

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400082287

**Oil and Gas Location Assessment**

New Location       Amend Existing Location      Location#: 325666

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**325666**  
Expiration Date:  
**09/20/2013**

This location assessment is included as part of a permit application.

**1. CONSULTATION**  
 This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_  
 This location is in a sensitive wildlife habitat area.  
 This location is in a wildlife restricted surface occupancy area.  
 This location includes a Rule 306.d.(1)A.ii. variance request.

**2. Operator**  
Operator Number: 100264  
Name: XTO ENERGY INC  
Address: 382 CR 3100  
City: AZTEC      State: NM      Zip: 87410

**3. Contact Information**  
Name: KELLY KARDOS  
Phone: (505) 320-4648  
Fax: (505) 213-0546  
email: kelly\_kardos@xtoenergy.com

**4. Location Identification:**  
Name: TIFFANY 32-7 12      Number: 6  
County: LA PLATA  
Quarter: SESE      Section: 12      Township: 32N      Range: 7W      Meridian: N      Ground Elevation: 6344  
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.  
Footage at surface: 1040 feet, from North or South section line: FSL and 1085 feet, from East or West section line: FEL  
Latitude: 37.027410      Longitude: -107.554470      PDOP Reading: 6.0      Date of Measurement: 05/15/2007  
Instrument Operator's Name: RANDY RUSSELL

**5. Facilities (Indicate the number of each type of oil and gas facility planned on location):**

Special Purpose Pits: <input type="text" value="0"/>	Drilling Pits: <input type="text" value="0"/>	Wells: <input type="text" value="2"/>	Production Pits: <input type="text" value="0"/>	Dehydrator Units: <input type="text" value="0"/>
Condensate Tanks: <input type="text" value="0"/>	Water Tanks: <input type="text" value="0"/>	Separators: <input type="text" value="2"/>	Electric Motors: <input type="text" value="2"/>	Multi-Well Pits: <input type="text" value="0"/>
Gas or Diesel Motors: <input type="text" value="0"/>	Cavity Pumps: <input type="text" value="0"/>	LACT Unit: <input type="text" value="0"/>	Pump Jacks: <input type="text" value="2"/>	Pigging Station: <input type="text" value="0"/>
Electric Generators: <input type="text" value="0"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="0"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="0"/>
Gas Compressors: <input type="text" value="0"/>	VOC Combustor: <input type="text" value="0"/>	Oil Tanks: <input type="text" value="0"/>	Fuel Tanks: <input type="text" value="0"/>	

Other: Gas and/or diesel motors will be used for the drilling rig.

6. Construction:

Date planned to commence construction: 09/25/2010 Size of disturbed area during construction in acres: 1.88  
 Estimated date that interim reclamation will begin: 11/15/2010 Size of location after interim reclamation in acres: 1.59  
 Estimated post-construction ground elevation: 6344 Will a closed loop system be used for drilling fluids: Yes   
 Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
 Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
 Other: Closed Loop Mud System

7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: 07/16/2010  
 Surface Owner:  Fee  State  Federal  Indian  
 Mineral Owner:  Fee  State  Federal  Indian  
 The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
 The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
 Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

8. Reclamation Financial Assurance:

Well Surety ID: 20020116  Gas Facility Surety ID: 20020117  Waste Mgnt. Surety ID: \_\_\_\_\_

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
 Distance, in feet, to nearest building: 1024, public road: 2400, above ground utilit: 3200  
 , railroad: 10560, property line: 211

10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 5. ARBOLES CLAY, 3% TO 12% SLOPES

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species: \_\_\_\_\_  
\_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 212, water well: 2392, depth to ground water: 20

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

Proposed well will be drilled from the existing JR 12-2 location Water well permit #165368 was used to determine depth to ground water. Surface owner waived notice requirements for drilling and completion activities.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/04/2010 Email: kelly\_kardos@xtoenergy.com

Print Name: Kelly K. Kardos Title: Sr. Permitting Tech

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

*David S. Neslin*

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 9/21/2010

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

Location is in a sensitive area because of proximity to surface water (irrigation ditch to the northwest and intermittent stream to the west); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.

Operator must implement best management practices to contain any unintentional release of fluids.

Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system (which has been indicated on the Form 2A by XTO) must be implemented.

**Attachment Check List**

Att Doc Num	Name	Doc Description
2033312	CORRESPONDENCE	LF@2529151 2033312
400082287	FORM 2A SUBMITTED	LF@2519050 400082287
400082296	LOCATION PICTURES	LF@2519051 400082296
400082297	LOCATION DRAWING	LF@2519052 400082297
400082298	HYDROLOGY MAP	LF@2519053 400082298
400082303	ACCESS ROAD MAP	LF@2519054 400082303
400082306	NRCS MAP UNIT DESC	LF@2519055 400082306
400082307	CONST. LAYOUT DRAWINGS	LF@2519056 400082307
400082310	PROPOSED BMPs	LF@2519057 400082310
400082311	SURFACE AGRMT/SURETY	LF@2519058 400082311
400082312	WAIVERS	LF@2519059 400082312

Total Attach: 11 Files

**General Comments**

User Group	Comment	Comment Date
Permit	PERMITTING PASSED	9/13/2010 10:07:25 AM
DOW	Operator proposed bmps are sufficient to address CDOW's wildlife concerns at this time.	8/13/2010 2:57:56 PM
OGLA	Initiated/Completed OGLA Form 2A review on 08-13-10 by Dave Kubeczko; requested clarifications and acknowledgement of close SW fluid containment, spill/release BMPs, shallow GW lined pits/closed loop COAs from operator on 08-13-10; received clarifications and acknowledgement of COAs from operator on 08-13-10; passed by CDOW on 08-09-10, with operator submitted (with permit application) BMPs acceptable; passed OGLA Form 2A review on 08-27-10 by Dave Kubeczko; close SW fluid containment, spill/release BMPs, shallow GW lined pits/closed loop COAs.	8/13/2010 2:55:23 PM

Total: 3 comment(s)

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