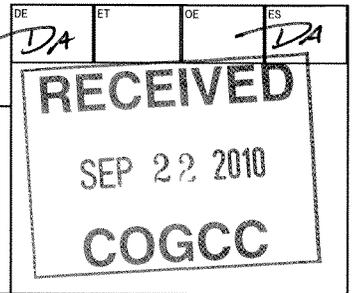




State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53650 4. Contact Name: Anna Walls
2. Name of Operator: Marathon Oil Company
3. Address: 5555 San Felipe St, Mailstop 35:08
5. API Number: 05-045-15084 OGCC Facility ID Number
6. Well/Facility Name: 596-31A 7. Well/Facility Number: 21
8. Location: SENW-NE-31-05S-96W-6th P.M.
9. County: GARFIELD 10. Field Name: GRAND VALLEY
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 9/29/10
Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Remedial cement work for Spills and Releases

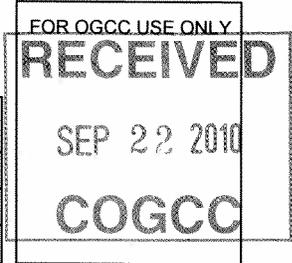
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls Date: 9/21/2010 Email: awwalls@marathonoil.com
Print Name: Anna Walls Title: Reg. Compliance Tech

COGCC Approved: David And Title: PE II Date: 9/23/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	53650	API Number:	045-15084
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	596-31A	Well/Facility Number:	21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE-31-05S-96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Well 596-31A-21 was directionally drilled to TD (10,040'MD, 9875' TVD) with 4-1/2" casing to 10,019' MD. The casing was cemented with 276 bbls of 12.5 ppg premium light slurry. Squeeze holes (4) were shot at 9690', 9700' & 9703'. 446 bbls (1018 sx) type III cement @ 3 bpm and found TOC to be 8136'.

Marathon is required by COGCC to meet our original drilling permit (TOC) depth of 5500'. Therefore, Marathon respectfully requests approval of the proposed cement squeeze procedure. Perforate the shale located at 8000' - 8001' ELM. Set retainer at 7930'MD. RIH w/BHA and sting into cement retainer. Pressure test pump lines to 3500 psi. Perform circulation squeeze with 216 bbls (421 sx) 35:65 Poz, Type III cement (12.5 ppg) through cement retainer. The cement volume for this job is based on establishing a circulation squeeze from 5500'-8136'. Drill out cement retainer. Test sqz holes to 3500 psi.

RECEIVED
SEP 22 2010
COGCC

Updated: 20-Sep-10 by Greg Gandler



Well Name: 596-31A-21
 SAP CC :
 Lat/Long:
 Location: 596-31A Pad, Sec 31 T55 R96W
 County: Garfield County, CO
 Field: Grand Valley

API #: 05-045-15084-00 WI: 100%
 Lease: NRI: 81.25%
 Document #: 20075243

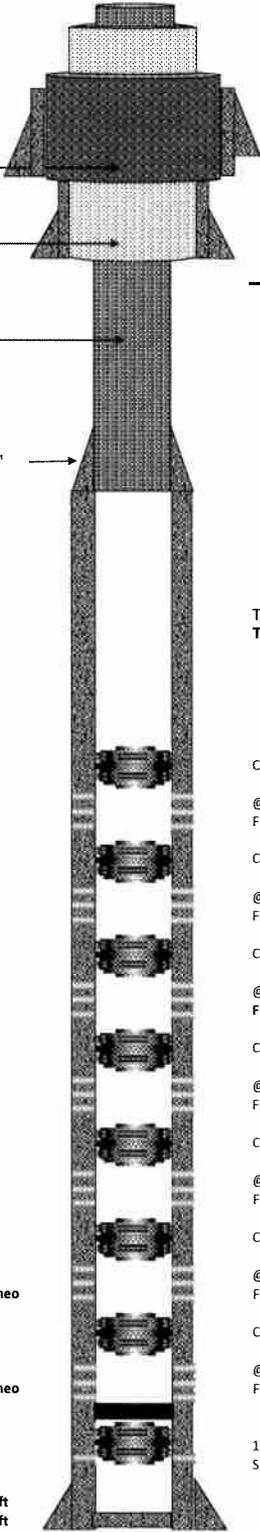
Spud Date: 6/14/2008 GL: 8418
 TD Date: 8/23/2008 KB: 8442
 1st Flow:

OD: 16" 84# J-55 set @ 120'

OD: 9 5/8" 36# J-55 set @ 2,656'
 Cemented with Type III, 12.3 ppg, 1129 sx lead
 and Type III, 14.2 ppg, 295 sx tail. Float held.

