

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581  
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09700-00 6. County: LA PLATA  
7. Well Name: SNOOK GU C Well Number: 4  
8. Location: QtrQtr: NENE Section: 7 Township: 32N Range: 7W Meridian: N  
Footage at surface: Direction: FNL Distance: 1149 Direction: FEL Distance: 315  
As Drilled Latitude: 37.035755 As Drilled Longitude: -107.642616

## GPS Data:

Data of Measurement: 10/09/2009 PDOP Reading: 2.3 GPS Instrument Operator's Name: Bob Cress

## \*\* If directional footage

at Top of Prod. Zone Distance: 2453 Direction: FNL Distance: 808 Direction: FEL  
Sec: 7 Twp: 32N Rng: 7W  
at Bottom Hole Distance: 2501 Direction: FNL Distance: 827 Direction: FEL  
Sec: 7 Twp: 32N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300  
11. Federal, Indian or State Lease Number: Fee/COC-539

12. Spud Date: (when the 1st bit hit the dirt) 05/12/2009 13. Date TD: 05/18/2009 14. Date Casing Set or D&A: 05/18/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3860 TVD 3414 17 Plug Back Total Depth MD 3806 TVD 336018. Elevations GR 6413 KB 6429

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/CCL/GR/RST

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR							
SURF	12+1/4	8+5/8	15.5	439	340	439	0
1ST	7+7/8	5+1/2	13.5	3,850	425	3,850	0

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,286	3,662	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs, deviation survey & cement summary have been submitted with the preliminary form 5 on 11/18/2009

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: \_\_\_\_\_ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_