31.05	8.87	4.44			
MW-8	16:10	—	6.97	4.13	56.4	27.96	27.90	4.94	2.47	—	—	
MW-11	17:00	—	6.65	1.29	59.5	31.71	32.96	1.25	0.63	—	—	
[redacted]												
MW-4	17:30	—	8.10	1.67	57.7	18.08	80.32	32.24	16.12	—	—	Bailed 5gal, bailer won't pass 50' BGS.

Notes: TOC = Top of Casing
Bailed = 3 well volumes:
1.25" well = 0.19 gal/ft.
2.00" well = 0.49 gal/ft.
4.00" well = 1.96 gal/ft.
Note well diameter if not one of the above.