OD: 4 1/2" 11.6# P-110 set @ 10,018'
 Cemented with Prem-lite, 12.5 ppg, 617 sx . Float held.
 Bumped plug w/ 2515. Floats Held

TOC w/ 60% bond @ 8136'
 CBL: Mesa Wireline
 16-Jul-09



NO.	Tubing DESCRIPTION	LENGTH	
		KB	Depth
		24	24

Total Sand 670,631 lbs
 Total Water 20,739 bbls

Stage #7 - WF

Stage #6 - WF

Stage #5 - WF

Stage #4 - WF

Stage #3 - WF

Stage #2 - Cameo

Stage #1 - Cameo

CBP set @ 8220'

@ 2 SPF, perforated 8322'-8324' 8338'-8342' 8421'-8422' 8428'-8430'
 Frac'd with 55875# 30/50 White and 1849 bbls

CBP set @ 8454'

@ 2 SPF, perforated 8470'-8473' 8522'-8526' 8582'-8584' 8602'-8603' 8626'-8627' 8655'-8656'
 Frac'd with 131657# 30/50 White and 3769 bbls

CBP set @ 8670'

@ 2 SPF, perforated 8679'-8680' 8702'-8707' 8740'-8744' 8766'-8767' 8798'-8799' 8834'-8835'
 Frac'd with 114107# 30/50 White and 3246 bbls

CBP set @ 8860'

@ 2 SPF, perforated 8876'-8878' 8920'-8922' 8944'-8946' 8984'-8986' 9012'-9016' 9040'-9041'
 Frac'd with 137475# 30/50 White and 4074 bbls

CBP set @ 9060'

@ 2 SPF, perforated 9070'-9071' 9098'-9102' 9200'-9207'
 Frac'd with 51718# 30/50 White and 2015 bbls

CBP set @ 9240'

@ 2 SPF, perforated 9258'-9260' 9288'-9291' 9318'-9320' 9356'-9358' 9428'-9431' 9468'-9469'
 Frac'd with 128150# 30/50 White and 3766 bbls

CBP set @ 9490'

@ 2 SPF, perforated 9550'-9556' 9564'-9570'
 Frac'd with 51649# 30/50 White and 2020 bbls

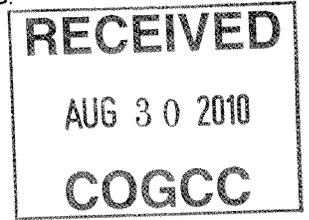
10K CIBP set @ 9685' w/ 10' of cement on plug
 Squeeze holes shot @ 9690', 9700', and 9703' all at 4 spf

WL: 9,675 ft
 Float: 9,932 ft
 TD: 10,040 ft

Andrews, David

From: Gandler, Greg [ggandler@marathonoil.com]
Sent: Monday, August 30, 2010 11:00 AM
To: Gandler, Greg; Andrews, David
Cc: Walls, Anna V.; Weed, Tim E.; Wiskofske, Michael T.; Kelsch, Bruce J.; Goeres, Bryson G.
Subject: August 2010 Update - Marathon Oil Corporation Well 596-31A-#21, Garfield County

Follow Up Flag: Follow up
Flag Status: Flagged



David,
(cc: Anna Walls - MOC Compliance, Tim Weed - Piceance Completion Superintendent, Greg Gandler - Completion Engineer)

Per your request, Marathon has monitored the bradenhead pressure on Well 596-31A-#21. The monthly testing result for August 2010 is as follows:

- Thursday, January 14th: Recorded original 9-5/8" SICP as 86 psi. Bled off to 0 psi in < 10 minute. No fluid was recovered. Recorded pressure on a 0 -150 psi gauge.
- Friday, January 22nd: Recorded 7 day test pressure on the 9-5/8" surface casing as 2 psi. Did not bleed off pressure. Recorded pressure on a 0-100 psi gauge.
- Saturday, February 20th: Recorded monthly test on the 9-5/8" surface casing as 50 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (29) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Monday, March 22nd: Recorded monthly test on the 9-5/8" surface casing as 50 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (30) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Tuesday, April 20th: Recorded monthly test on the 9-5/8" surface casing as 56 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (29) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Wednesday, May 26th: Recorded monthly test on the 9 5/8" surface casing as 55 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (36) days since the last check. Pressure recorded on a 0-60 psi gauge.
- Monday, June 28th: Recorded monthly test on the 9-5/8" surface casing as 52 psi. Bled off pressure to 0 psi (No fluid recovered). It has been (33) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Saturday, August 7th: Recorded monthly test on the 9-5/8" surface casing as 65 psi. Bled off pressure to 0 psi in 10 minutes (No fluid recovered). It has been (40) days since the last check. Pressure recorded on a 0-100 psi gauge.
- Wednesday, August 25th: Recorded monthly test on the 9-5/8" surface casing as 57 psi. Bled off pressure to 0 psi in 10 minutes (No fluid recovered). It has been (18) days since the last check. Pressure recorded on a 0-100 psi gauge.

