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**Andrews, David**

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**From:** Andrews, David  
**Sent:** Tuesday, September 21, 2010 2:21 PM  
**To:** 'Woodworth, Ty'  
**Subject:** Jolley 16-12 Plugging Procedure Change

Ty,

I understand that Williams located the top Williams Fork perforation and set a CIBP above the top perf to isolate the Williams Fork completion. Furthermore, I understand that Williams perforated the production casing at approximately 907' and attempted to establish a rate into the perms (no rate at 1,500 psi). Based on my review of this well file, the top of cement is likely at a depth of 800' or above. Therefore, the following procedure is approved in lieu of the CICR and cement squeeze: Set a CIBP below the perms at 907' and fill the production casing with cement to 807'. Continue the P&A by setting surface plugs in the casing and annulus, as described on your approved Form 6 (Notice of Intent to Abandon).

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

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