UPDATE →
D.A.

We will continue monitoring the 9-5/8" bradenhead pressure on a monthly basis as directed. Please let me know if you have any questions or concerns. Additionally, Dave we will frac'ing this well tomorrow and squeeze work to follow in September.

Thank you,

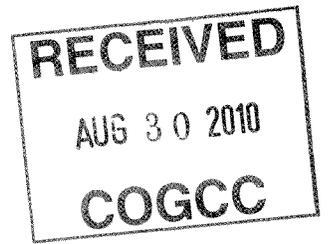
Greg Gandler

Piceance Completions

Marathon Oil Company

Office 713-296-1884

Cell 281-881-0158





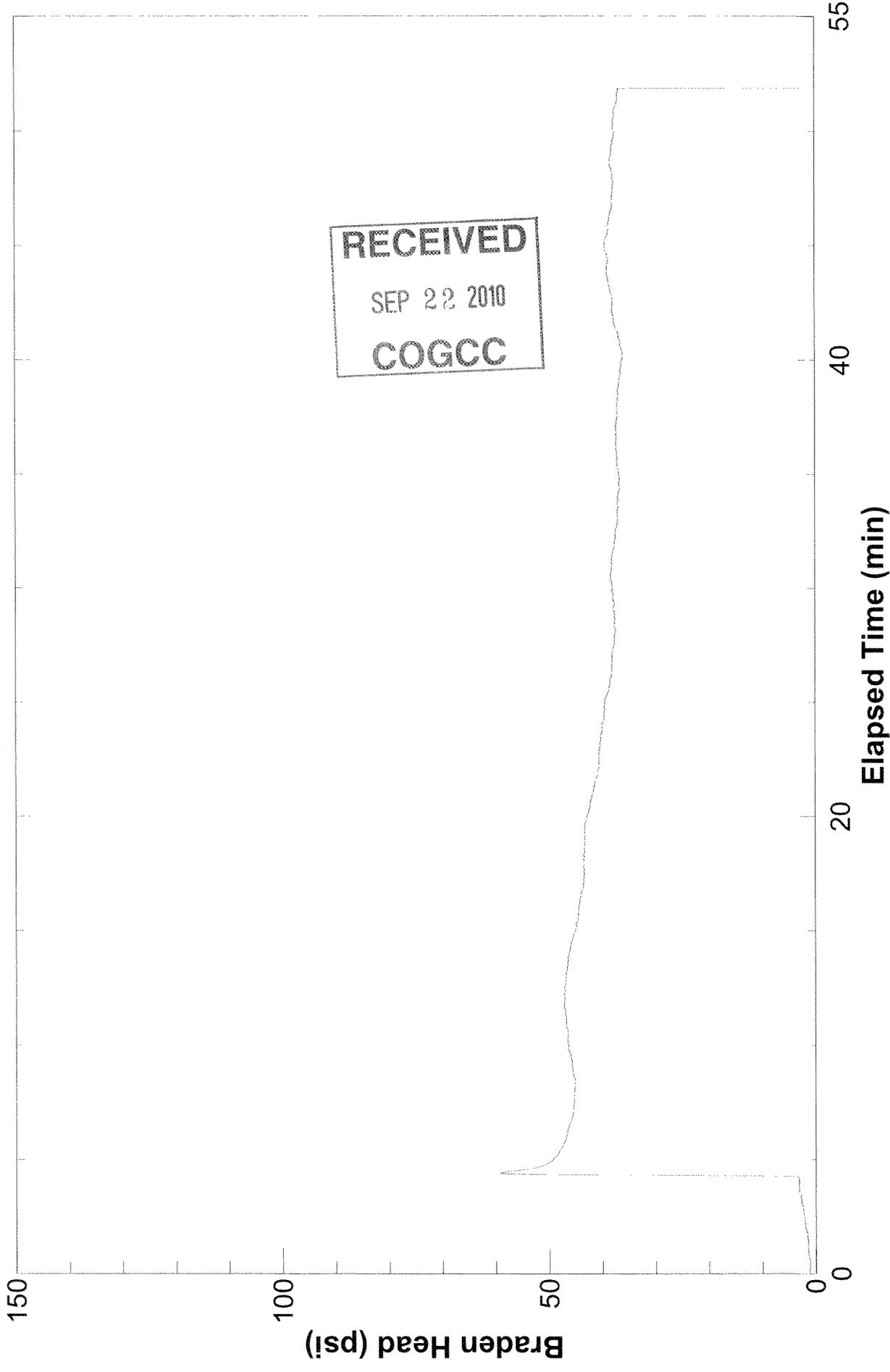
BJ Services JobMaster Program Version 3.20

Job Number: 660310038

Customer: Marathon Oil Co

Well Name: 596-31A #21 STG #3

Braden Head





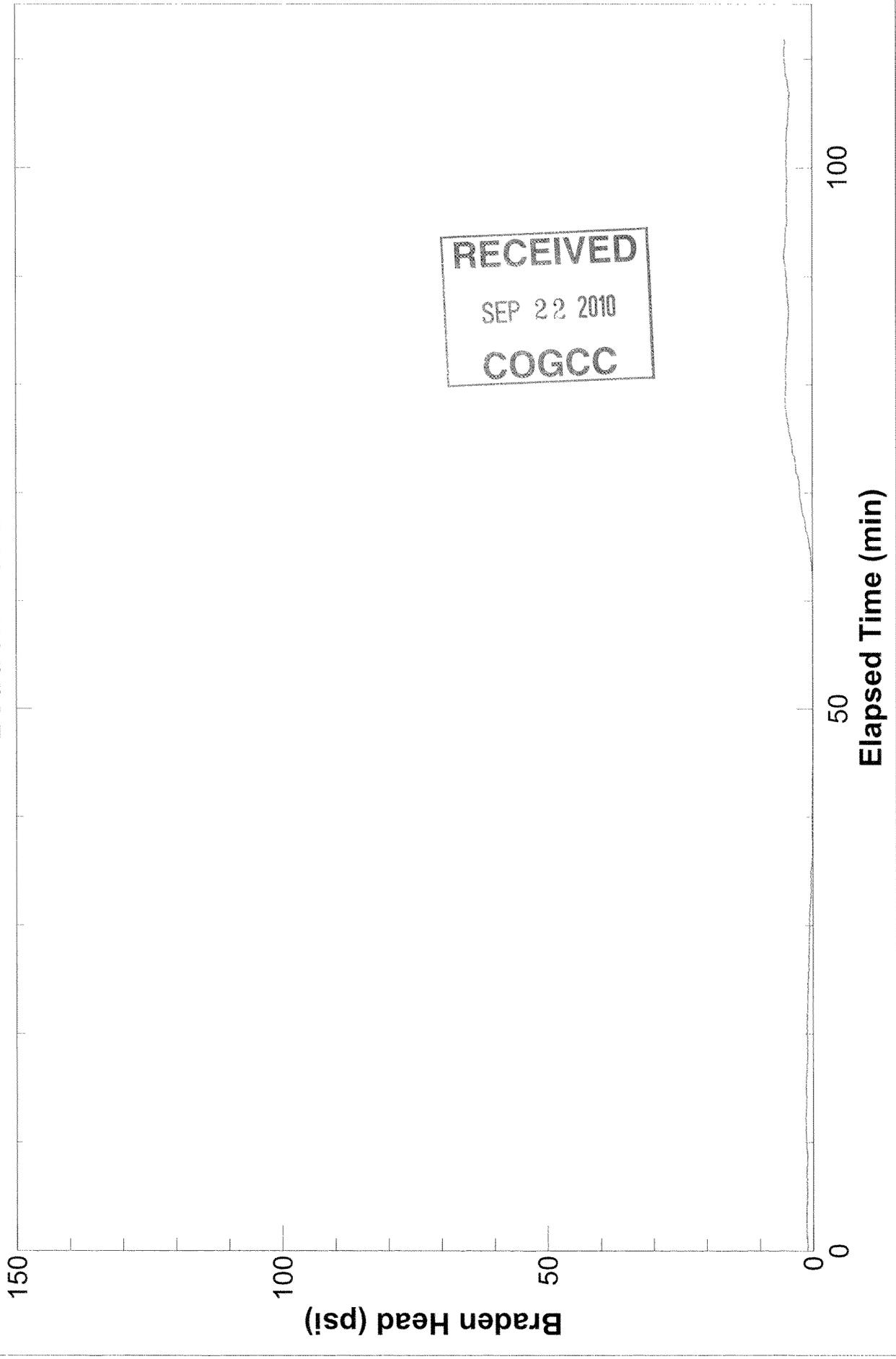
BJ Services JobMaster Program Version 3.20

Job Number: 609110139

Customer: Marathon Oil Co

Well Name: 596-31A #21 STG #4

Braden Head





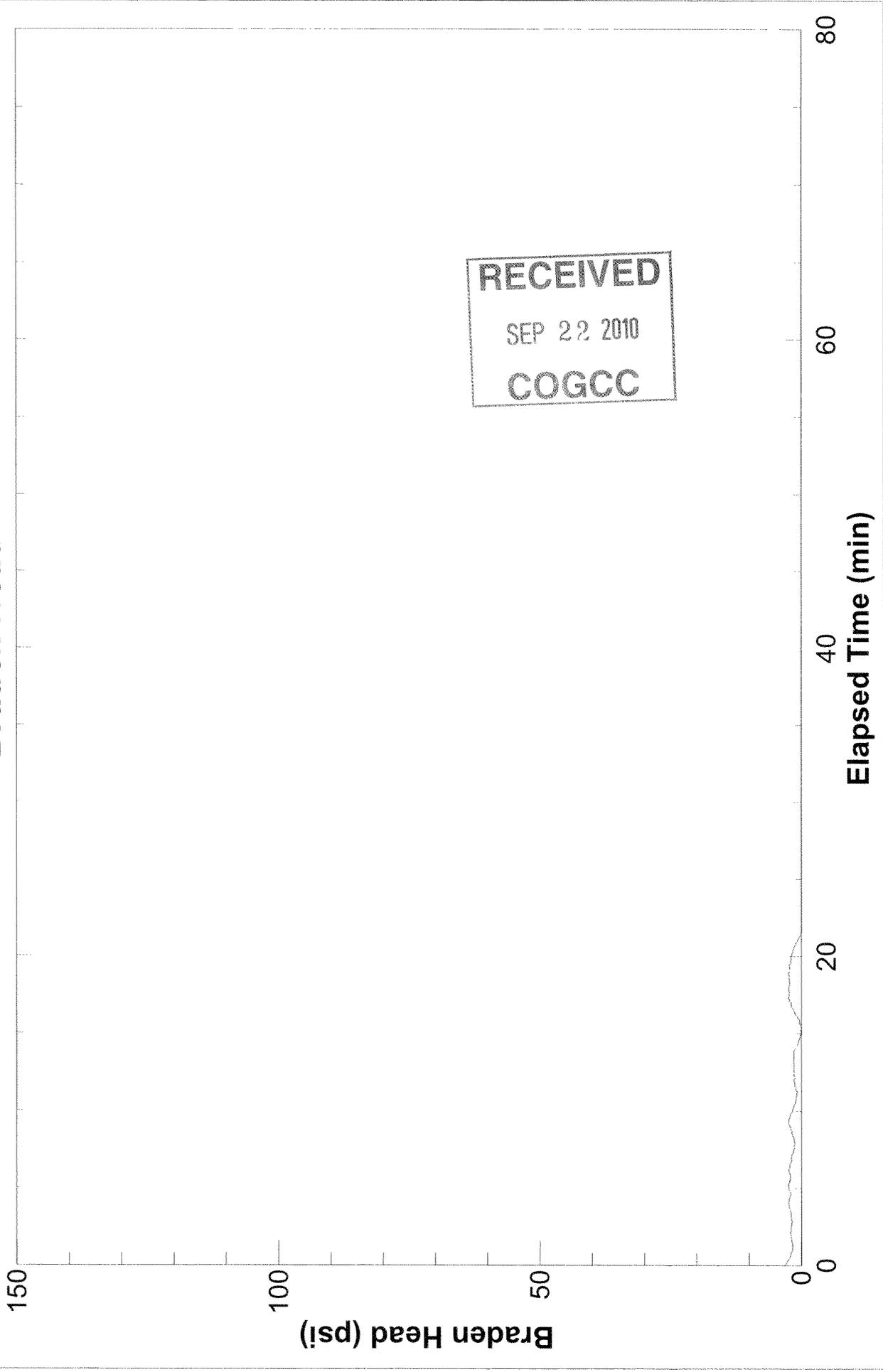
BJ Services JobMaster Program Version 3.20

Job Number: 609110141

Customer: Marathon Oil Co

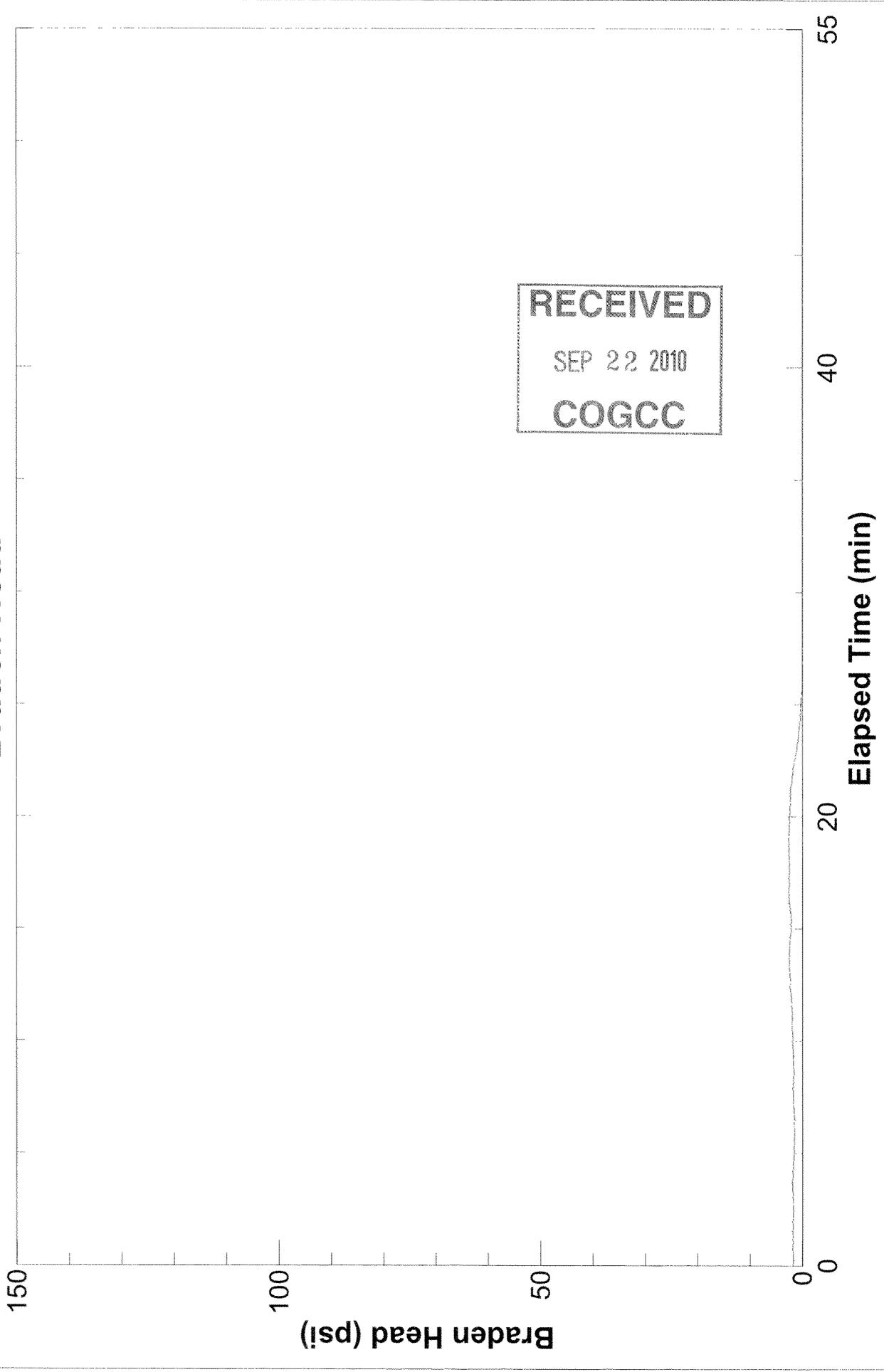
Well Name: 596-31A #21 STG #5

Braden Head





Braden Head





BJ Services JobMaster Program Version 3.20

Job Number: 608110147

Customer: Marathon Oil Co

Well Name: 596-31A #21 STG #7

Braden Head

